

WolfAJM Holdings Inc. 48 Front Street, Strathroy, ON N7G 1Y6

Phase I&II Environmental Site Assessment (Rev2)

24546 Adelaide Road Strathroy, ON

Project Number LON-00016790-EN

Prepared By:

EXP Services Inc. 15701 Robin's Hill Road, Unit 2 London, Ontario N5V 0A5 Canada

Date Submitted August 8, 2024

Executive Summary

EXP Services Inc. (EXP) was retained by WolfAJM Holdings Inc. to complete a Phase I & II Environmental Site Assessment (ESA) of the property located at 24546 Adelaide Road in Strathroy, Ontario (Figure 1 – Site Location Plan). This area is hereinafter referred to as the "Site". It is EXP's understanding that the Phase I and II ESA was required for due diligence purposes to support the potential purchase of the property. The report was not completed in a manner to support the filing of a Record of Site Condition.

The objective of the Phase I ESA portion of this investigation was to identify potential sources of environmental concern to the Site. A Phase I ESA is a systematic qualitative process to assess the environmental condition of a Site based on its historical and current uses. The Phase I ESA portion of this investigation was completed in general accordance to CSA Standard Z768-01, November 2001 (R 2016). The Phase II ESA portion was completed in general accordance to CSA Standard Z768-01, November 2769-00, November 2001 (R 2013). Subject to this standard of care, EXP makes no express or implied warranties regarding its services and no third-party beneficiaries are intended. Limitation of liability, scope of report and third-party reliance are outlined in Section 10 of this report.

With reference to Figure 2 (Site Plan) the Site is located on the east side of Adelaide Road, approximately 590 metres south of Carroll Street East, in the Town of Strathroy, Ontario. The Site is approximately 0.41 hectares (1.03 acres) in size and has a lot frontage along Adelaide Road of approximately 68 metres (225 feet). At the time of the December 14, 2018 Site visit the Site was vacant and undeveloped. A degraded asphalt U-shaped driveway was present on Site. The remainder of the Site was covered with vegetation.

Based on a review of historical aerial photographs, city directories, historical maps, and other records review, the Site was agricultural and/or vacant until at least the mid 1950s. As of the early 1970s, it was noted that the Site was developed with a U-shaped driveway, with one (1) small structure on the southeast of it, with a possible second small structure to the north of it. Historical information reviewed as part of this assessment indicate that the Site may have been used for bulk fuel storage and distribution since its initial development. The Site appeared to be in this configuration until the late 1990s. All structures were gone by the early 2000s and the Site has remained more-or-less in its current state since then. The surrounding lands have mainly been occupied by residential properties historically.

The results of this Phase I ESA indicate the following conclusions in table format regarding the expected environmental conditions and potential liabilities of the Site:

Areas of Potential Environmental Concern	Media and Potential Contaminants of Concern	Comments
Site	-	
Suspected former bulk fuel outlet		Any leaks or spills from the former bulk fuel outlet could have negatively impacted the soil and/or groundwater quality at the Site. The environmental risk with this was

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Areas of Potential Environmental Concern	Media and Potential Contaminants of Concern	Comments
		considered to be high.
Unknown quality of fill material on Site used for Site grading and backfilling of former structures on Site.		The quality of fill material on Site is unknown therefore the associated risk was considered to be somewhat moderate.
Surrounding Prop	erties	
Former bulk fuel outlet adjacent north of the Site.		Leaks or spills of the former bulk fuel outlet could have migrated toward and on the subject Site, negatively impacting the soil and/or groundwater quality. Due to the variable soil types and the upgradient position to the Site, the associated risk was considered to be somewhat high.

The results of the Phase I ESA portion of this investigation further confirmed the need for additional subsurface investigative activities to more fully assess potential issues of environmental concern on the Site and surrounding properties. The fieldwork for this investigation, including the borehole drilling and installation of a groundwater monitoring wells and purging/sampling of the groundwater monitoring wells was carried out between December 20, 2018 and January 3, 2019.

The Phase II ESA portion of this investigation was completed in general accordance to CSA Standard Z769-00, November 2001 (R 2013). Subject to this standard of care, EXP makes no express or implied warranties regarding its services and no third-party beneficiaries are intended. Limitation of liability, scope of report and third-party reliance are outlined in Section 10 of this report.

The Phase II ESA portion of this investigation consisted of the advancement of a total of fifteen (15) boreholes were advanced on the Site by Landshark Drilling to depths ranging between 3.1 and 4.6 metres below ground surface (bgs) under the full-time supervision of EXP staff. A track-mounted Geoprobe[©] 7822DT drill rig equipped with continuous flight ("standard") augers with tube samplers and direct push sampling equipment was used. The general stratigraphy at the site, as revealed in the boreholes, consisted of a surficial layer topsoil or fill overlying native sand to termination.

The results of the borehole drilling and soil and groundwater sampling program carried out as part of this investigation revealed analyte concentrations in the soil and groundwater samples collected from the boreholes and monitoring wells below the applicable 2011 MECP Table 2 SCSs for Industrial / Commercial / Community Property Use, Coarse Textured Soils. Given these findings, the assumed historical bulk fuel dispensing operations at the Site and adjacent northern property do not appear to have had any significant impact to the subsurface of the Site. The analytical testing results further



indicate that the fill material at the Site has likewise not been impacted by former on-Site activities or from the importation of deleterious materials. Additionally, as the long-term usage of the Site was not known at the time of reporting, the soil testing results were also compared to the 2011 MECP Table 2 SCSs for residential property use. The soil testing results were also below these standards as well.

Therefore, based on the findings of this investigation, the potential issues of environmental concern at the Site should be considered as having been fully addressed. As a result, no further investigative work is considered necessary at this time.

It is noted that, with regard to the potential COCs in the groundwater, full VOCs were identified. However, only the BTEX parameters were tested for as part of the laboratory analysis. It is noted that all BTEX parameters in the wells (BH5/MW, BH7/MW and BH15/MW) were measured at levels below their respective laboratory RDLs, and hence the applicable MECP Table 2 SCSs. However, if further confirmation of the full suite of VOCs is desired, additional samples could be collected from the three (3) above-noted wells and analyzed for full VOCs. Although, given the VOC testing results in the soil samples and the overall lack of evidence of significant VOC impacts, it is considered unlikely that significant VOC impacts exist.



Table of Contents

Exec	utive Summaryi				
1	Introduction1				
1.1 1.2	Objective				
2	Scope of Investigation2				
3	Records Review				
3.1 3.2 3.3 3.4 3.5 3.6 3.7	General3Aerial Photographs3Fire Insurance Plans4City Directories4Previous Reports4Chain of Title4Regulatory Requests4				
	3.7.1 Ministry of the Environment & Climate Change				
3.8	3.7.2 Technical Standards and Safety Authority5 Maps				
3.9	Company Records				
3.10	Environmental Source Information				
	3.10.1 Federal and Provincial Database Search				
	3.10.2 Waste Disposal Sites				
	3.10.3 Inventory of Industrial Site Producing or Using Coal Tar and Related				
	Tars in Ontario				
	3.10.4 Inventory of Coal Gasification Plant Waste Sites in Ontario				
	3.10.5 Ontario Inventory of PCB Storage Sites				
	3.10.6 Hazardous Waste Information Network (HWIN)				
3.11	Utility Company Records				
3.12	Public Health Concerns				
	Interviews				
4					
5	Site Reconnaissance11				
5.1	Site11				
	5.1.1 Property Use11				
	5.1.2 Buildings and Structures11				
	5.1.3 Limitations at the Site11				
	5.1.4 Chemical Inventory, Storage and Handling11				
	5.1.5 Storage Tanks and Containers11				
	5.1.6 Special Attention Substances12				
	5.1.6.1 Polychlorinated Biphenyls (PCBs)12				
	5.1.6.2 Asbestos-Containing Materials (ACMs)12				
	5.1.6.3 Ozone Depleting Substances (ODSs)12				
	5.1.6.4 Lead13				



	5.1.6.5 Urea Formaldehyde Foam Insulation (UFFI)	
	5.1.6.6 Mercury	
	5.1.6.7 Mould	
	5.1.6.8 Radon	
	5.1.6.9 Other Substances	
	5.1.7 Unidentified Substances 5.1.8 Drains and Sumps	
	5.1.8 Drains and Sumps 5.1.9 Building Heating and Cooling Systems	
	5.1.9 Building Heating and Cooling Systems	
	5.1.11 Air Emissions	
	5.1.12 Odour and Noise	
	5.1.13 Sewage and Wastewater Disposal	
	5.1.14 Liquid Chemical Waste Generation, Storage & Disposal	
	5.1.15 Solid Waste Generation, Storage & Disposal	
	5.1.16 Topographic, Geologic and Hydrogeologic Conditions	15
	5.1.17 Water Courses, Ditches and Site Drainage	
	5.1.18 Abandoned and Existing Wells	
	5.1.19 Potable Water Sources	
	5.1.20 Fill Material	
	5.1.21 Stained Materials	
	5.1.22 Stressed Vegetation	
	5.1.23 Roads, Parking Facilities and Right of Ways 5.1.24 Pits and Lagoons	
	5.1.24 Pits and Lagoons 5.1.25 Other Issues	
5.2	Neighbouring Properties	
-		
6	Phase I ESA Conclusions and Recommendations	18
7	Phase II ESA Methodology	19
7.1	Borehole Drilling and Soil Sampling	
7.2	Groundwater Monitoring Well Installation and Sampling	20
8	Findings	22
8.1	Subsurface Conditions	22
••••	8.1.1 Fill Materials	
	8.1.2 Native Materials	22
8.2	Combustible Vapour Readings	22
8.3	Groundwater Elevations	23
9	Soil and Groundwater Quality	24
9.1	General	24
9.2	Site Assessment Criteria	
9.3	Soil/Fill Quality	
	9.3.3 Petroleum Hydrocarbons (Fractions F1 – F4)	
	9.3.2 Volatile Organic Compounds including Benzene, Toluene,	
	Ethylbenzene, and Xylene	
	9.3.3 Metals	
9.4	Groundwater Quality	26



	9.4.1 Petroleum Hydrocarbons (Fractions F1 – F4)	
	9.4.2 Benzene, Toluene, Ethylbenzene and Xylene	
9.5	Quality Assurance	27
10	Discussions and Conclusions	28
11	Qualifications of Assessors	29
12	References	30
13	Limitations and Use of Report	31
14	Closure	33

List of Figures

Figure 1: Site Location Plan Figure 2: Site Plan Figure 3: Borehole / Monitoring Well Location Plan

List of Appendices

APPENDIX A: SITE PHOTOGRAPHS APPENDIX B: AERIAL PHOTOGRAPHS APPENDIX C: REGULATORY CORRESPONDANCE APPENDIX D: TOPOGRAPHIC MAPS APPENDIX E: ERIS ECOLOG APPENDIX F: BOREHOLE/MONITORING WELL LOGS APPENDIX G: LABORATORY CERTIFICATE OF ANALYSIS SHEETS - SOIL APPENDIX G-1: LABORATORY CERTIFICATE OF ANALYSIS SHEETS - SOIL (2011 MECP TABLE 2 COMMERCIAL SCSS APPENDIX G-2: LABORATORY CERTIFICATE OF ANALYSIS SHEETS - SOIL (2011 MECP TABLE 2 RESIDENTIAL SCSS APPENDIX H: LABORATORY CERTIFICATE OF ANALYSIS SHEETS - GROUNDWATER



1 Introduction

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1.1 Objective

The objective of the Phase I ESA portion of this investigation was to identify potential sources of environmental concern to the Site. A Phase I ESA is a systematic qualitative process to assess the environmental condition of a Site based on its historical and current uses. The Phase I ESA portion was completed in general accordance to CSA Standard Z768-01, November 2001 (R 2016). The Phase II ESA portion was completed in general accordance to CSA Standard z769-00, November 2001 (R 2013). Subject to this standard of care, EXP makes no express or implied warranties regarding its services and no third-party beneficiaries are intended. The limitation of liability, scope of report and third-party reliance are outlined in Section 10 of this report.

1.2 Site Description

With reference to Figure 2 (Site Plan) the Site is located on the east side of Adelaide Road, approximately 590 metres south of Carroll Street East, in the Town of Strathroy, Ontario. The Site is approximately 0.41 hectares (1.03 acres) in size and has a lot frontage along Adelaide Road of approximately 68 metres (225 feet). At the time of the December 14, 2018 Site visit the Site was vacant and undeveloped. A degraded asphalt U-shaped driveway was present on Site. The remainder of the Site was covered with vegetation.

Selected photographs of the Site are included in Appendix A of this report.



2 Scope of Investigation

The scope of work for the Phase I ESA portion of this investigation consisted of the following activities:

- Reviewing the historical occupancy of the Site through the use of available archived and relevant municipal and business directories, fire insurance plans (FIPs), topographical maps, and aerial photographs;
- Contacting municipal and/or provincial agencies to determine the existence of records of environmental regulatory non-compliance, if any, and reviewing such records where available;
- Reviewing available geological maps, well records and utility maps for the vicinity of the Site;
- Conducting a Site reconnaissance of the Site and Site infrastructure in order to identify the presence of actual and/or potential environmental contaminants or concerns of significance;
- Conducting interviews with designated Site representative(s) as a resource for current and historical Site information, as well as to provide EXP staff with unrestricted access to all areas of the Site and Site buildings;
- Reviewing the current uses of the Site and any land use practices that may have impacted the environmental conditions at the Site;
- From the Site and publically accessible areas, reviewing the current use of the surrounding properties and any land use practices that may have impacted the environmental condition of the Site; and,
- Preparing a report to document the findings.

In completing the Phase I ESA portion scope of work, EXP did not conduct any intrusive investigations, including sampling, analyses or monitoring of materials. This was completed during the subsequent Phase II ESA portion. In addition, general environmental management and housekeeping practices were reviewed as part of this assessment insofar as they could impact the environmental condition of the property; however, a detailed review of regulatory compliance issues was beyond the scope of this investigation.

EXP personnel who conducted assessment work for this project included Ms. Mona Ungerer and Mr. Bob Dufton, P.Geo. An outline of their qualifications is provided in Section 8.



3 Records Review

3.1 General

The Phase I ESA study area consisted of the Site property and the adjacent and surrounding properties to a search distance considered appropriate by the QP (approximately 250 metres).

Based on a review of historical aerial photographs, city directories, historical maps, and other records review, the Site was agricultural and/or vacant until at least the mid 1950s. As of the early 1970s, it was noted that the Site was developed with a U-Shaped driveway, with one (1) small structure on the southeast of it, with a possible second small structure to the north of it. Historical information reviewed as part of this assessment indicate that the Site may have been used for bulk fuel storage and distribution since its initial development. The Site appeared to be in this configuration until the late 1990s. All structures were gone by the early 2000s and the Site has remained more-or-less in its current state since then. The surrounding lands have mainly been occupied by residential properties historically.

3.2 Aerial Photographs

Aerial photographs for the Site dated 1955, 1972, 1989, 1992, 1999-2001, 2006 and 2016 were obtained from the University of Western Ontario Map Library, the St. Clair Conservation Authority and Google Earth and the Middlesex County online GIS site. The aerial photographs were collected in order to review the development and land use history of the Site and surrounding area. Copies of selected aerial photographs are included in Appendix B.

The development and land use history of the Site and adjacent properties as depicted on the reviewed aerial photographs are summarized below.

Aerial Photograph	Details		
1955	 The Site appeared to be occupied by agricultural land The surrounding are was mainly occupied by agricultural land, with associated farmsteads along Adelaide Road. 		
1972	 As shown on Figure 2, a small structure was noted on the southeat corner of the U-Shaped driveway. Another possible structure was noted to the north of this structure. The adjacent property to the north of the Site was also occupied by similar-type structure and possible above-ground storage tank. A trailer park was noted to the far north of the Site. Part of the current residential subdivision was constructed to the finortheast of the Site No other significant changes were noted to the surrounding area. 		
1989	 No significant changes were noted on Site or on the adjacent northern property. The current subdivision to the northeast and east of the Site was now observed more-or-less in its current form. No other significant changes were noted to the surrounding area. 		



Aerial Photograph	Details		
1992	 No significant changes occurred on Site, although it was noted that the possible second structure noted on the 1972 photo no longer appeared to be present (if ever present to begin with) The adjacent building to the north of the Site was no longer present. No other significant changes were noted to the surrounding area. 		
1999-2001	No significant changes occurred on Site or to the surrounding area.		
2006	 The Site building was no longer observed on Site. Some soil disturbance was observed on the southeast corner of the Site. No significant changes were noted to the surrounding area. 		
2018	 No significant changes to the Site were noted. The residential house to the southwest of the Site was no longer present. No other significant changes were noted to the surrounding area. 		

3.3 Fire Insurance Plans

A search of Canadian Underwriter's Association Fire Insurance Plans (FIPs) of the general area was completed at the J.J. Tallman Regional Collections Library at the University of Western Ontario. The collection of Strathroy Fire Insurance Plans dated 1913, 1929 and 1938 were available for review; however the FIPs did not cover the Site or surrounding area.

3.4 City Directories

No city directories are available for the Town of Strathroy.

3.5 **Previous Reports**

No previous reports were found.

3.6 Chain of Title

A chain of title was not completed for the Site as it was not included in the project-defined scope-ofwork. However, given the other information searched as part of this investigation, the history of the Site is relatively well defined.

3.7 Regulatory Requests

The appropriate regulatory agencies at the provincial and municipal levels were contacted to obtain information regarding environmental permits, past or pending environmental control orders or complaints, outstanding environmental regulatory non-compliance issues and Sewer Use By-Law infractions. EXP did not identify the need to contact any federal agencies.



3.7.1 Ministry of the Environment & Climate Change

A request for information was submitted to the Ontario Ministry of Environment, Conservation and Parks (MECP) Freedom of Information, Protection of Privacy Office for information in their files regarding the Site that pertain to any Environmental Concerns, Orders and Spills. A copy of this request is included in Appendix C of this report.

A written response from the MECP typically requires several months. If upon receipt of the response from the MECP, any significant environmental issues are identified, EXP will forward their response to the client as an addendum to this report.

3.7.2 Technical Standards and Safety Authority

The Technical Standards and Safety Authority (TSSA) is the Provincial regulatory agency responsible for overseeing the storage of fuels in Ontario. As such, the TSSA maintains a database (approximately 1987 to present) of all registered fuel storage tanks in Ontario.

TSSA was contacted by email on December 11, 2018 and requested to search the TSSA database for records of fuel storage at the Site. Based on the review of their database, the TSSA indicated that there was no record of fuel storage at the Site.

3.8 Maps

The following maps were reviewed:

- Topographic Maps dated 1930, 1950, 1973, 1992 and 2000.
- "Susceptibility of Groundwater to Contamination" MECP, Map S105 Strathroy Sheet.
- "Bedrock Geology of Ontario, Southern Sheet," Ontario Geological Survey, Map 2544. Scale 1: 1,000,000 Issued 1991.

The review of these maps indicated the following:

- The review of the topographic maps indicated that the Site is relatively flat with a slight slope to the south towards Sydenham River, located approximately 400 metres south of the Site.
- Due to the scales of the topographic maps no detailed observations could be made. The former Site building outline was observed on the 1992 and 2000 topographic maps.
- According to the susceptibility mapping, there is generally a variable susceptibility to contamination in the area of the Site, where surficial materials consist of eolian, fine to medium sand deposits from one to nine metres in thickness overlying glacial tills, silts and/or clays.
- According to the Bedrock Geology of Ontario, Southern Sheet the bedrock in the general area was part of a group belonging to the Middle Devonian Formation consisting of limestone, dolostone, and shale.



Copies of selected topographic maps are included in Appendix D.

3.9 Company Records

Legal survey plans were provided by the Client. On the plan called "Plan showing Part of Lot 12 Concession 9 Township of Caradoc County of Middlesex" the Site was labeled as the British American Oil Co. Ltd.

3.10 Environmental Source Information

Environmental source information includes documents published by the MECP and online databases maintained by the MECP. These documents and databases were reviewed to determine if waste disposal, coal tar, coal gasification, PCB storage sites or sites that generate hazardous wastes were located on or in the immediate vicinity of the Site. The review of the Environmental source information is provided below.

3.10.1 Federal and Provincial Database Search

An EcoLog Environmental Risk Information Services Ltd. (ERIS) report was requested by EXP. A copy of the report is provided in Appendix E. The ERIS system contains over 2 million current and historical environment records from federal, provincial and private sources. The following four (4) databases out of the 65 included in the EcoLog report provided information pertaining to the Site and surrounding properties within the 250 metre search radius.

Ten (10) Ontario Regulation 347 Waste Generator listings were found within the study area:

All ten (10) listing was for Imperial Oil Limited, located at 24576 Adelaide Road (Adjacent north of the Site), was described as "other gasoline stations" as was listed as a waste generator of waste classes 251 (oil skimmings & sludges) in 2007 to 2018, 221 (light fuels) in 2013 to 2018, and 252 (waste oils & lubricants) in 2013 to 2018.

One (1) entry within the Phase I ESA study area was found in the TSSA Pipeline Incidents database:

• A natural gas pipeline strike occurred at 481 Richard Crescent (approximately 130 metres north of the Site) in 2011, with no environmental or health impact.

One (1) entry within the Phase I ESA study area was found in the Ontario Spills database:

• Parkbridge Lifestyle Communities Inc., located at 478 Richard Crescent (approximately 250 metres north of the Site) had a sewage break or leak in 2013 resulting in some soil contamination.

There were twenty-six (26) listings for water wells within the Phase I ESA study area according to the Water Well Information System database.

• Several domestic wells, as well as observation well were listed within the Phase I ESA study area. The general stratigraphy encountered during well construction consisted of sand. The static water level was generally found around 11 feet.

Several unplottable entries were found due to the unknown locations of these Sites, however due to the address names being along Highway 81 south and some listed in being part of Lot 12 Concession 9 indicate that these Sites are either on Site or located to the immediate surrounding area. Below is a list of the databases that were unable to be plotted in relation to the Site:

One (1) entry was found within the Certificate of Approval database:

• Gord Jones Bruce Mcallum, located at Highway 81 S. side, applied for approval for municipal water in 1987, but was cancelled.

Five (5) entries were found in the List of TSSA Expired Facilities database:

- Four (4) listings were for Imperial Oil Limited c/o Audrey Sturge, located at Highway 81 S. side, and was listed as an expired card/keylock gasoline station, FS piping and FS Fuel Tank. The expired date was listed as 1993.
- One (1) listing was for Rowe Fuels Div. of 399966 Ontario Ltd. located in Lot 12 (N part) Concession 9 and was listed as an expired FS facility since 1990.

Three (3) entries were found in the Historic Fuel Storage Tank database:

- Two (2) listings were for Petro Canada Refining & Supply Products Distribution Department Chris Vanderz, located at Highway 81 N R.R. 6 Strathroy, was listed as an active self-serve gasoline station since 1977.
- One (1) listing for Energy Transportation Inc., located at Highway 81 N of Highway 22, was listed as an active self-serve gasoline station since 1990.
- The above listed properties are expected to be located to the north of Metcalfe Street East in Strathroy as the properties are located on Highway 81 north, which begins over 1 km north of the Site.

Six (6) entries were found in the Ontario Regulation 347 Waste Generators database:

• Three (3) listings were for Esso Petroleum Canada, located on the north side of Highway 81 S., between concession 9 and 10. The property was listed as a waste generator of waste classes 146 (other specified inorganics), 221 (light fuels) and 251 (oil skimmings & sludges, with approval years 1992 to 2001.



• Three (3) listings were for Petro-Canada Products, located on Highway 81, Concession 9 N. part of Lot 12 and was listed as a waste generator of waste class 221 (light fuels) with approval years 19986 to 1998.

Two (2) entries were found in the Private and Retail Fuel Storage Tanks database:

- One (1) entry was for Imperial Oil Limited Linda Bowes, located on Highway 81 S., and was listed as retail which expired in 1996.
- One (1) entry was for UCO Petroleum Inc. c/o Shirley Wonnell, located on Highway 81 Concession 9, and was listed as retail which expired in 1996.

Copy of the ERIS EcoLog is provided in Appendix E.

3.10.2 Waste Disposal Sites

The MECP maintains an inventory of all known active and closed waste disposal sites in Ontario. The review of Waste Disposal Site Inventory published by the Ontario Ministry of the Environment (MOE) in 1991 did not indicate any past or current waste disposal sites within 1 km of the Site.

3.10.3 Inventory of Industrial Site Producing or Using Coal Tar and Related Tars in Ontario

This inventory (Volumes 1 & 2) was published by the MOE in November 1988 to document the industrial facilities in Ontario that produced or used coal tar and other related tars. The information included in this inventory includes: facility type, size, land use, soil condition, site operators/occupants, site description, and potential environmental impacts. A review of these documents revealed the following:

• Based on the review, no coal gasification sites were identified within 1km of the Site.

3.10.4 Inventory of Coal Gasification Plant Waste Sites in Ontario

This inventory (Volumes 1 & 2) was published by the MOE in April 1987 and provided a preliminary assessment of potential environmental impacts of manufactured gas plant waste site in the Province of Ontario. A review of these documents revealed the following:

• Based on the review, no coal gasification sites were identified within 1km of the Site .

3.10.5 Ontario Inventory of PCB Storage Sites

The MECP maintains an inventory of all known PCB storage sites in Ontario. The review of the Ontario MECP Inventory of PCB Storage Sites in Ontario (2004) indicated the following:

• No PCB storage sites were encountered in the database within 1 km of the Site.



3.10.6 Hazardous Waste Information Network (HWIN)

The review of the Ontario Regulation 347 Waste Generators Summary (HWIN) identifies companies listed as waste generators and/or receivers. An online search was conducted on December 11, 2018. Search parameters included names of surrounding businesses, street names and city names and were contained to the Site and surrounding properties within 250m:

• No waste generators were listed for the Site or within the Phase I ESA study area. However, based on the information provided in Section 3.10.1, it is known that the adjacent property to the north (24576 Adelaide Road), was formerly a generator of multiple waste classes.

3.10.7 Record of Site Condition

A Record of Site Condition (RSC) summarizes the environmental conditions of a property as determined by a qualified person (QP) by conducting a Phase I ESA, a Phase II ESA and where necessary, confirmatory sampling and risk assessment. Upon completion of the necessary environmental Site assessments, a RSC for an assessed property can be filed with the MECP and added to the Environmental Brownfields Site Registry database. This online, publicly available database can be searched to identify what properties may have potential environmental concerns.

Based on the search of the MECP's Environmental Brownfields Site Registry database, completed on December 11, 2018 no RSCs were filed for the Site or immediately surrounding properties.

3.11 Utility Company Records

No utility company records were reviewed at the time of this Phase I ESA.

3.12 Public Health Concerns

No public health concerns were identified at the time of EXP's Phase I ESA.



4 Interviews

Interviews were conducted by EXP with the individuals identified to be the most knowledgeable about both the current and historical Site uses. The interviews were conducted in order to obtain information to assist in identifying areas of potential environmental concern and identify details of potentially contaminating activities or potential contaminant pathways, in, on or below the Site.

• Ms. Anne Wolf, realtor for the Site, was available to interview during the December 14, 2018 Site visit.





5 Site Reconnaissance

On December 14, 2018, Ms. Mona Ungerer of EXP conducted the Site visit in accordance with EXP's internal health and safety protocols and with the Ministry of Labour health and safety regulations. The purpose of the Site visit was to assess the current conditions of the Site.

The general environmental management and housekeeping practices at the Site were reviewed as part of this assessment insofar as they could impact the environmental condition of the property; however, a detailed review of regulatory compliance issues was beyond the scope of EXP's investigation.

The Site and the adjoining properties were observed from the Site and/or publicly accessible areas. Photographs documenting the Site visit are included in Appendix A.

5.1 Site

5.1.1 Property Use

At the time of EXP's Site visit, the Site utilized vacant and undeveloped. Base on the historical information reviewed as part of this assessment, it is known that the subject Site and adjacent northern property formerly operated as retail bulk fuel outlets.

5.1.2 Buildings and Structures

No buildings or structures were present at the time of the Site visit.

5.1.3 Limitations at the Site

No limitations were encountered during EXP's site visit.

5.1.4 Chemical Inventory, Storage and Handling

No chemicals were noted on Site.

5.1.5 Storage Tanks and Containers

The presence/absence and condition (if present) of Underground Storage Tanks (USTs) and Aboveground Storage Tanks (ASTs) at the Site were assessed during the Site visit. No evidence of USTs (i.e., vent and fill pipes) or ASTs were noted at the time of the Site visit. However; due to the former bulk fuel outlet operation on Site, it was expected that fuel tanks were present on Site historically.





5.1.6 Special Attention Substances

5.1.6.1 Polychlorinated Biphenyls (PCBs)

The manufacture of PCBs in North America was prohibited under the Toxic Substances Control Act (1977). Their use as a constituent of new products manufactured in or imported into Canada was prohibited by regulations in 1977 and 1980. As such, sites developed or significantly renovated after 1980 are unlikely to have PCBs-containing equipment on the Site. Potential equipment, which could contain PCBs include fluorescent mercury and sodium vapour light ballasts, oil filled capacitors and transformers. A review of the Site was conducted to evaluate the potential presence of PCBs-containing equipment in use or stored at the Site.

Any electrical equipment containing PCBs must be disposed in accordance with Ontario Regulation 362 when it is removed from service. Ongoing operation of equipment containing PCBs is permissible.

No potential PCB containing equipment was observed on Site at the time of the Site visit.

5.1.6.2 Asbestos-Containing Materials (ACMs)

Asbestos-containing materials (ACMs) are fibrous hydrated silicates and can be found in building materials as either "unbound" or "bound" asbestos. Friable asbestos refers to materials where the asbestos fibres can be separated from the material with which it is associated. Non-Friable asbestos refers to asbestos, which is associated with a binding agent (such as tar or cement). Friable asbestos is commonly found in boiler and pipe insulation. Non-Friable asbestos is typically found in roofing tars, floor and ceiling tiles, and asbestos-containing cement.

ACMs in the workplace are defined as a Designated Substance under the Ontario Occupational Health and Safety Act (OHSA). Under OHSA, persons in the workplace are required to be notified of the presence of ACMs once they are suspected to be present, and if there is a potential for workers to be exposed. The use of ACMs was discontinued in Canada in the late 1970s/early 1980s, although friable asbestos can still be found in recently constructed buildings.

No building or structures were present on Site at the time of the Site visit. As such, no suspected ACMs were observed or expected to be present at the Site.

5.1.6.3 Ozone Depleting Substances (ODSs)

Chlorofluorocarbons (CFCs) often referred to as Freons, ceased production in Canada in 1993 as a result of their ozone-depleting characteristics. Importation of CFCs into Canada ceased in 1997 and a total ban on their use is proposed for 2030. The use of these materials is still permitted in existing equipment, but equipment must be serviced by a licensed contractor such that CFCs are contained and not released to the environment during servicing or operation.

Under the management of a licensed contractor, the subject systems do not represent a significant threat to human health or the environment. However, if present, CFCs will require replacement by 2030 and as such consideration should be given to future phase out programs.



No refrigeration or air conditioning units were observed on Site.

5.1.6.4 Lead

Lead has frequently been used in oil-based paints, roofing materials, cornices, tank linings, electrical conduits and soft solders for tinplate and plumbing. The use of lead-based paints (LBPs) was phased out circa 1976. Paint that was produced or used between 1976 and 1980 may contain small amounts of lead. Paint that was produced or used prior to 1950 may contain high levels of lead. The main concern regarding lead paint is its potential to become lead dust or chips either through deterioration and/or mechanical means (i.e., sanding, abrasion, etc.). Exposure to lead dust or chips occurs by ingestion or inhalation.

No building or structures were present on Site at the time of the Site visit. As such, no potential lead containing paints or materials were observed or expected to be present at the Site.

5.1.6.5 Urea Formaldehyde Foam Insulation (UFFI)

UFFI was formerly sprayed into cavities of walls and above ceilings as an insulating material. UFFI has been discontinued from commercial use since the early 1980s.

No obvious evidence of UFFI was noted during EXP's Site visit.

5.1.6.6 Mercury

Mercury was used in some batteries, light bulbs, old paints, thermostats, old mirrors, etc. Based on an investigation by Consumer and Corporate Affairs Canada, and an assessment of potential health risks by Health and Welfare Canada, in 1991 the decision was made to eliminate the use of mercury compounds in indoor latex paints. The Canadian Paint and Coatings Association (CPCA) supported the withdrawal and all Canadian manufacturers and formulators of the preservative voluntarily agreed to remove "interior uses" from their product labels.

No building or structures were present on Site at the time of the Site visit. As such, no potential mercury containing paints or equipment were observed or expected to be present at the Site.

5.1.6.7 Mould

Mould is found in the natural environment and is required for the breakdown of plant debris such as leaves and wood. Mould spores are found in the air in both the indoor and outdoor environments. In order for mould to grow it requires a food source (i.e. gypsum wallboard, carpets, wallpaper, wood, etc.) and moist conditions. Mould can have an impact on human health depending on the species and concentration of the mould. Health effects can include allergies and mucous membrane irritation.

Currently there are no regulations governing mould; however, there are several guidelines addressing mould assessments and abatement. At the moment the industry standards include the Canadian Construction Association (CCA) document 82-2004 titled "Mould guidelines for the Canadian construction industry" and the Environmental Abatement Council of Ontario (EACO) guidelines titled "EACO Mould Abatement Guidelines, Edition 2 (2010)".



It is important to note that the Ontario Ministry of Labour (MOL) has governed protecting workers under the Occupational Health and Safety Act, which states that employers are required to take every precaution reasonable to protect their workers. This includes protecting workers from mould within workplace buildings.

No obvious mould growth was observed during EXP's Site visit.

5.1.6.8 Radon

Radon is a colourless, odourless, radioactive gas that occurs naturally in the environment. It comes from the natural breakdown of uranium in soils and rocks. Exposure to high levels of radon increases the risk of developing lung cancer. This relationship has prompted concern that radon levels in some Canadian buildings may pose a health risk. Radon gas can move through small spaces in the soil and rock and seep into a building through cracks in concrete, sumps, joints and basement drains. Concrete-block walls are particularly porous to radon and radon trapped in water from wells can be released into the air when the water is used.

Due to the potential health concerns associated with radon, Health Canada released a guideline in June 2007 for a maximum acceptable level of radon gas of 200 becquerels per cubic metre (Bq/m3). Where radon gas is present, and the annual radon concentration exceeds 200 Bq/m3 in the normal occupancy area, Health Canada recommends taking the necessary actions to reduce radon levels.

Based on the overburden and bedrock materials underlying the Site, it is unlikely that radon gas emissions would be a concern. However, the presence of Radon at the Site can only be determined by actual testing which was beyond the scope-of-work for this assessment.

5.1.6.9 Other Substances

No other special attention substances (such as acrylonitrile or isocyanates) were suspected to be present at the Site at the time of this Phase I ESA.

5.1.7 Unidentified Substances

No unidentified substances were present at the Site at the time of this Phase I ESA.

5.1.8 Drains and Sumps

No drains or sumps were observed on Site.

5.1.9 Building Heating and Cooling Systems

As the Site is currently vacant, no heating or cooling systems were present.

5.1.10 Mechanical Equipment

No mechanical equipment was noted at the time of the Site visit.



5.1.11 Air Emissions

Air emissions in Ontario are regulated under the Environmental Protection Act (EPA) and its Regulations (O. Reg. 419/05, O. Reg. 245/11). Owners and operators of activities that may discharge a contaminant into the natural environment must seek approval from the Ministry of the Environment (ministry) to carry out these activities. As of October 31, 2011 amendments to the EPA resulted in a two path environmental approval process, the Environmental Compliance Approval (ECA) and Environmental Activity and Sector Registry (EASR). The EASR allows businesses to register certain activities with the ministry, rather than apply for approvals. The EASR is for common systems and processes, currently for heating systems, standby power systems and automotive refinishing, to which preset rules of operation can be applied. Unless explicitly exempted, most industrial processes or modification to industrial processes and equipment require an ECA, formerly a Certificate of Approval (Air and Noise). Retroactive approval should be sought for equipment installed and unchanged between 1972 and June 29th, 1988 when the requirement for a Certificate of Approval was added to the EPA. The EPA provides a list of specific equipment and conditions, which are exempt from approval requirements (i.e. fuel burning equipment for comfort heating in a building using natural gas or number 2 fuel oil at a rate of less than 1.5 million British Thermal Units per hour [BTU/hour])

Based on the findings of this investigation, neither an ECA or EASR are expected to be required for air emissions at the Site.

5.1.12 Odour and Noise

No chemical or other significant odours were detected during the Site visit. No excessive noise was detected at the Site during the Site visit.

5.1.13 Sewage and Wastewater Disposal

The Site is not connected to a sewage or wastewater disposal system. However, these services are present along Adelaide Road.

5.1.14 Liquid Chemical Waste Generation, Storage & Disposal

No liquid chemical waste was generated on Site during the Site visit.

5.1.15 Solid Waste Generation, Storage & Disposal

No solid waste is currently being generated on Site.

5.1.16 Topographic, Geologic and Hydrogeologic Conditions

The review of the topographic maps indicated that the Site is relatively flat with a slight slope to the south towards Sydenham River, located approximately 400 metres south of the Site.



It is suspected that the local groundwater flow direction is south in the direction of Sydenham River. However, the actual groundwater flow direction can only be determined by long term groundwater elevation investigation in the area. The groundwater flow direction may also be influenced by utility trenches and other subsurface structures and may migrate in the bedding stone of nearby subsurface utility trenches.

5.1.17 Water Courses, Ditches and Site Drainage

No water courses were noted on Site or immediate surrounding area. A roadside ditch was noted to the west of the Site along Adelaide Road. No other ditches or Site drainage was observed.

5.1.18 Abandoned and Existing Wells

A metal pipe was noted on the northwest corner of the Site, just south of the driveway. According to Mr. Jim Brother (the current Site owner who provided information to EXP over the telephone) the pipe is a drilled test water well that was installed to monitor water levels when Union Gas was dewatering to install the gas pipelines on the south portion of the Site. No other abandoned or existing potable water wells were observed on the Site during the Site visit. A search of the Ministry of the Environment's Well Records conducted on December 17, 2018 revealed several irrigation wells in the surrounding area to the south and east of the Site. No records were found for the Site. The general stratigraphy as revealed in the well records from the area was sand.

5.1.19 Potable Water Sources

The Site area is serviced by the municipal water source.

5.1.20 Fill Material

The Site was generally level with the surrounding properties. It is suspected that some fill material was imported for Site grading, backfill of former structures and Site servicing. A small fill pile was noted on the southeast corner of the Site.

5.1.21 Stained Materials

No staining was observed on Site.

5.1.22 Stressed Vegetation

No stressed vegetation was observed at the time of the Site visit.

5.1.23 Roads, Parking Facilities and Right of Ways

The Site was accessible via Adelaide Road to the west of the Site.

16

5.1.24 Pits and Lagoons

No pits or lagoons were observed on the Site at the time of the Phase I ESA.

5.1.25 Other Issues

No other issues were identified during this Phase I ESA.

5.2 Neighbouring Properties

The condition of the adjoining and neighbouring properties was observed at the time of EXP's Site visit. The surrounding properties were developed for a mainly agricultural/residential purposes. The findings of the visual reconnaissance of the adjacent properties are as follows:

- North Vacant lot, Restaurant (24584 Adelaide Road), Residential beyond;
- South Residential and agricultural;
- **East** Vacant and residential;
- West Agricultural land.

In general, the adjacent and surrounding properties appeared to be relatively well kept, with no obvious issues of environmental concern noted.



6 Phase I ESA Conclusions and Recommendations

The results of the Phase I ESA portion of this investigation indicate the following conclusions in table format regarding the expected environmental conditions and potential liabilities of the Site:

Areas of Potential Environmental Concern	Media and Potential Contaminants of Concern	Comments
Site		
Suspected former bulk fuel outlet	Soil and Groundwater PHCs and VOCs	Any leaks or spills from the former bulk fuel outlet could have negatively impacted the soil and/or groundwater quality at the Site. The environmental risk with this was considered to be high.
Unknown quality of fill material on Site used for Site grading and backfilling of former structures on Site.	Soil Metals (and for PHCs if visual, olfactory and soil vapour evidence warranted it)	The quality of fill material on Site is unknown therefore the associated risk was considered to be somewhat moderate.
Surrounding Prop	erties	
Former bulk fuel outlet adjacent north of the Site.	Soil and Groundwater PHCs and VOCs	Leaks or spills of the former bulk fuel outlet could have migrated toward and on the subject Site, negatively impacting the soil and/or groundwater quality. Due to the variable soil types and the upgradient position to the Site, the associated risk was considered to be somewhat high.

Based on the observations and conclusions noted above, it was determined that Phase II ESA activities would be required to adequately address the potential issues of environmental concern at the Site and on the surrounding properties.



7 Phase II ESA Methodology

As noted in section 6, the results of the Phase I ESA portion of this investigation confirmed the need for additional subsurface investigative activities to more fully assess potential issues of environmental concern on the Site and surrounding properties. The fieldwork for this investigation, including the borehole drilling and installation of a groundwater monitoring wells and purging/sampling of the groundwater monitoring wells was carried out between December 20, 2018 and January 3, 2019.

The Phase II ESA portion of this investigation was completed in general accordance to CSA Standard Z769-00, November 2001 (R 2013). Subject to this standard of care, EXP makes no express or implied warranties regarding its services and no third-party beneficiaries are intended. Limitation of liability, scope of report and third-party reliance are outlined in Section 10 of this report.

7.1 Borehole Drilling and Soil Sampling

Prior to the commencement of borehole drilling activities, all public utility locates were carried out by contacting Ontario 1 Call and the other applicable utilities. In addition, the locations of on-Site underground utilities including telephone, natural gas and electrical lines were marked out by Deetekt Ltd., a private utility locating service that cleared the individual borehole locations.

A total of fifteen (15) boreholes were advanced on the Site by Landshark Drilling to depths ranging between 3.1 and 4.6 metres below ground surface (bgs) under the full-time supervision of EXP staff. A track-mounted Geoprobe[©] 7822DT drill rig equipped with continuous flight ("standard") augers with tube samplers and direct push sampling equipment was used. The general stratigraphy at the site, as revealed in the boreholes, consisted of a surficial layer topsoil or sand fill overlying native sand to termination. The approximate locations of the boreholes are shown on Figure 3 (Borehole / Monitoring Well Location Plan).

Dedicated Nitrile gloves (i.e., one pair per sample) were used during sample handling. A portion of each soil sample was placed in a sealed plastic bag and allowed to reach ambient temperature prior to field screening with a RKI Eagle II Total Combustible Vapour (TCV) meter. The Eagle was calibrated with hexane gas prior to use. The measurements were made by inserting the instrument's probe into the plastic bag while manipulating the sample to ensure volatilization of the soil gases. These readings provide a real-time indication of the relative concentration of organic vapours encountered in the subsurface during drilling and are used to aid in the assessment of the vertical and horizontal extent of contamination and the selection of soil samples for analysis. The vapour readings, in ppm, are provided on the borehole logs in Appendix F under the column headed "Combustible Vapour Reading (ppm)". These samples were subsequently delivered to EXP's laboratory for visual, textural and olfactory classification.

The remaining portion of each soil core was placed directly into pre-cleaned, laboratory-supplied glass sample jars/vials. Soil samples intended for analysis of VOC's (including BTEX) were collected by means of core samplers. The core samplers provide a soil sample with virtually no head-space thus reducing the potential for induced volatilization during storage and transport to the laboratory. Individual core samplers were used to collect a soil sample at each interval. Samples collected by

the core sampler were injected into a vile containing methanol and the vial immediately capped. By being submerged in the methanol, volatilization of VOC's within the soil ample is reduced prior to analysis. The jars were equipped with Teflon seals, and were filled so as to minimize head space and reduce the potential for induced volatilization during storage/transport prior to analysis. All soil samples (one from each borehole) were placed in clean ice-packed coolers and shipped under chain of custody procedures to AGAT Laboratories for analysis of the following: Metals; Petroleum Hydrocarbons (PHCs) - Fractions F1-F4; and Volatile Organic Compounds (VOCs), including benzene, toluene, ethylbenzene and xylene (BTEX). Soil samples were selected for laboratory analysis based on one or more of the following: TCV measurements; visual and/or olfactory evidence of impacts or stratigraphic location (i.e., at the water table). The sample locations, depths and parameters analyzed for are summarized in the following table:

Sample No.	mple No. Depth (m bgs) Analyte Suite	
BH1 SA1	0.0 - 0.8	Metals
BH1 SA5	3.1 – 3.8	VOCs (including BTEX), PHCs
BH2 SA5	3.1 – 3.8	VOCs (including BTEX), PHCs, pH
BH4 SA4	2.3 – 3.1	VOCs (including BTEX), PHCs
BH5 SA4	2.3 – 3.1	VOCs (including BTEX), PHCs
BH7 SA5	3.1 – 3.8	VOCs (including BTEX), PHCs
BH8 SA1	0.0 - 0.8	Metals, pH
BH8 SA4	2.3 – 3.1	VOCs (including BTEX), PHCs
BH9 SA5	3.1 – 3.8	VOCs (including BTEX), PHCs
BH10 SA1	0.0 - 0.8	Metals
BH10 SA5	3.1 – 3.8	VOCs (including BTEX), PHCs
BH11 SA4	2.3 – 3.1	VOCs (including BTEX), PHCs
BH12 SA4	2.3 – 3.1	VOCs (including BTEX), PHCs
BH13 SA1	0.0 - 0.8	Metals
BH13 SA4	2.3 – 3.1	VOCs (including BTEX), PHCs
BH14 SA4	2.3 – 3.1	VOCs (including BTEX), PHCs
BH15 SA4	2.3 – 3.1	VOCs (including BTEX), PHCs

7.2 Groundwater Monitoring Well Installation and Sampling

A groundwater monitoring well was installed in each of Boreholes 5, 7 and 15. The monitoring wells were installed in general accordance with the Ontario Water Resources Act - R.R.O. 1990,



Regulation 903 - Amended to O. Reg. 128/03 and were installed by a licensed well contractor ("Landshark Drilling").

The monitoring wells installed on-Site were constructed of 50 mm Schedule 40 PVC screen and riser. A 1.5-metre-long screen and an appropriate length of riser pipe were used. Details of the individual well installations are provided on the borehole logs in Appendix F. The well screens had a slot size of approximately 0.25 mm (slot 10) and were sealed at the base with a PVC end cap. The annular space around each well screen was backfilled with #3 silica sand to an average height of 0.6 m above the top of the screen. The sand pack was extended above the screen to allow for compaction of the sand pack and expansion of the overlying well seal. A granular bentonite ('Hole Plug') seal was placed in the borehole annulus from the top of the sand pack to approximately 0.1 m below ground surface. Lubricants and adhesives were not used when constructing the monitoring wells.

An elevation survey was conducted to obtain vertical control of the existing monitoring well locations. The top of casing and ground surface elevation of each monitoring well location was surveyed relative to a local temporary benchmark. The local temporary benchmark for the Site was the fire hydrant (top of spindle) located along Adelaide Road just west of the Site. The temporary benchmark was assigned an arbitrary elevation of 100.0 metres.

The monitoring wells were purged using balers and sampled using low flow sampling technology on January 3, 2019. Once the geochemical parameters were found to be stabilized (based on electronic multi-meter readings) and/or at a drawdown of greater than 10 cm, the groundwater samples were placed into laboratory supplied jars, placed in a clean ice packed cooler and submitted under chain of custody procedures to AGAT Laboratories for analysis of VOCs (including BTEX) and PHCs.

Details of the analysis performed on the selected groundwater samples are summarized in the following table:

Sample Identification	Analysis	
BH5/MW	BTEX & PHCs (Fractions F1-F4)	
BH7/MW	BTEX & PHCs (Fractions F1-F4)	
BH15/MW	BTEX & PHCs (Fractions F1-F4)	

Note:

PHCs = Petroleum Hydrocarbons, BTEX = Benzene, Toluene, Ethylbenzene & Xylenes



8 Findings

8.1 Subsurface Conditions

The detailed soil profiles encountered in each borehole drilled at the Site are provided on the attached borehole logs (Appendix F). Boundaries of soil indicated on the log sheets are intended to reflect transition zones for the purpose of environmental assessment and should not be interpreted as exact planes of geological change. The general stratigraphy at the site, as revealed in the boreholes, consisted of a surficial layer of asphalt or topsoil overlying sand and gravel fill and/or sand fill, overlying native sand to termination. A brief description of the soil stratigraphy at the Site, in order of depth, is summarized in the following sections.

8.1.1 Fill Materials

A thin layer of asphalt, generally 50 cm thick was encountered at the surface in Boreholes 1 and 10.

A thin layer of topsoil was encountered at the surface of Boreholes 3, 4, 6, 7, 12 and 13 ranging from 125 to 300 mm in thickness.

Sand and gravel fill was encountered beneath the asphalt or at the surface in Boreholes 1, 8, 9 and 10 to a depth ranging from 0.14 to 0.32 metres bgs. The sand and gravel fill was generally brown and moist.

Sand fill was encountered beneath the sand and gravel fill or at the surface in Boreholes 1, 2 and 5 to a depth of 1.42 to 1.85 metres bgs. The sand fill was generally fine grained, brown and moist.

A thin layer of sand and gravel fill was encountered beneath the sand fill in Borehole 5 to a depth of 2.35 metres bgs. The sand and gravel fill was greenish brown in colour, moist, and had a faint solvent like odour.

No other petroleum odours or staining were associated with the fill samples recovered from any of the Boreholes.

8.1.2 Native Materials

Native sand was encountered at the surface or beneath the fill materials or topsoil in all Boreholes to termination. The native sand deposit was fine grained, brown and moist. The sand became wet below 2.3 to 3.4 metres bgs. No petroleum odours or staining were associated with the native sand samples recovered from any of the Boreholes.

8.2 Combustible Vapour Readings

Field screening involved using an PID calibrated to isobutylene equivalent to measure the total combustible vapour (TCV) concentrations, in parts per million (ppm). The headspace readings were obtained by inserting the plastic tube of the RKI Eagle II into the soil sample bag and recording the TCV readings. The results are presented on the attached borehole logs. As indicated, vapour



concentrations in the collected soil samples ranged from 0 to 25 ppm and are generally indicative of background conditions.

8.3 Groundwater Elevations

As noted above, the groundwater levels were recorded prior to sampling on January 3, 2019. Measurements on the January 3, 2019 sampling date are provided in the following table:

Well No.	Elevation (m) (Ground Surface)	Water Table Depth (m)	Groundwater Elevation (m) (relative to temporary benchmark)
BH5 / MW	98.95	2.73	96.22
BH7 / MW	98.91	2.63	96.28
BH15 / MW	98.67	2.46	96.21

Based on the calculated groundwater elevations, the inferred groundwater flow direction in the area of the Site is assumed to generally be westward. It should be noted that only a single round of measurements were taken and the existence of equilibrium conditions (quasi-static water levels) may not have been confirmed.





9 Soil and Groundwater Quality

9.1 General

In accordance with the project-defined scope of work, chemical analyses were performed on selected soil samples recovered from the boreholes. Soil samples were selected for laboratory analysis based on one or more of the following: TCV measurements; visual and/or olfactory evidence of impacts or stratigraphic location (i.e., at the water table).

9.2 Site Assessment Criteria

The assessment criteria (Site Condition Standards (SCSs) applicable to a given site in Ontario are established under subsection 168.4(1) of the Environmental Protection Act. Tabulated generic criteria are provided in "Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act" ("the SGWS Standards"), Ministry of the Environment Conservation and Parks (MECP), effective July 1, 2011. These criteria are based on site sensitivity (sensitive or non-sensitive), ground water use (potable or non-potable), property use (residential, parkland, institutional, commercial, industrial, community and agricultural/other), soil type (coarse or medium/fine textured) and restoration depth (full or stratified restoration). In addition, site specific criteria may be established on the basis of the findings of a Risk Assessment carried out in accordance with Part IX and Schedule C of Ontario Regulation 153/04 (O.Reg.) 153/04), as amended.

The SGWS Standards specify SCSs for soil, groundwater and sediment that are tabulated as follows:

- Table 1 Full Depth Background Site Condition Standards;
- Table 2 Full Depth Generic Site Condition Standards in a Potable Groundwater Condition;
- Table 3 Full Depth Generic Site Condition Standards in a Non-potable Groundwater Condition;
- Table 4 Stratified Site Condition Standards in a Potable Groundwater Condition;
- Table 5 Stratified Site Condition Standards in a Non-Potable Groundwater Condition;
- Table 6 Generic Site Condition Standards for Shallow Soils in a Potable Groundwater Condition;
- Table 7 Generic Site Condition Standards for Shallow Soils in a Non-Potable Groundwater Condition;
- Table 8 Generic Site Condition Standards for use within 30 m of a Water Body in a Potable Groundwater Condition; and
- Table 9 Generic Site Condition Standards for use within 30 m of a Water Body in a Non-Potable Groundwater Condition.



For assessment purposes, EXP selected the Table 2 SCSs for Industrial/Commercial Property Use with coarse textured soil in a potable groundwater condition.

The selection of this category is based on the following factors:

- The Site is not considered a sensitive site;
- The Site surrounding area is serviced by municipal water and potable wells;
- The Property Use of the Site was commercial;
- The predominant soil type on the Site is considered to be coarse textured (i.e., sand); and;
- There is no intention to carry out a stratified restoration at the Site.

It is noted that the data comparison was primarily made to the commercial property use SCSs. However, as the long-term use of the property was not fully known at the time of reporting, the residential property use SCSs were also utilized for comparison purposes.

As a result, the laboratory testing results for the soil and groundwater samples were compared to the Table 3 Site Condition Standards (SCSs) for a potable groundwater condition, Industrial/Commercial Property Use, coarse textured soil, defined in the <u>"Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act</u>" (<u>"the SGWS Standards"</u>), Ministry of Environment (MECP), Ontario Regulation (O.Reg.) 153/04 (as amended), July 2011.

As noted in Section 7, soil samples were collected from each borehole and one surface sample and were analyzed for metals; Petroleum Hydrocarbons (PHCs) - Fractions F1-F4; and Volatile Organic Compounds (VOCs), including benzene, toluene, ethylbenzene and xylene (BTEX). Groundwater samples were collected from the monitoring wells installed in each of Boreholes 5 (BH5/MW), 7 (BH7/MW) and 15 (BH15/MW) and were analyzed for Petroleum Hydrocarbons (PHCs) - Fractions F1-F4; benzene, toluene, ethylbenzene and xylene (BTEX).

The 2011 MECP Table 2 SCSs are considered suitable for use if soil pH is in the range of 5 to 9 for surface soil (less than 1.5 m below soil surface) and 5 to 11 for subsurface soil (greater than 1.5 m below soil surface). The Certificates of Analysis include pH measurements taken on two (2) soil samples, BH8 SA1, (surface) and BH2 SA5 (subsurface). The reported pH values of 7.97 in the surface soil sample and 7.71 in the subsurface soil sample are within the acceptable range for the use of the Table 2 SCSs.

9.3 Soil/Fill Quality

Copies of the laboratory Certificates of Analysis for the tested soil samples are provided in Appendix G. For comparison purposes, the applicable 2011 MECP Table 2 SCSs are included on the Certificates of Analysis. As noted above, the samples tested for pH were within the acceptable range for surficial soils (5-9 pH units) for the use of the 2011 MECP Table 2 SCSs.



9.3.1 Petroleum Hydrocarbons (Fractions F1 – F4)

Ten (10) soil samples (BH2 SA5, BH4 SA4, BH5 SA4, BH7 SA5, BH9 SA5, BH11 SA4, BH12 SA4, BH13 SA4, BH14 SA4 and BH15 SA4) were analyzed for PHCs (Fractions F1-F4). All PHC concentrations were measured below the laboratory reportable detection limits (RDLs) and, hence, the 2011 MECP Table 2 (Commercial and Residential) SCSs.

9.3.2 Volatile Organic Compounds including Benzene, Toluene, Ethylbenzene, and Xylene

The above-mentioned samples were also analyzed for Volatile Organic Compounds including Benzene, Toluene, Ethylbenzene, and Xylene. All parameter concentrations were measured at levels below the laboratory RDLs and, hence, the 2011 MECP Table 2 (Commercial and Residential) SCSs.

9.3.3 Metals

Four (4) soil samples (BH1 SA1, BH8 SA1, BH10 SA1 and BH13 SA1) were analyzed for metals. All metal parameters in the soil samples submitted for analysis were measured at concentrations well below the 2011 MECP Table 2 (Commercial and Residential) SCSs.

9.4 Groundwater Quality

Groundwater samples were collected from the monitoring wells installed in each of Boreholes 5 (BH5/MW), 7 (BH7/MW) and 15 (BH15/MW) and were analyzed for Petroleum Hydrocarbons (PHCs) - Fractions F1-F4; benzene, toluene, ethylbenzene and xylene (BTEX). Copies of the laboratory Certificates of Analysis for the groundwater samples are provided in Appendix H. For comparison purposes, the applicable 2011 MECP Table 2 (all property use) SCSs are included on the Certificates of Analysis.

There was no obvious evidence of free product (i.e., visible film or sheen) observed in the groundwater samples collected from the monitoring wells. The water samples obtained from the monitoring wells were clear, colourless and odourless with no light non-phase liquid present.

9.4.1 Petroleum Hydrocarbons (Fractions F1 – F4)

Three (3) groundwater samples from BH5/MW, BH7/MW and BH15/MW were submitted for analysis of Petroleum Hydrocarbons (PHCs) Fractions F1 – F4. All PHC parameter concentrations were measured at levels below their respective laboratory RDLs and, hence, their applicable 2011 MECP (all property use) Table 2 SCSs.

9.4.2 Benzene, Toluene, Ethylbenzene and Xylene

Three (3) groundwater samples from BH5/MW, BH7/MW and BH15/MW were submitted for analysis of Benzene, Toluene, Ethylbenzene and Xylene (BTEX). All BTEX concentrations were measured at levels well below their respective laboratory RDLs and, hence, their applicable 2011 MECP (all property use) Table 2 SCSs.



9.5 Quality Assurance

Details regarding quality assurance measures taken in the field, including instrument calibration, decontamination procedures, use of dedicated equipment, sample storage and Chain of Custody documentation are provided in Section 7, Methodology.

The subcontract laboratory used during this investigation, AGAT Laboratories, is accredited by the Standards Council of Canada/Canadian Association of Environmental Analytical Laboratories (Accredited Laboratory No. 665) in accordance with ISO/IEC 17025:1999 – "General Requirements for the Competence of Testing and Calibration Laboratories" for the analysis of all parameters for which SCS have been established under Ontario Regulation 153/04.

The "Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act" ("the Analytical Protocol"), MECP, March 2004, establishes criteria used in assessing the performance of analytical laboratories. These include maximum hold times for the extraction (where applicable) and analysis of samples, required methods of analysis, Required Detection Limits (RDLs), fixed recovery ranges for spiked samples and surrogates (compounds added to water samples in known concentrations for calibration purposes), quantified precision required when analyzing laboratory duplicate samples ("Between Run Precision") and the analysis of method blanks.

All samples were extracted, where applicable, and analyzed within the hold times established under the Analytical Protocol. These analytical results comprise portions of the Certificates of Analysis in Appendix G and Appendix H.



10 Discussions and Conclusions

The results of the borehole drilling and soil and groundwater sampling program carried out as part of this investigation revealed analyte concentrations in the soil and groundwater samples collected from the boreholes and monitoring wells below the applicable 2011 MECP Table 2 SCSs for Industrial / Commercial / Community Property Use, Coarse Textured Soils. Given these findings, the assumed historical bulk fuel dispensing operations at the Site and adjacent northern property do not appear to have had any significant impact to the subsurface of the Site. The analytical testing results further indicate that the fill material at the Site has likewise not been impacted by former on-Site activities or from the importation of deleterious materials. Additionally, as the long-term usage of the Site was not known at the time of reporting, the soil testing results were also compared to the 2011 MECP Table 2 SCSs for residential property use. The soil testing results were also below these standards as well.

Therefore, based on the findings of this investigation, the potential issues of environmental concern at the Site should be considered as having been fully addressed. As a result, no further investigative work is considered necessary at this time.

It is noted that, with regard to the potential COCs in the groundwater, full VOCs were identified. However, only the BTEX parameters were tested for as part of the laboratory analysis. It is noted that all BTEX parameters in the wells (BH5/MW, BH7/MW and BH15/MW) were measured at levels below their respective laboratory RDLs, and hence the applicable MECP Table 2 SCSs. However, if further confirmation of the full suite of VOCs is desired, additional samples could be collected from the three (3) above-noted wells and analyzed for full VOCs. Although, given the VOC testing results in the soil samples and the overall lack of evidence of significant VOC impacts, it is considered unlikely that significant VOC impacts exist.



11 Qualifications of Assessors

The records review and Site visit were conducted by Ms. Mona Ungerer, who has been trained to conduct Phase I ESAs in accordance with the CSA Standard. Miss Ungerer obtained her Diploma in Environmental Technology from Fanshawe College in 2010.

The report was reviewed by Mr. Bob Dufton, P.Geo., Senior Environmental Scientist with EXP Services Inc. Mr. Dufton obtained his Honour's Bachelor of Science degree from the University of Western Ontario, in 1991. Mr. Dufton is a highly qualified Professional Geoscientist with several years of diverse hands-on experience in environmental site assessment, environmental auditing, remediation of contaminated sites, technical specification preparation, contract documentation and administration and project management. Mr. Dufton is a member of the Association of Professional Geoscientists of Ontario. Mr Dufton has supervised and managed numerous environmental assessment and remedial / decommissioning projects. In addition, Mr. Dufton has designed and implemented various remedial technologies such as excavation, soil vapour extraction, and pump and treat to mitigate risks at contaminated sites.

EXP Services Inc. Is a full-service consulting and engineering firm and provides a full range of environmental services through the Environmental Services Group. EXP's Environmental Services Group has developed a strong working relationship with clients in both the private and public sectors and has developed a positive relationship with the Ontario Ministry of the Environment. Personnel in the numerous branch offices form part of a large network of full-time dedicated environmental professionals in the EXP organization.



12 References

- 1. "Phase I Environmental Site Assessment", CSA Group, Document No. *Z*768-01, November 2001 (Re-affirmed 2016).
- 2. "Phase II Environmental Site Assessment", CSA Group, Document No. Z769-00, November 2001 (Re-affirmed 2013).
- 3. Occupational Health and Safety Act Ministry of Labour (MOL).
- 4. "Bedrock Geology of Ontario, Southern Sheet," Ontario Geological Survey, Map 2544. Scale 1: 1,000,000 Issued 1991.
- 5. "Susceptibility of Groundwater to Contamination Strathroy", Ontario Ministry of the Environment, Map S105, Scale 1:50,000, 1986.
- 6. Inventory of Coal Gasification Plant Waste Sites in Ontario. Ontario Ministry of the Environment, April 1987.
- 7. Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario. Ontario Ministry of the Environment, November 1988.
- 8. Waste Disposal Site Inventory. Waste Management Branch Ontario Ministry of the Environment, June 1991.
- 9. Ontario Inventory of PCB Storage Sites. Ontario Ministry of the Environment, 1993- 2003- 2004.
- 10. Hazardous Waste Information Systems (HWIS, 1986-2005).



13 Limitations and Use of Report

BASIS OF REPORT

This report ("Report") is based on site conditions known or inferred by the investigation undertaken as of the date of the Report. Should changes occur which potentially impact the condition of the site the recommendations of EXP may require re-evaluation. Where special concerns exist, or the Client has special considerations or requirements, these should be disclosed to EXP to allow for additional or special investigations to be undertaken not otherwise within the scope of investigation conducted for the purpose of the Report.

Where applicable, recommended field services are the minimum necessary to ascertain that construction is being carried out in general conformity with building code guidelines, generally accepted practices and EXP's recommendations. Any reduction in the level of services recommended will result in EXP providing qualified opinions regarding the adequacy of the work. EXP can assist design professionals or contractors retained by the Client to review applicable plans, drawings, and specifications as they relate to the Report or to conduct field reviews during construction.

RELIANCE ON INFORMATION PROVIDED

The evaluation and conclusions contained in the Report are based on conditions in evidence at the time of site inspections and information provided to EXP by the Client and others. The Report has been prepared for the specific site, development, building, design or building assessment objectives and purpose as communicated by the Client. EXP has relied in good faith upon such representations, information and instructions and accepts no responsibility for any deficiency, misstatement or inaccuracy contained in the Report as a result of any misstatements, omissions, misrepresentation or fraudulent acts of persons providing information. Unless specifically stated otherwise, the applicability and reliability of the findings, recommendations, suggestions or opinions expressed in the Report are only valid to the extent that there has been no material alteration to or variation from any of the information provided to EXP. If new information about the environmental conditions at the Site is found, the information should be provided to EXP so that it can be reviewed and revisions to the conclusions and/or recommendations can be made, if warranted.

STANDARD OF CARE

The Report has been prepared in a manner consistent with the degree of care and skill exercised by engineering consultants currently practicing under similar circumstances and locale. No other warranty, expressed or implied, is made. Unless specifically stated otherwise, the Report does not contain environmental consulting advice.

COMPLETE REPORT

All documents, records, data and files, whether electronic or otherwise, generated as part of this assignment form part of the Report. This material includes, but is not limited to, the terms of reference given to EXP by the Client, communications between EXP and the Client, other reports, proposals or documents prepared by EXP for the Client in connection with the site described in the Report. In order to properly understand the suggestions, recommendations and opinions expressed in the Report, reference must be made to the Report in its entirety. EXP is not responsible for use by any party of portions of the Report.



USE OF REPORT

The information and opinions expressed in the Report, or any document forming part of the Report, are for the sole benefit of the Client. No other party may use or rely upon the Report in whole or in part without the written consent of EXP. Any use of the Report, or any portion of the Report, by a third party are the sole responsibility of such third party. EXP is not responsible for damages suffered by any third party resulting from unauthorised use of the Report.

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Where EXP has submitted both electronic file and a hard copy of the Report, or any document forming part of the Report, only the signed and sealed hard copy shall be the original documents for record and working purposes. In the event of a dispute or discrepancy, the hard copy shall govern. Electronic files transmitted by EXP utilize specific software and hardware systems. EXP makes no representation about the compatibility of these files with the Client's current or future software and hardware systems. Regardless of format, the documents described herein are EXP's instruments of professional service and shall not be altered without the written consent of EXP.



14 Closure

We trust this report satisfies your immediate requirements. If you have any questions regarding the information in this report, please do not hesitate to contact this office.

EXP Services Inc.

Mona Ungerer Environmental Technician Environmental Division

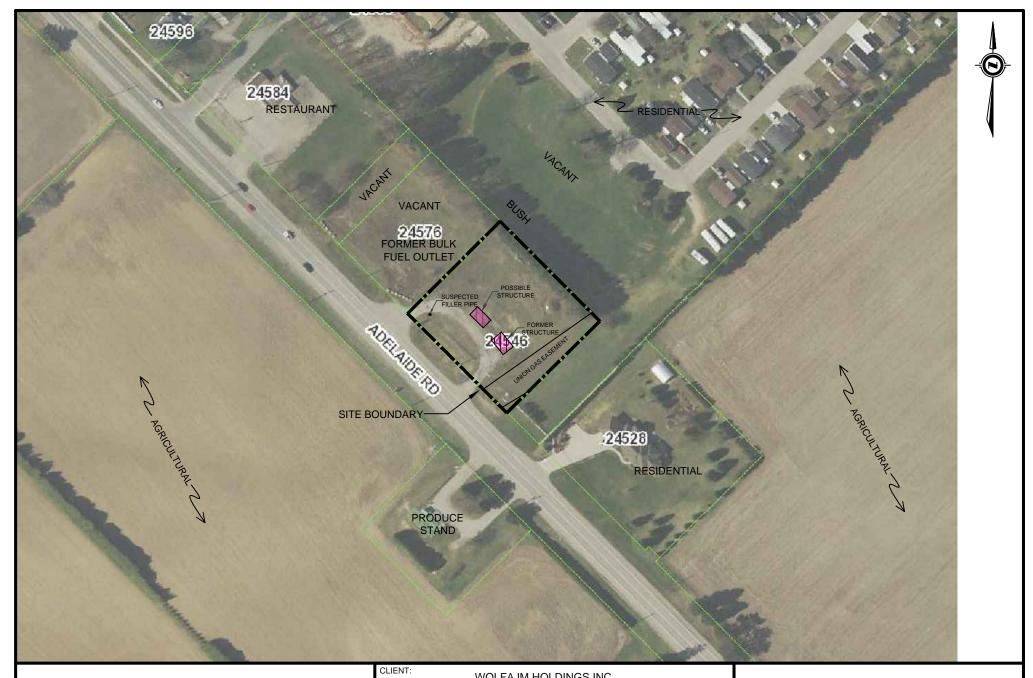
en

Bob Dufton H.B.Sc, P.Geo., QP_{ESA} Senior Environmental Scientist Environmental Division









*exp.

EXP Services Inc. 15701 Robin's Hill Road London, Ontario N5V 0A5

WOL	-AJM HOLDINGS INC.						
SITE: 24546 ADELAID	24546 ADELAIDE ROAD, STRATHROY, ONTARIO)	40		
TITLE: PHASE I & II ESA - SITE PLAN				AF	PROXIMA		.E
DATE: FEBRUARY 2019	PROJECT No: LON-00016790-EN	FIG 2			(METR	ES)	

80







Photograph 1: Northeast facing view of Site



Photograph 2: Southeast facing view of Site



Photograph 3: Southwest facing view of Site



Photograph 5: Close-up of suspected filler pipe



Photograph 4: Suspected filler pipe on northwest corner of the Site just south of the driveway



Photograph 6: Fill pile on southeast corner of the Site

exp



Appendix B: Aerial Photographs

^{*}ехр.



1955 Aerial photograph (Arrow indicates Site location)



*exp.

1972 Aerial photograph

^{*}ехр.



1989 Aerial Photograph





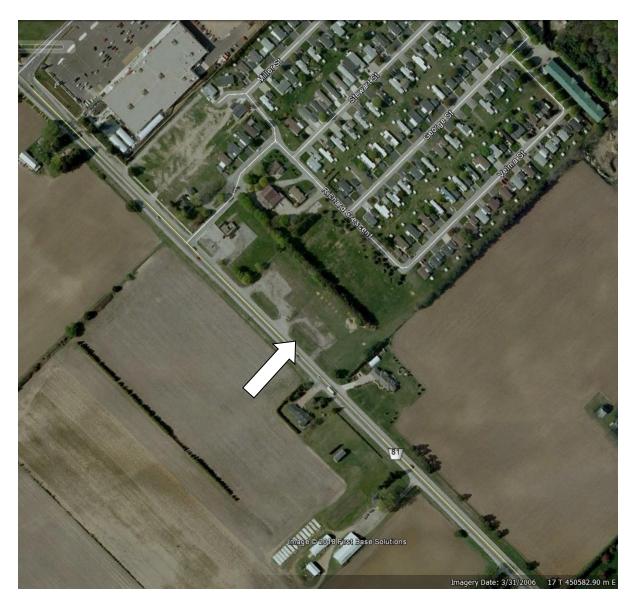
1992 Aerial photograph





1999-2001 Aerial photograph





2006 Aerial Photograph

ехр. Lon-00016790-ем



2018 Aerial Photograph



Appendix C: Regulatory Correspondence



Ministry of the Environment

Freedom of Information Request

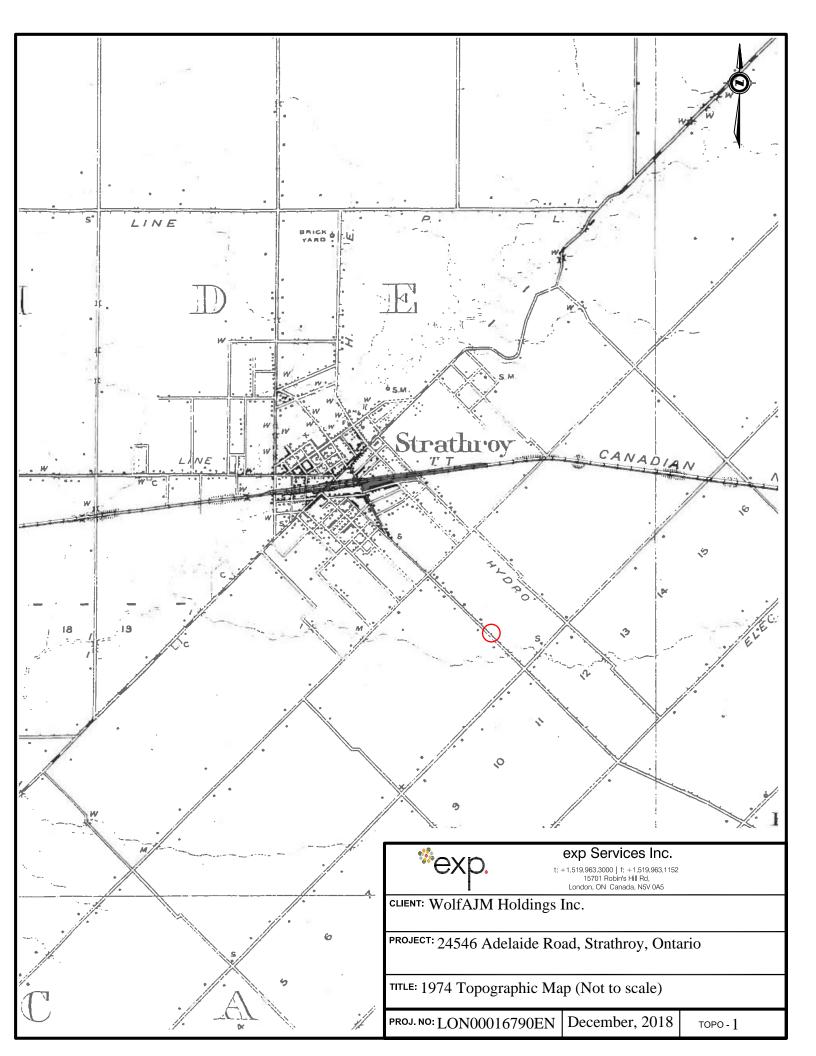
This form is for requesting documents which are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on completion and use of this form. Our fax no. is (416) 314-4285.

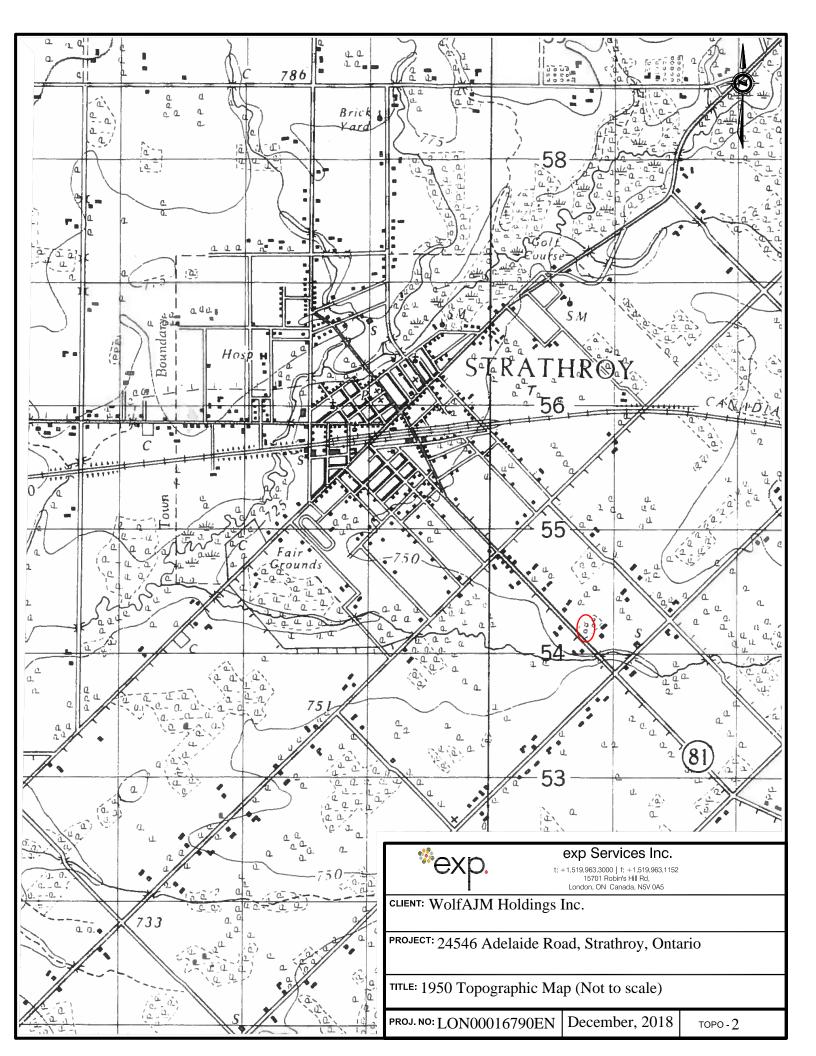
Requester Data		For Ministry Use Only				
Name, Company Name, Mailing Address and	Email Address of Requester		FOI Request No.		Date Request Received	
Mona Ungerer, exp Services Inc. Email address: 15701 Robins Hill Road London, ON N5V 0A5		Fee Paid				
mona.ungere	r@exp.com			IQ 🗆	VISA/MC 🗆 CASH	
Telephone/Fax Nos.	Your Project/Reference No.	Signature/Print /Name of Requester			R 🗆 SWR 🗀 WCR	
Tel. 1-519-963-3000 Fax 1-519-963-1152	LON-00016790-EN	the				
		Request Paramete	rs			
Municipal Address / Lot, Concession, Geograp 24546 Adelaide Road, Strat		ress essential for cities, towns or regions)				
Present Property Owner(s) and Date(s) of Own 990408 Ontario Limited	nership				1	
Previous Property Owner(s) and Date(s) of Ow Unknown	vnership					
Present/Previous Tenant(s),(if applicable) Vacant						
Files older than 2 years may requin		Irch Parameters	ive to your request will be lo	cated.	Specify Year(s) Requested	
Environmental concerns (Ge	eneral correspondence	e, occurrence reports, abatemen	t)		2016 - 2018	
Orders					2016 - 2018	
Spills					2016 - 2018	
Investigations/prosecutions	► Owner AND tena	nt information must be provided			2016 - 2018	
Waste Generator number/cla	asses				2016 - 2018	
	Certificate	s of Approval > Proponent info	rmation must be provid	ded		
		h fees in excess of \$300.00 could b orting documents are also required			and years to be searched. Specify e.g. maps, plans, reports, etc.	
			~	SD	Specify Year(s) Requested	
air - emissions					1986 - present	
Water - mains, treatment, ground l	level, standpipes & elevate	ed storage, pumping stations (local & boo	ster)		1986 - present	
		leachate treatment & sewage pump stat			1986 - present	
waste water - industrial discharg	jes				1986 - present	
waste sites - disposal, landfill site	es, transfer stations, proce	essing sites, incinerator sites			1986 - present	
waste systems - PCB destructi	ion, mobile waste processi	ng units, haulers: sewage, non-hazardo	ıs & hazardous waste		1986 - present	
pesticides - licenses					1986 - present	

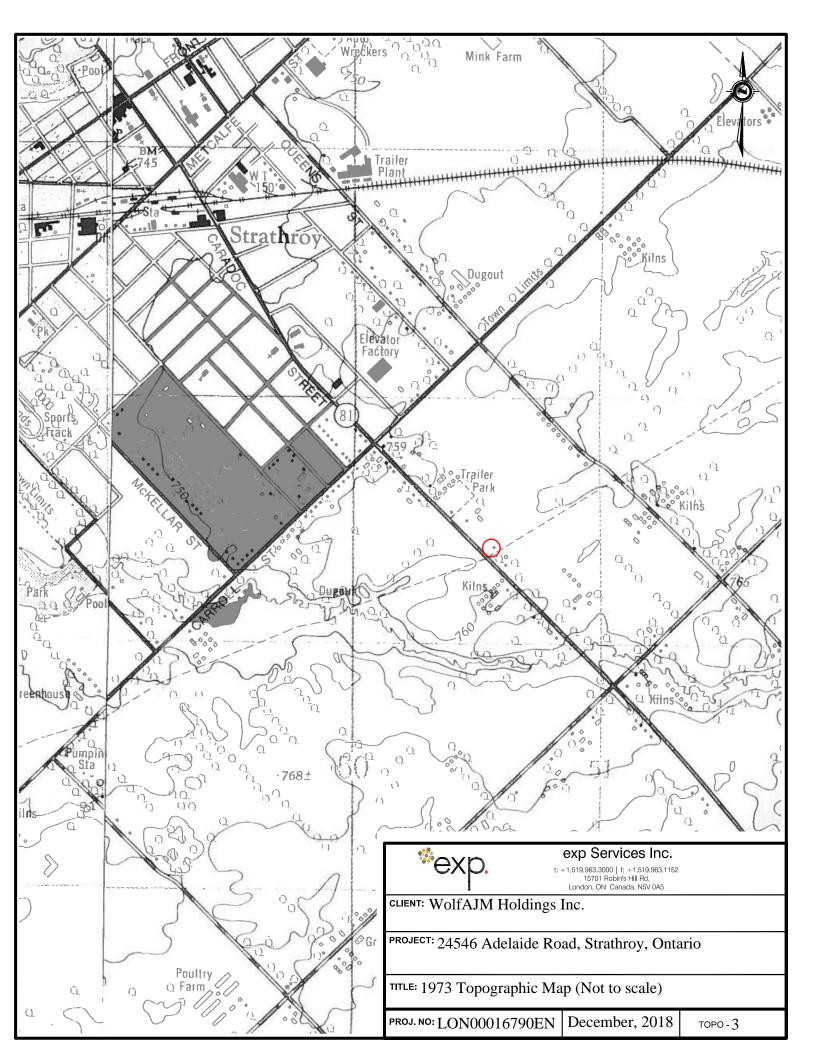
A \$5.00 non-refundable application fee, payable to the Minister of Finance, is mandatory. The cost of locating on-site and/or preparing any record is \$30.00/hour and 20 cents/page for photocopying and you will be contacted for approval for fees in excess of \$30.00.

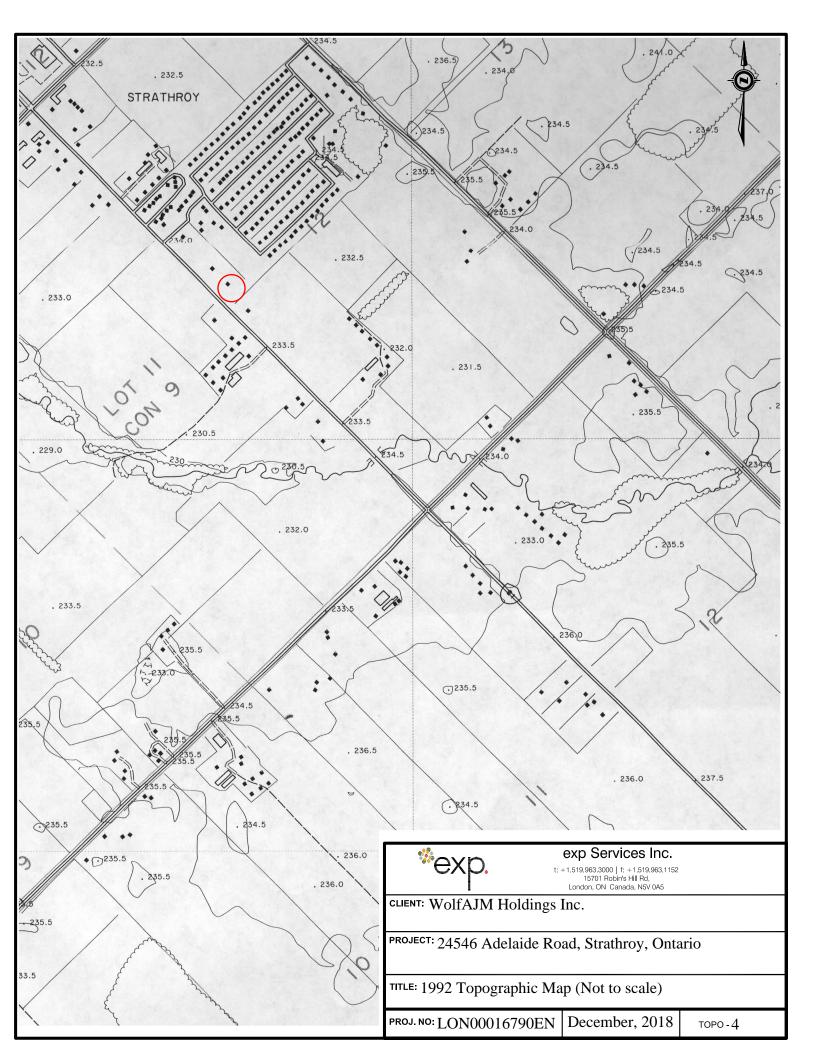


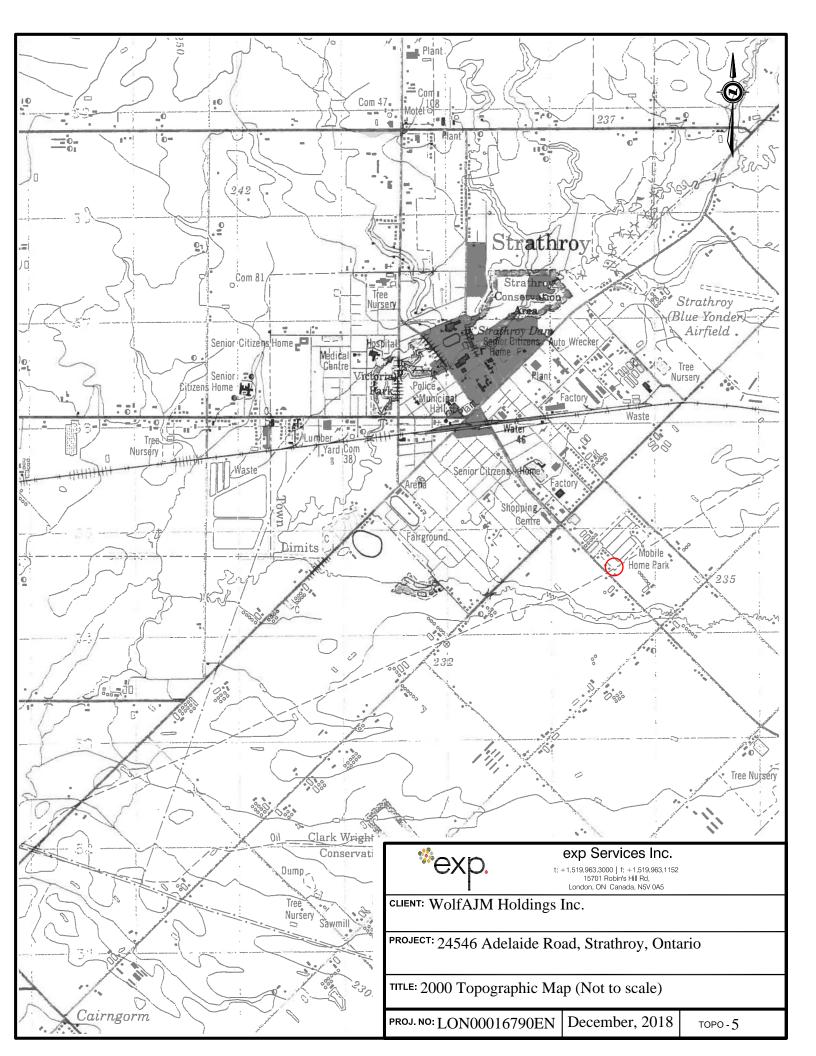
Appendix D: Topographic Maps













Appendix E: ERIS EcoLog



Project Property:

24546 Adelaide Road 24546 Adelaide Road Strathroy ON N7G 3H4

Project No: Report Type: Order No: Requested by: Date Completed:

Standard Report 20181211035 exp Services Inc. December 14, 2018

Table of Contents

Table of Contents	2
Executive Summary	
Executive Summary: Report Summary	4
Executive Summary: Site Report Summary - Project Property	6
Executive Summary: Site Report Summary - Surrounding Properties	7
Executive Summary: Summary By Data Source	11
Map	16
Aerial	17
Topographic Map	18
Detail Report	
Unplottable Summary	83
Unplottable Report	85
Appendix: Database Descriptions	94
Definitions	103

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Executive Summary

Property Information:

Project Property:

24546 Adelaide Road 24546 Adelaide Road Strathroy ON N7G 3H4

Project No:

Coordinates:

Elevation:

761 FT 231.85 M

Order Information:

Order No: Date Requested: Requested by: Report Type: 20181211035 December 11, 2018 exp Services Inc. Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DRYCLEANERS	Dry Cleaning Facilities	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	0	0
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	2	2
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EXP	List of TSSA Expired Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	10	10
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	TSSA Incidents	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MISA PENALTY	Environmental Penalty Annual Report	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBW	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGW	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	TSSA Pipeline Incidents	Y	0	1	1
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	0	0
SPL	Ontario Spills	Y	0	1	1
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	TSSA Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	26	26
		Total:	0	40	40

Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>1</u>	WWIS		lot 12 con 9 ON <i>Well ID:</i> 4104930	W/18.8	0.00	<u>19</u>
<u>2</u>	WWIS		lot 12 con 9 ON <i>Well ID:</i> 4112066	WSW/29.4	0.00	<u>21</u>
<u>3</u>	WWIS		lot 13 con 9 ON <i>Well ID:</i> 4111697	SE/47.8	0.00	<u>24</u>
<u>4</u>	WWIS		ON <i>Well ID:</i> 7051358	SE/49.6	0.00	<u>27</u>
<u>5</u>	EHS		24576 Adelaide Rd. Strathroy ON	NW/64.8	0.00	<u>28</u>
<u>5</u>	GEN	Imperial Oil Limited (c/o Sara Yonson)	24576 Adelaide Street Strathroy ON N7G 2P8	NW/64.8	0.00	<u>28</u>
<u>5</u>	GEN	Imperial Oil Limited	24576 Adelaide Street Strathroy ON	NW/64.8	0.00	<u>29</u>
<u>5</u>	GEN	Imperial Oil Limited	24576 Adelaide Street Strathroy ON	NW/64.8	0.00	<u>29</u>
<u>5</u>	GEN	Imperial Oil Limited	24576 Adelaide Street Strathroy ON	NW/64.8	0.00	<u>29</u>
<u>5</u>	GEN	Imperial Oil Limited	24576 Adelaide Street Strathroy ON N7G 2P8	NW/64.8	0.00	<u>30</u>
<u>5</u>	GEN	Imperial Oil	24576 Adelaide Street Strathroy ON	NW/64.8	0.00	<u>30</u>
<u>5</u>	GEN	Imperial Oil	24576 Adelaide Street Strathroy ON N7G 2P8	NW/64.8	0.00	<u>30</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>5</u>	GEN	Imperial Oil	24576 Adelaide Street Strathroy ON N7G 2P8	NW/64.8	0.00	<u>31</u>
<u>5</u>	GEN	Imperial Oil	24576 Adelaide Street Strathroy ON N7G 2P8	NW/64.8	0.00	<u>31</u>
<u>5</u>	GEN	Imperial Oil	24576 Adelaide Street Strathroy ON N7G 2P8	NW/64.8	0.00	<u>31</u>
<u>6</u>	WWIS		STRATHROY ON Well ID: 4116755	SE/93.3	0.00	<u>32</u>
<u>7</u>	WWIS		STRATHROY ON Well ID: 7050992	ESE/99.8	0.00	<u>34</u>
<u>8</u>	WWIS		lot 12 con 9 ON <i>Well ID</i> : 4112061	ENE/110.4	0.00	<u>36</u>
9	WWIS		lot 12 con 9 Stratford ON Well ID: 7205488	N/145.3	1.00	<u>39</u>
<u>9</u>	WWIS		lot 12 con 9 STRATHROY ON <i>Well ID:</i> 7205489	N/145.3	1.00	<u>41</u>
<u>10</u>	WWIS		STRATHROY ON Well ID: 7150109	N/158.4	1.00	<u>42</u>
<u>11</u>	WWIS		lot 12 con 9 ON <i>Well ID</i> : 4112063	NW/160.6	0.00	<u>45</u>
<u>12</u>	wwis		ON Well ID: 4116530	NNE/165.4	1.00	<u>47</u>
<u>13</u>	WWIS		lot 12 con 9 ON <i>Well ID</i> : 4112062	NNW/168.7	0.82	<u>49</u>
<u>14</u>	wwis		STRATHROY ON	NNE/169.5	1.00	<u>52</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7222160			
<u>15</u>	PINC		481 Richard Crescent, Strathroy ON	N/173.6	1.00	<u>54</u>
<u>16</u>	WWIS		STRATHROY ON Well ID: 7191644	NNW/176.7	0.68	<u>55</u>
<u>17</u>	WWIS		lot 12 con 9 ON	N/177.6	1.00	<u>57</u>
<u>18</u>	WWIS		Well ID: 4112065 STRATHROY ON	N/184.2	1.00	<u>60</u>
<u>19</u>	WWIS		Well ID: 7108703 STRATHROY ON	N/185.5	1.00	<u>62</u>
<u>20</u>	EHS		Well ID: 7167584 24586 Adelaide Rd Strathroy ON N7G 2P8	NE/195.8	1.00	<u>64</u>
<u>21</u>	WWIS		STRATHROY ON	NW/197.9	0.00	<u>64</u>
<u>22</u>	WWIS		Well ID: 7165930 STRATHROY ON	NNE/204.1	1.00	<u>66</u>
<u>23</u>	WWIS		<i>Well ID:</i> 7183856 lot 12 con 9 ON	NNW/210.8	0.00	<u>68</u>
24	WWIS		Well ID: 4112064	ENE/223.6	1.00	<u>71</u>
<u>25</u>	WWIS		Well ID: 7045022 STRATHROY ON	NW/227.1	0.00	<u>73</u>
<u>26</u>	WWIS		Well ID: 7271822 STRATHROY ON	NNW/236.3	1.00	<u>75</u>
<u>27</u>	WWIS		Well ID: 7268262	N/243.2	1.00	<u>77</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 4116192			
<u>28</u>	WWIS		lot 12 con 9 STRATHROY ON	NNW/243.5	0.45	<u>79</u>
			Well ID: 7268264			
<u>29</u>	SPL	Parkbridge Lifestyle Communities Inc.	478 Richard Cresc. Strathroy-Caradoc ON	NW/247.7	0.00	<u>82</u>

Executive Summary: Summary By Data Source

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Oct 31, 2018 has found that there are 2 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	24576 Adelaide Rd. Strathroy ON	NW	64.81	<u>5</u>
	24586 Adelaide Rd Strathroy ON N7G 2P8	NE	195.77	<u>20</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-June 30, 2018 has found that there are 10 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
Imperial Oil	24576 Adelaide Street Strathroy ON	NW	64.81	<u>5</u>
Imperial Oil Limited	24576 Adelaide Street Strathroy ON N7G 2P8	NW	64.81	<u>5</u>
Imperial Oil Limited	24576 Adelaide Street Strathroy ON	NW	64.81	<u>5</u>
Imperial Oil Limited	24576 Adelaide Street Strathroy ON	NW	64.81	<u>5</u>
Imperial Oil Limited (c/o Sara Yonson)	24576 Adelaide Street Strathroy ON N7G 2P8	NW	64.81	<u>5</u>
Imperial Oil	24576 Adelaide Street Strathroy ON N7G 2P8	NW	64.81	<u>5</u>

Equal/Higher Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
Imperial Oil	24576 Adelaide Street Strathroy ON N7G 2P8	NW	64.81	<u>5</u>
Imperial Oil Limited	24576 Adelaide Street Strathroy ON	NW	64.81	<u>5</u>
Imperial Oil	24576 Adelaide Street Strathroy ON N7G 2P8	NW	64.81	<u>5</u>
Imperial Oil	24576 Adelaide Street Strathroy ON N7G 2P8	NW	64.81	<u>5</u>

PINC - TSSA Pipeline Incidents

A search of the PINC database, dated Feb 28, 2017 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	481 Richard Crescent, Strathroy ON	Ν	173.61	<u>15</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jul 2018 has found that there are 1 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Parkbridge Lifestyle Communities Inc.	478 Richard Cresc. Strathroy-Caradoc ON	NW	247.75	<u>29</u>

WWIS - Water Well Information System

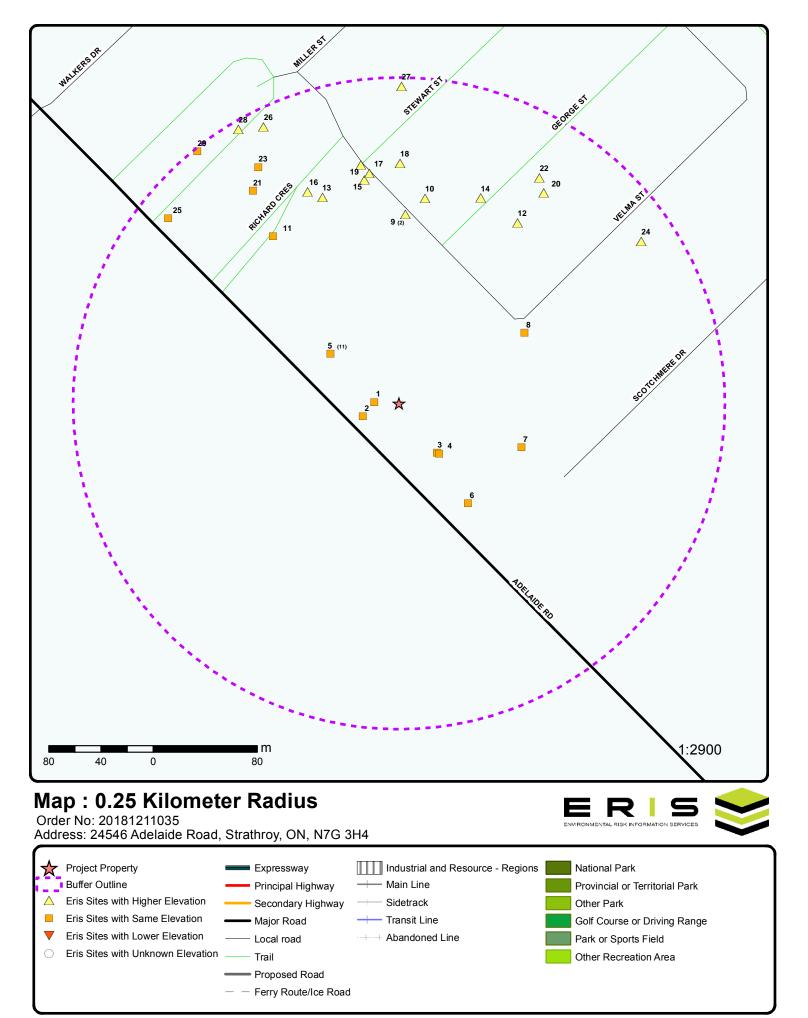
A search of the WWIS database, dated Dec 31, 2017 has found that there are 26 WWIS site(s) within approximately 0.25 kilometers of the project property.

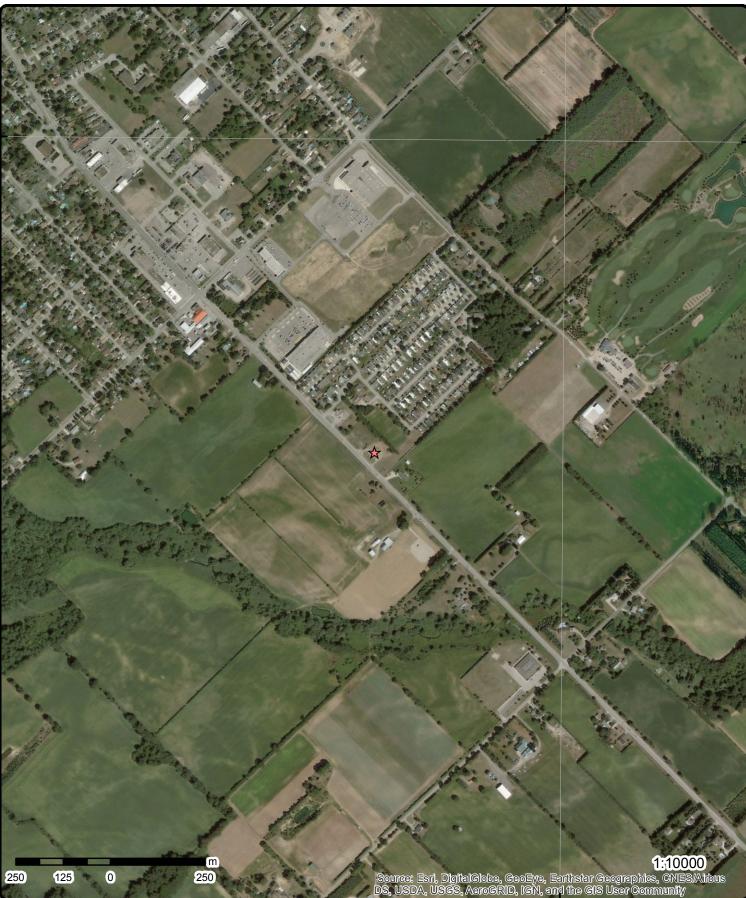
Equal/Higher Elevation	Address lot 12 con 9 ON	Direction W	<u>Distance (m)</u> 18.80	<u>Мар Кеу</u> <u>1</u>
	Well ID: 4104930			
	lot 12 con 9 ON	WSW	29.45	<u>2</u>
	Well ID: 4112066			
	lot 13 con 9 ON	SE	47.81	<u>3</u>
	Well ID: 4111697			
	ON	SE	49.65	<u>4</u>
	Well ID: 7051358			
	STRATHROY ON	SE	93.30	<u>6</u>
	Well ID: 4116755			
		ESE	99.85	7
	STRATHROY ON	202		<u>7</u>
	Well ID: 7050992			
	lot 12 con 9 ON	ENE	110.44	<u>8</u>
	Well ID: 4112061			
	lot 12 con 9 STRATHROY ON	Ν	145.25	<u>9</u>
	Well ID: 7205489			
	lot 12 con 9 Stratford ON	Ν	145.25	<u>9</u>
	Well ID: 7205488			
		Ν	158.43	<u>10</u>
	STRATHROY ON Well ID: 7150109			
	lot 12 con 9 ON	NW	160.59	<u>11</u>
	Well ID: 4112063			
	ON	NNE	165.41	<u>12</u>

Address Well ID: 4116530	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
lot 12 con 9 ON	NNW	168.73	<u>13</u>
Well ID: 4112062			
	NNE	169.48	<u>14</u>
Well ID: 7222160			
STRATHROY ON	NNW	176.66	<u>16</u>
Well ID: 7191644			
lot 12 con 9 ON	Ν	177.63	<u>17</u>
Well ID: 4112065			
STRATHROY ON	Ν	184.17	<u>18</u>
Well ID: 7108703			
STRATHROY ON	Ν	185.46	<u>19</u>
Well ID: 7167584			
STRATHROY ON	NW	197.94	<u>21</u>
Well ID: 7165930			
STRATHROY ON	NNE	204.06	<u>22</u>
Well ID: 7183856			
lot 12 con 9 ON	NNW	210.80	<u>23</u>
Well ID: 4112064			
ON	ENE	223.59	<u>24</u>
Well ID: 7045022			
STRATHROY ON	NW	227.07	25
Well ID: 7271822			

Equal/Higher Elevation

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
	STRATHROY ON Well ID: 7268262	NNW	236.32	<u>26</u>
	ON Well ID: 4116192	Ν	243.18	<u>27</u>
	lot 12 con 9 STRATHROY ON Well ID: 7268264	NNW	243.55	<u>28</u>





Aerial (2012)

42°57'N

Address: 24546 Adelaide Road, Strathroy, ON, N7G 3H4

Source: ESRI World Imagery

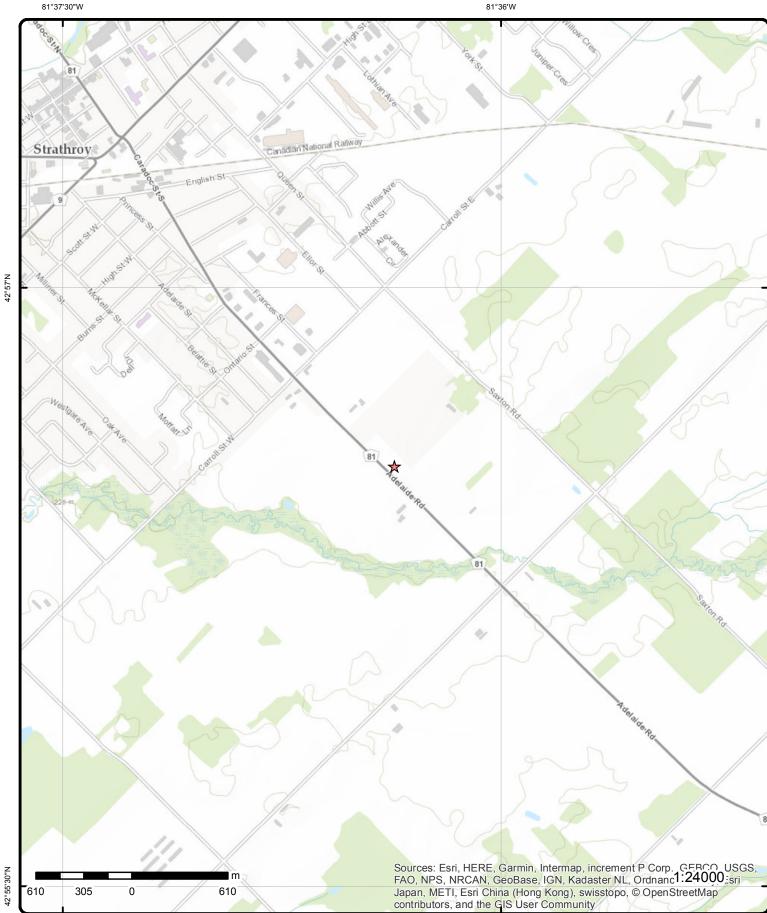
Order No: 20181211035



© ERIS Information Limited Partnership

81°36'W

42°57'N



Topographic Map

0

Address: 24546 Adelaide Road, Strathroy, ON, N7G 3H4

305

Order No: 20181211035



© ERIS Information Limited Partnership

42°57'N

Detail Report

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
<u>1</u>	1 of 1	И	//18.8	231.9/0.00	lot 12 con 9 ON		ww
Well ID:		4104930			Data Entry Status:		
Construction	n Date:				Data Src:	1	
Primary Wat	ter Use:	Commerical			Date Received:	3/3/1970	
Sec. Water L		Industrial			Selected Flag:	Yes	
Final Well S	tatus:	Water Supply	/		Abandonment Rec:		
Water Type:	•				Contractor:	4741	
Casing Mate					Form Version:	1	
Audit No:					Owner:		
Tag:					Street Name:		
Construction	n Method:				County:	MIDDLESEX	
Elevation (m	1):				Municipality:	CARADOC TOWNSHIP	
Elevation Re	,				Site Info:		
Depth to Be					Lot:	012	
Well Depth:					Concession:	09	
Overburden					Concession Name:	CON	
Pump Rate:					Easting NAD83:		
Static Water					Northing NAD83:		
Flowing (Y/N					Zone:		
Flow Rate:	,				UTM Reliability:		
Clear/Cloud	y:				-		
Bore Hole In	nformation						
Bore Hole II DP2BR:	D:	10247921			Elevation: Elevrc:	232.42	
Spatial Statu					Zone:	17	
Code OB:	<i>u</i> s.	0			East83:	450533.3	
Code OB. Code OB De		Overburden			Org CS:	430333.5	
Open Hole:		Overbuilden			North83:	4754613	
Cluster Kind	4.				UTMRC:	4	
Date Comple		06-DEC-69			UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:		00 020 00			Location Method:	p4	
Elevrc Desc	•				2000.000 motion.	F .	
Location So	-						
Improvemen		Source:					
Improvemen							
Source Revi							
Supplier Co	mment:						
<u>Overburden</u>	and Bedro	<u>ck</u>					
Materials Int	terval						
Formation IL	D:	93 ⁻	1778868				
Layer:		1					
Color:							
General Col	or:						
Mat1:		01					
	on Material	: FIL	L				
Most Comm							
Most Comm Mat2:							
	ials:						

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Other Materials Formation Top Formation End Formation End	Depth: Depth:	0 4 ft			
<u>Overburden an</u> <u>Materials Interv</u>					
Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Other Materials Mat3: Other Materials	:	931778870 3 2 GREY 09 MEDIUM SAND			
Formation Top Formation End Formation End	Depth:	18 32 ft			
<u>Overburden an</u> Materials Interv					
Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Other Materials Mat3: Other Materials		931778869 2 6 BROWN 09 MEDIUM SAND			
Formation Top Formation End Formation End	Depth:	4 18 ft			
<u>Method of Cons</u> <u>Use</u>	struction & Well				
Method Constr Method Constr Method Constr Other Method C	uction Code: uction:	964104930 1 Cable Tool			
Pipe Informatio	<u>n</u>				
Pipe ID: Casing No: Comment: Alt Name:		10796491 1			
Construction R	ecord - Casing				
Casing ID: Layer: Material: Open Hole or N Depth From:	laterial:	930418008 1 1 STEEL			
Depth To:		28			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing Diam Casing Diam Casing Depti	eter UOM:		1 inch ft				
<u>Construction</u>	n Record - S	Screen					
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Depti Screen Diam	Depth: rial: h UOM: eter UOM:		933343500 1 010 28 32 ft inch				
Screen Diam	eter:		1.25				
<u>Results of W</u>	ell Yield Te	<u>sting</u>					
Pump Test II Pump Set At Static Level: Final Level A Recommend Pumping Rat Recommend Levels UOM: Rate UOM: Water State A Water State A Pumping Tes Pumping Du Flowing: Water Details Water ID: Layer: Kind Code: Kind: Water Found Water Found	: fter Pump D te: ed Pump R after Test C After Test: st Method: ration HR: ration MIN: 5	epth: ate: Code:	994104930 12 20 20 ft GPM 1 CLEAR 1 2 0 N 933715653 1 1 FRESH 28 ft				
<u>2</u>	1 of 1		WSW/29.4	231.9/0.00	lot 12 con 9 ON		WWIS
Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction Elevation (m, Elevation Re Depth to Beo Well Depth: Overburden/	er Use: Ise: atus: rial: n Method:): liability: Irock:	4112066 Not Used Observat			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name:	1 6/15/1990 Yes 3366 1 MIDDLESEX CARADOC TOWNSHIP 012 09 CON	

Pump Rate: Static Water Leve Flowing (Y/N): Flow Rate: Clear/Cloudy: Bore Hole Inform Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loo Source Revision	nation 1025493 o Overburd : 31-MAY- e Date: ocation Source: ocation Method: o Comment: ent:	den	Easting NAD83: Northing NAD83: Zone: UTM Reliability: Elevrc: Zone: East83: Org CS: North83: UTMRC: UTMRC Desc: Location Method:	232.91 17 450524.3 4754602 3 margin of error : 10 - 30 m gps	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loo Improvement Loo	0 Overburd : 31-MAY- Date: Decation Source: Decation Method: n Comment: ent:	den	Elevrc: Zone: East83: Org CS: North83: UTMRC: UTMRC Desc:	17 450524.3 4754602 3 margin of error : 10 - 30 m	
DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc	o Overburd 2: 31-MAY- 2: 31-MAY- 3: 31-MAY- 2: 31-MAY- 2: 31-MAY- 3: 31-MAY-	den	Elevrc: Zone: East83: Org CS: North83: UTMRC: UTMRC Desc:	17 450524.3 4754602 3 margin of error : 10 - 30 m	
Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Improvement Loc	Overburg 2 31-MAY- 2 Date: 2 Date: 3 Date:		Zone: East83: Org CS: North83: UTMRC: UTMRC Desc:	450524.3 4754602 3 margin of error : 10 - 30 m	
Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc	Overburg 2 31-MAY- 2 Date: 2 Date: 3 Date:		East83: Org CS: North83: UTMRC: UTMRC Desc:	450524.3 4754602 3 margin of error : 10 - 30 m	
Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Improvement Loc	Overburg 2 31-MAY- 2 Date: 2 Date: 3 Date:		Org CS: North83: UTMRC: UTMRC Desc:	4754602 3 margin of error : 10 - 30 m	
Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Improvement Loc	2 31-MAY- 2 Date: 2 Da		North83: UTMRC: UTMRC Desc:	3 margin of error : 10 - 30 m	
Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Improvement Loc	e Date: ocation Source: ocation Method: o Comment: ent:	-90	UTMRC: UTMRC Desc:	3 margin of error : 10 - 30 m	
Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Improvement Loc	e Date: ocation Source: ocation Method: o Comment: ent:	-90	UTMRC Desc:	margin of error : 10 - 30 m	
Remarks: Elevrc Desc: Location Source Improvement Loc Improvement Loc	e Date: ocation Source: ocation Method: o Comment: ent:	-90		-	
Elevrc Desc: Location Source Improvement Loc Improvement Loc	ocation Source: ocation Method: n Comment: ent:		Location Method:	gps	
Location Source Improvement Loc Improvement Loc	ocation Source: ocation Method: n Comment: ent:				
Supplier Commei Overburden and I					
Materials Interval					
Formation ID:		931810316			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common M	Naterial:	SAND			
<i>Mat2: Other Materials: Mat3:</i>					
Other Materials:					
Formation Top De		1			
Formation End D		8			
Formation End D	Depth UOM:	ft			
Overburden and I Materials Interval					
Formation ID:		931810315			
Layer:		1			
Color:					
General Color:					
Mat1:		11			
Most Common M	Naterial:	GRAVEL			
Mat2:					
Other Materials:					
Mat3:					
Other Materials:					
Formation Top D	Depth:	0			
Formation End D	Depth:	1			
Formation End D	Depth UOM:	ft			
Overburden and Materials Interval					
Formation ID:		931810317			
		ronmental Risk Info		Order No: 2018'	

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		3			
Color: General Color:		6 BROWN			
Mat1:		05			
Most Common I Mat2:	Material:	CLAY			
Other Materials					
Mat3:					
Other Materials: Formation Top		8			
Formation End		10			
Formation End		ft			
Overburden and Materials Interv					
Formation ID:		931810318			
Layer:		4			
Color: General Color:		6 BROWN			
Mat1:		28			
Most Common I	Material:	SAND			
Mat2: Other Materials:					
Mat3:					
Other Materials		10			
Formation Top I Formation End		10 38			
Formation End		ft			
<u>Method of Cons</u> <u>Use</u>	truction & Well				
Method Constru		964112066			
Method Constru Method Constru		2 Reteny (Convent)			
Other Method C		Rotary (Convent.)			
Pipe Information	2				
Pipe ID:		10803506			
Casing No:		1			
Comment: Alt Name:					
Construction Re	aard Casing				
	<u>u - vasing</u>	020407420			
Casing ID: Layer:		930427139 1			
Material:		2			
Open Hole or M	aterial:	GALVANIZED			
Depth From: Depth To:		32			
Casing Diamete	r:	3			
Casing Diamete Casing Depth U	r UOM: OM:	inch ft			
Construction Re	ecord - Screen				
Screen ID:		933346158			
Layer:		1			
Slot:		15			

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Screen Top L			32				
Screen End L	•		36				
Screen Mater			ft				
Screen Depth Screen Diam			inch				
Screen Diam			4				
Screen Diam	eler.		4				
Results of W	ell Yield Te	esting					
Pump Test ID			994112066				
Pump Set At:							
Static Level:	ftor Dumpi	201	11				
Final Level A Recommende							
Pumping Rat		epui.	35				
Flowing Rate			00				
Recommende		ate:					
Levels UOM:			ft				
Rate UOM:			GPM				
Water State A	After Test C	Code:					
Water State A	After Test:						
Pumping Tes	st Method:		1				
Pumping Dur			1				
Pumping Dur	ration MIN:		0				
Flowing:			Ν				
Water Details	5						
Water ID:			933722719				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found Water Found		M:	15 ft				
	•						
<u>3</u>	1 of 1		SE/47.8	231.9/0.00	lot 13 con 9 ON		www
Well ID:	5.	411169	7		Data Entry Status:		
Construction			. al		Data Src:	1	
Primary Wate		Not Use 0	a		Date Received:	7/21/1989 Yes	
Sec. Water U Final Well Sta		0 Water S	Supply		Selected Flag: Abandonment Rec:	Tes	
Water Type:	atus.	water e	арріу		Contractor:	3366	
Casing Mater	rial:				Form Version:	1	
Audit No:		22350			Owner:		
Tag:					Street Name:		
Construction	Method:				County:	MIDDLESEX	
Elevation (m)					Municipality:	CARADOC TOWNSHIP	
Elevation Re					Site Info:		
Depth to Bed	irock:				Lot:	013	
Well Depth:					Concession:	09	
Overburden/l	Bearock:				Concession Name:	CON	
Pump Rate: Static Water	Loval				Easting NAD83:		
Static water I Flowing (Y/N					Northing NAD83: Zone:		
Flow Rate:					UTM Reliability:		
Clear/Cloudy	:				o nii Aonabiity.		
Bore Hole Inf	formation						

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
DP2BR:					Elevrc:		
Spatial Statu	s:				Zone:	17	
Code OB:	•	0			East83:	450581.3	
Code OB Des		Overbur	den		Org CS:	400001.0	
	SC.	Overbui	den			1751571	
Open Hole:					North83:	4754574	
Cluster Kind:					UTMRC:	3	
Date Comple	ted:	10-JUL-	89		UTMRC Desc:	margin of error : 10 - 30 m	
Remarks:					Location Method:	gps	
Elevrc Desc:							
Location Sou	Irce Date:						
Improvement Improvement Source Revis Supplier Con	t Location I sion Comm	Method:					
Overburden a		<u>k</u>					
Materials Inte	erval						
Fauna - 41 - 1-	1-		004000004				
Formation ID			931808631				
Layer:			3				
Color:			2				
General Colo	or:		GREY				
Mat1:			28				
Most Commo	on Material:		SAND				
Mat2:							
Other Materia	als:						
Mat3:							
Other Materia							
			10				
Formation To			10				
Formation Er			31				
Formation Er	nd Depth U	OM:	ft				
Overburden a Materials Inte		<u>.</u>					
Formation ID	:		931808630				
Layer:	-		2				
Color:			6				
General Colo	~		BROWN				
	<i>n</i> .						
Mat1:			28				
Most Commo	on Material:		SAND				
Mat2:							
Other Materia	als:						
Mat3:							
Other Materia	als:						
Formation To	op Depth:		1				
Formation Er			10				
Formation Er		ом [.]	ft				
. Simulon El	ia Dopai O						
Overburden a Materials Inte		: <u>k</u>					
Formation ID) <u>-</u>		931808629				
Layer:	-		1				
			I				
Color:	-						
General Colo	or:						
Mat1:			02				
Most Commo	on Material:		TOPSOIL				
Mat2:							
Other Materia	als:						
Mat3:							
Other Materia			0				
Formation To	op Depth:		0				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Er Formation Er	nd Depth: nd Depth UOM:	1 ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	964111697			
	struction Code:	8			
Method Cons Other Method	truction: Construction:	Jetting			
<u>Pipe Informat</u>	tion				
Pipe ID:		10803162			
Casing No:		1			
Comment: Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		930426708			
Layer:		1			
Material: Open Hole or	Material	2 GALVANIZED			
Depth From:	material.	0,121,111220			
Depth To:		27			
Casing Diam Casing Diam		1 inch			
Casing Depth		ft			
<u>Construction</u>	Record - Screen				
Screen ID:		933345963			
Layer:		1			
Slot: Screen Top D	Denth.	10 27			
Screen End L	Depth:	30			
Screen Mater	ial:				
Screen Depth Screen Diam		ft inch			
Screen Diam		1.25			
<u>Results of We</u>	ell Yield Testing				
Pump Test ID Pump Set At:		994111697			
Static Level:		9			
	fter Pumping:				
Recommende Pumping Rat	ed Pump Depth: e [.]	25			
Flowing Rate		20			
Recommende	ed Pump Rate:	25			
Levels UOM: Rate UOM:		ft GPM			
	After Test Code:	1			
Water State A		CLEAR			
Pumping Tes		1 1			
Pumping Dur Pumping Dur		0			
		Ň			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water Details	5				
Water ID:		933722381			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found	Depth:	10			
Water Found	Depth UOM:	ft			
<u>4</u>	1 of 1	SE/49.6	231.9/0.00	ON	WWIS

		ON	
Well ID: Construction Date: Primary Water Use: Sec. Water Use:	7051358	Data Entry Status: Data Src: Date Received: Selected Flag:	10/25/2007 Yes
Final Well Status: Water Type: Casing Material:	Abandoned-Other	Abandonment Rec: Contractor: Form Version:	Yes 6909 3
Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:	Z71441	Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	MIDDLESEX STRATHROY TOWN

Bore Hole Information

Bore Hole ID: DP2BR:	23051358	Elevation: Elevrc:	232.57
Spatial Status:		Zone:	17
Code OB:		East83:	450583
Code OB Desc:		Org CS:	UTM83
Open Hole:		North83:	4754573
Cluster Kind:		UTMRC:	3
Date Completed:	29-SEP-07	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr

Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Seal	ing	Record	

Plug ID:	44006915
Layer:	1
Plug From:	0
Plug To:	11
Plug Depth UOM:	m

Pipe Information

Map Key	Number Records		Elev/Diff) (m)	Site		DI
Pipe ID: Casing No: Comment: Alt Name:		29051358 0				
Construction I	Record - Ca	asing				
Casing ID: Layer:		42151358 1				
Layer. Material:		2				
Open Hole or l	Matorial.	GALVANIZED				
Depth From:	nuteriur.	0				
Depth To:		10				
Casing Diame	ter:	3.5				
Casing Diame		cm				
Casing Depth		m				
Construction I	Record - So	creen				
Screen ID:		43151358				
Layer:		1				
Slot:		10				
Screen Top De		10 11				
Screen End De Screen Materia	eptn:	2				
Screen Depth		z m				
Screen Diamer		cm				
Screen Diame		5				
<u>Hole Diameter</u>						
Hole ID:		46005371				
Diameter:		5				
Depth From:		0				
Depth To:		11				
Hole Depth UC		m				
Hole Diameter	UOM:	cm				
<u>5</u>	1 of 11	NW/64.8	231.9/0.00	24576 Adelaide Rd. Strathroy ON		EHS
Order No:		20021023011		Nearest Intersection:	see map	
Status:		С		Municipality:		
Report Type:		Complete Report		Client Prov/State:	ON	
Report Date:		10/31/02		Search Radius (km):	0.40	
Date Received	-	10/23/02		X:	-81.607168	
Previous Site				Y:	42.943128	
Lot/Building S	ize: Ordered:	- - - - - -	and/an Cita Diana a	d/au lasa astian Danasta Tit	le Search; Aerials Photos ar	

Maps

<u>5</u>	2 of 11	NW/64.8	231.9 / 0.00	Imperial Oil Limited (c/o Sara Yonson) 24576 Adelaide Street Strathroy ON N7G 2P8	GEN
Generator	No.:	ON9655297		PO Box No.:	
Status:				Country:	
Approval	Years:	07,08		Choice of Contact:	
Contam. F	acility:			Co Admin:	
MHSW Fac	cility:			Phone No. Admin:	
SIC Code:		447190			

Мар Кеу	Numbe Record		Direction/ Distance (m	Elev/Diff ı) (m)	Site	DB
SIC Descript	SIC Description:		Other Gasoline S	Stations		
<u>Details</u> Waste Code: Waste Descr			251 Oil Skimmings	S & SLUDGES		
<u>5</u>	3 of 11		NW/64.8	231.9/0.00	Imperial Oil Limited 24576 Adelaide Street Strathroy ON	GEN
Generator No Status:	o.:	ON9655	297		PO Box No.: Country:	
Approval Yea Contam. Fac		2009			Choice of Contact: Co Admin:	
MHSW Facili SIC Code:		447190			Phone No. Admin:	
SIC Descript	tion:		Other Gasoline S	Stations		
<u>Details</u> Waste Code: Waste Descr			251 Oil skimmings	S & SLUDGES		
<u>5</u>	4 of 11		NW/64.8	231.9/0.00	Imperial Oil Limited 24576 Adelaide Street Strathroy ON	GEN
Generator No Status:	o. <i>:</i>	ON9655	297		PO Box No.: Country:	
Approval Yea Contam. Fac		2010			Choice of Contact: Co Admin:	
MHSW Facili SIC Code:		447190			Phone No. Admin:	
SIC Descript	tion:	111100	Other Gasoline S	Stations		
<u>Details</u> Waste Code: Waste Descr			251 Oil Skimmings	S & SLUDGES		
<u>5</u>	5 of 11		NW/64.8	231.9 / 0.00	Imperial Oil Limited 24576 Adelaide Street Strathroy ON	GEN
Generator No Status:	o.:	ON9655	297		PO Box No.:	
Approval Yea Contam. Fac		2011			Country: Choice of Contact: Co Admin:	
MHSW Facili SIC Code:		447190			Phone No. Admin:	
SIC Code: SIC Descript	tion:	447190	Other Gasoline S	Stations		
<u>Details</u> Waste Code: Waste Descr			251 Oil Skimmings	S & SLUDGES		

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
<u>5</u>	6 of 11		NW/64.8	231.9 / 0.00	Imperial Oil Limited 24576 Adelaide Street Strathroy ON N7G 2P8	3	GEN
Generator No	.:	ON9655	297		PO Box No.:		
Status: Approval Yea	rc ·	2012			Country: Choice of Contact:		
Contam. Faci	lity:	2012			Co Admin:		
MHSW Facilit SIC Code:	y:	447190			Phone No. Admin:		
SIC Description	on:		Other Gasoline St	ations			
Details							
Waste Code: Waste Descri	ntion:		251 OIL SKIMMINGS				
Waste Descri	puon.						
<u>5</u>	7 of 11		NW/64.8	231.9/0.00	Imperial Oil 24576 Adelaide Street Strathroy ON		GEN
Generator No	.:	ON9655	297		PO Box No.:		
Status: Approval Yea	rs:	2013			Country: Choice of Contact:		
Contam. Faci	lity:				Co Admin:		
MHSW Facilit SIC Code:	y:	447190			Phone No. Admin:		
SIC Description	on:						
<u>Details</u> Waste Code: Waste Descri	ption:		251 OIL SKIMMINGS	& SLUDGES			
Waste Code: Waste Descri	ption:		221 LIGHT FUELS				
Waste Code: Waste Descri	ption:		252 WASTE OILS & L	UBRICANTS			
<u>5</u>	8 of 11		NW/64.8	231.9 / 0.00	Imperial Oil 24576 Adelaide Street Strathroy ON N7G 2P8	1	GEN
Generator No	.:	ON9655	297		PO Box No.:		
Status:					Country:	Canada	
Approval Yea Contam. Facil		2015 No			Choice of Contact: Co Admin:	CO_ADMIN Grant Pettypiece	
MHSW Facilit		No 447190			Phone No. Admin:	905-695-3217 Ext.3633	
SIC Code: SIC Description	on:	447190	447190				
-Details							
Waste Code: Waste Descri	ption:		251 OIL SKIMMINGS	& SLUDGES			
Waste Code: Waste Descri			221 LIGHT FUELS				
Waste Code:			252				
	ption:		WASTE OILS & L				

Map Key	Numbe Record		Direction/ Distance (n	Elev/Diff n) (m)	Site		DI
<u>5</u>	9 of 11		NW/64.8	231.9/0.00	Imperial Oil 24576 Adelaide Street Strathroy ON N7G 2P8		GEN
Generator N Status: Approval Ye Contam. Fac MHSW Facil SIC Code: SIC Descript	ears: cility: lity:	ON96552 2016 No No 447190	297 447190		PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	Canada CO_ADMIN Grant Pettypiece 905-695-3217 Ext.3633	
<u>Details</u> Waste Code Waste Desci			251 OIL SKIMMINGS	S & SLUDGES			
Waste Code Waste Desci	-		221 LIGHT FUELS				
Waste Code Waste Desci			252 WASTE OILS &	LUBRICANTS			
<u>5</u>	10 of 11		NW/64.8	231.9/0.00	Imperial Oil 24576 Adelaide Street Strathroy ON N7G 2P8		GEN
Generator N Status: Approval Ye Contam. Fac MHSW Facil SIC Code: SIC Descript	ears: cility: lity:	ON96552 2014 No No 447190	297 447190		PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	Canada CO_ADMIN Grant Pettypiece 905-695-3217 Ext.3633	
<u>Details</u> Waste Code Waste Desci			221 LIGHT FUELS				
Vaste Code Vaste Desci			251 OIL SKIMMINGS	S & SLUDGES			
Waste Code Waste Desci			252 WASTE OILS &	LUBRICANTS			
<u>5</u>	11 of 11		NW/64.8	231.9/0.00	Imperial Oil 24576 Adelaide Street Strathroy ON N7G 2P8		GEN
Generator N Status: Approval Ye Contam. Fac MHSW Facil SIC Code: SIC Descript	ears: cility: lity:	ON96552 Registere As of Jur	ed		PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	Canada	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Descr	ription:	Light fuels			
Waste Code: Waste Descr		251 L Waste oils/sludges	(petroleum based	I)	
Waste Code: Waste Descr		252 L Waste crankcase oi	Is and lubricants		
Waste Code: Waste Descr		221 I Light fuels			

<u>6</u>	1 of 1	SE/93.3	231.9/0.00	STRATHROY ON		wwis
Well ID: Construction	n Date:	4116755		Data Entry Status: Data Src:		
Primary Wat	er Use:	Irrigation		Date Received:	12/18/2006	
Sec. Water L		0		Selected Flag:	Yes	
Final Well St	atus:	Water Supply		Abandonment Rec:		
Water Type:				Contractor:	3366	
Casing Mate	rial:			Form Version:	3	
Audit No:		Z48918		Owner:		
Tag:		A046914		Street Name:	24528 ADELAIDE ROAD	
Construction				County:	MIDDLESEX	
Elevation (m	,			Municipality:	CARADOC TOWNSHIP	
Elevation Re	•			Site Info:		
Depth to Bed	drock:			Lot:		
Well Depth:	/D			Concession:		
Overburden/	Bearock:			Concession Name:		
Pump Rate: Static Water	Lovali			Easting NAD83:		
Flowing (Y/N				Northing NAD83: Zone:		
Flow Rate:	<i>ŋ</i> .			UTM Reliability:		
Clear/Cloudy	/:			o nin Kenabinty.		
<u>Bore Hole In</u>	formation					
Bore Hole ID):	11693650		Elevation:	232.83	
DP2BR:				Elevrc:		
Spatial Statu	is:			Zone:	17	
Code OB:		0		East83:	450605	
Code OB De	sc:	Overburden		Org CS:	UTM83	
Open Hole:				North83:	4754535	
Cluster Kind	-			UTMRC:	3	
Date Comple	eted:	27-NOV-06		UTMRC Desc:	margin of error : 10 - 30 m	

Location Method:

wwr

Date Completed: 27-NOV Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	933076135
Layer:	1
Color:	
General Color:	
Mat1:	28
Most Common Material:	SAND

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	I
Mat2:					
Other Materia	als:				
Mat3:					
Other Materia		•			
Formation To		0			
Formation En		20.5			
Formation En	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	truction ID:	964116755			
	truction Code:	8			
Method Cons		Jetting			
	Construction:	octang			
Pipe Informat	tion				
Pipe ID:		11698516			
Casing No:		1			
Comment:		•			
Alt Name:					
Construction	Record - Casing				
Casing ID:		930889244			
Layer:		1			
Material:		2			
Open Hole or	Material:	GALVANIZED			
Depth From:		0			
Depth To:		17			
Casing Diame	eter:	1.25			
Casing Diame		inch			
Casing Depth		ft			
<u>Construction</u>	Record - Screen				
Screen ID:		933420988			
Layer:		1			
Slot:		10			
	lonth.	17			
Screen Top D	ерш.				
Screen Top D Screen End D	Depth:	20.5			
Screen Top D Screen End D Screen Mater	Depth: ial:	1			
Screen Top D Screen End D Screen Mater Screen Depth	Depth: ial: 1 UOM:				
Screen Top D Screen End D Screen Mater Screen Depth Screen Diame	Depth: ial: n UOM: eter UOM:	1			
Screen Top D Screen End D Screen Mater Screen Depth Screen Diame	Depth: ial: n UOM: eter UOM:	1 ft			
Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame	Depth: ial: n UOM: eter UOM:	1 ft inch			
Screen Top D Screen End D Screen Mater Screen Depth Screen Diamo Screen Diamo Results of Wo Pump Test ID	Depth: ial: 1 UOM: eter UOM: eter: ell Yield Testing):	1 ft inch			
Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame Results of We Pump Test ID Pump Set At:	Depth: ial: 1 UOM: eter UOM: eter: ell Yield Testing):	1 ft inch 1.25 11702624			
Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Results of We Pump Test ID Pump Set At: Static Level:	Depth: ial: 1 UOM: eter UOM: eter: <u>ell Yield Testing</u> D:	1 ft inch 1.25			
Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Results of We Pump Test ID Pump Set At: Static Level: Final Level A	Depth: ial: o UOM: eter UOM: eter: <u>ell Yield Testing</u> D: fter Pumping:	1 ft inch 1.25 11702624 9			
Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Results of We Pump Test ID Pump Set At: Static Level: Final Level At Recommende	Depth: ial: o UOM: eter UOM: eter: ell Yield Testing o: fter Pumping: ed Pump Depth:	1 ft inch 1.25 11702624 9 10			
Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Results of We Pump Test ID Pump Set At: Static Level: Final Level At Recommende Pumping Rate	Depth: ial: o UOM: eter UOM: eter: ell Yield Testing o: fter Pumping: ed Pump Depth: e:	1 ft inch 1.25 11702624 9			
Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame Results of We Pump Test ID Pump Test ID Pump Set At: Static Level A: Final Level A: Recommende Pumping Rate	Depth: ial: a UOM: eter UOM: eter: ell Yield Testing ell Yield Testing ell Yield Testing eter Pumping: eter Pump Depth: e:	1 ft inch 1.25 11702624 9 10			
Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Results of We Pump Test ID Pump Set At: Static Level: Final Level A Recommende Pumping Rate Recommende	Depth: ial: a UOM: eter UOM: eter: ell Yield Testing ell Yield Testing ell Yield Testing ell Yield Testing etter Pumping: et Pump Depth: e: ed Pump Rate:	1 ft inch 1.25 11702624 9 10			
Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame Results of We Pump Test ID Pump Test ID Pump Set At: Static Level A Static Level A Recommende Pumping Rate Recommende	Depth: ial: a UOM: eter UOM: eter: ell Yield Testing ell Yield Testing ell Yield Testing ell Yield Testing etter Pumping: et Pump Depth: e: ed Pump Rate:	1 ft inch 1.25 11702624 9 10 10 10			
Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame Results of We Pump Test ID Pump Test ID Pump Set At: Static Level A: Final Level A: Recommende Pumping Rate Recommende Levels UOM:	Depth: ial: a UOM: eter UOM: eter: ell Yield Testing ell Yield Testing ell Yield Testing ell Yield Testing etter Pumping: et Pump Depth: e: ed Pump Rate:	1 ft inch 1.25 11702624 9 10 10			
Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Results of We Pump Test ID Pump Set At: Static Level At Recommende Pumping Rate Recommende Levels UOM: Rate UOM:	Depth: ial: a UOM: eter UOM: eter: ell Yield Testing ell Yield Testing ell Yield Testing ell Yield Testing etter Pumping: et Pump Depth: e: ed Pump Rate:	1 ft inch 1.25 11702624 9 10 10 10			
Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Results of We Pump Test ID Pump Set At: Static Level At Recommende Pumping Rate Recommende Levels UOM: Rate UOM:	Depth: ial: ial: oter UOM: oter UOM: oter: ell Yield Testing offer Pumping: of Pump Depth: e: c: ced Pump Rate: Nfter Test Code:	1 ft inch 1.25 11702624 9 10 10 10 ft GPM			
Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame Results of We Pump Test ID Pump Set At: Static Level At Static Level At Recommende Pumping Rate Recommende Levels UOM: Rate UOM: Water State A	Depth: ial: ial: of UOM: eter UOM: eter UOM: eter Pumping: ed Pump Depth: e: ed Pump Rate: After Test Code: After Test:	1 ft inch 1.25 11702624 9 10 10 10 ft GPM 1			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Pumping Dur Pumping Dur Flowing:			1				
Water Details	I						
Water ID: Layer:			934080452 1				
Kind Code: Kind:							
Water Found	Denth [.]		9				
Water Found	•		ft				
<u>7</u>	1 of 1		ESE/99.8	231.9/0.00	STRATHROY ON		wwis
Well ID:		7050992			Data Entry Status:		
Construction Primary Wate		Irrigation			Data Src: Date Received:	10/22/2007	
Sec. Water Us		Ingation			Selected Flag:	Yes	
Final Well Sta		Water Sup	oply		Abandonment Rec:		
Water Type:					Contractor:	3366	
Casing Mater Audit No:	iai:	Z67342			Form Version: Owner:	4	
Tag:		A060618			Street Name:	24528 ADEAIDE RD.	
Construction					County:	MIDDLESEX	
Elevation (m) Elevation Rel					Municipality: Site Info:	STRATHROY TOWN	
Depth to Bed					Lot:		
Well Depth:					Concession:		
Overburden/E Pump Rate:	Bedrock:				Concession Name: Easting NAD83:		
Static Water I	Level:				Northing NAD83:		
Flowing (Y/N)	:				Zone:		
Flow Rate: Clear/Cloudy:	:				UTM Reliability:		
Bore Hole Inf	ormation						
Bore Hole ID: DP2BR:	,	23050992			Elevation: Elevrc:	232.04	
Spatial Status	s:				Zone:	17	
Code OB:					East83:	450646	
Code OB Des Open Hole:	ic:				Org CS: North83:	UTM83 4754578	
Cluster Kind:					UTMRC:	3	
Date Complet		19-SEP-0	7		UTMRC Desc:	margin of error : 10 - 30 m	
Remarks:					Location Method:	wwr	
Elevrc Desc: Location Sou	rce Date:						
Improvement	Location S						
Improvement							
Source Revis Supplier Com		<i></i>					
Overburden a Materials Inte		<u>r</u>					
Formation ID:			1000018697				
Layer:	•		1				
Color:							
General Colo	r:						

Mett: motion 28 Most Common Netvials: SAND Mac. Other Meterials: Math: Common Top Depth: 0 Formation End Depth: 0 Formation End Depth: 0 Method Construction & Well Use Method Construction Cole: 0 Method Construction Cole: 0 Construction Record - Casing Casing ID: 1000018701 Layer: 2 Methol: 2 Construction Record - Casing Casing Dimeter: 1 Social Cole: 1 Construction Record - Social Casing Dimeter: 1 Social Cole: 1 Meter State After Feet Code: 1	• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Made: Name: Other Materials: 0 Construction Top Depti: 26.5 Formation End Depti: 26.5 Formation End Depti: 26.5 Formation End Depti: 100018704 Mathed Construction & Well. Mathed Construction: Use 1000018704 Mathed Construction: Jetting Other Material: 0 Other Material: Jetting Other Material: 0 Construction Record - Casing Jetting Construction Record - Casing 0 Construction Record - Screen 23 Casing Damener: 1.25 Casing Damener: 1.25 Screen Diphti' Screen Diameter UOM: 1 Screen Diameter U						
Other Meterials: Marks Softwarten Top Depth: Depth UOM: Formation For Depth UOM: Tomation For Depth Tomation For Depth Tomation For Depth Tomation For Depth UOM: Tomation <b< td=""><td></td><td>Material:</td><td>SAND</td><td></td><td></td><td></td></b<>		Material:	SAND			
Watk: O Formation Top Depth: 0 Formation End Depth 20.5 Formation End Depth 20.5 Formation End Depth 20.5 Formation End Depth 1000018704 Wethod Construction ID: 1000018704 Wethod Construction: 8 Wethod Construction: 9 Other Method Construction: 9 Construction Record - Casing 9 Open Hole or Materiat: 9 Open Hole or Materiat: 12 Open Hole or Materiat: 12 Screen Dip Depth: 12 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Other Metarials: Formation Top Oppth:: 0 Formation End Depth:: 25.5 Formation End Depth:: 0 Formation End Depth:: 1 Method Construction & Well Well Method Construction Code:: 8 Method Construction Code:: 8 Method Construction Code:: 8 Method Construction: Jetting Other Method Construction: 1000018695 Elpie Information 1000018701 Pipe ID: 1000018701 Egning Method Construction: 1000018701 Method Construction: 1000018701 Ednormation 2 Construction Record - Casing 2 Construction Record - Screen 2 Screen ID: 1000018702 Esting Diameter: 1 Screen Diameter: 1		-				
Formation Top Depth:: 0 Formation End Depth: 25.5 Formation End Depth: 2005 Formation End Depth: UOM: 1 Method Construction & Well Use Method Construction ID: 1000018704 Method Construction: 8 Method Construction: 9 Method Construction: 9 Pline ID: 1000018695 Comment: 0 Comment: 0 Alt Name: 0 Construction Record - Casing Construction Record - Casing		:				
Formation End Depth: 26.5 Formation End Depth UOM: 1 Method of Construction & Well. Use Wethod Construction Code: 8 Method Construction Code: 8 Method Construction: 9 Pipe Information Pipe ID: 1000018695 Construction Record - Casing Construction Record - Screen Screen Diameter: 125 Construction Record - Screen Screen Diameter: 1 Screen Diameter: Screen Diameter			0			
Wathod Construction ID: 1000018704 Method Construction Code: 0 Method Construction: Jetting Other Method Construction: Jetting Different Method Construction: Jetting Different Method Construction: Jetting Pipe ID: 1000018605 Construction Record - Casing Ocomment: Alt Name: Ocomment: Construction Record - Casing Construction Record - Casing Construction Record - Casing Ocomment: Jopen Hole on Material: CalvANNIZED Depth Form: 2 Open Hole on Material: CalvANNIZED Depth Form: 25 Casing Dometer: 125 Casing Dometer: 125 Casing Dopth UOM: t Streen ID: 1000018702 Layer: 1 Screen ID: 1000018702 Screen Dophth: </td <td></td> <td></td> <td>26.5</td> <td></td> <td></td> <td></td>			26.5			
Use Method Construction Obe: 8 Method Construction: Jetting Other Method Construction: Jetting Other Method Construction: Jetting Dipe Info: 1000018695 Casing No: 0 Construction Record - Casing 2 Open Hole or Material: 2 Depth Fron: 1.25 Casing Diameter: 1.25 Casing Diameter: 1.25 Casing Diameter: 1.000018702 Storeen Top Depth: 1 Storeen Diameter: 1 Storeen Diameter: 1 Storeen Diameter: 1 Pump Stard: 1 Storeen Diameter: 1 Pump Stard: 1	Formation End	Depth UOM:	ft			
Method Construction Code: 8 Wethod Construction: Jetting Pipe Information 1000018095 Casing No: 0 Comment: 8 Att Name: 8 Construction Record - Casing 8 Casing ID: 1000018701 Layer: 9 Casing ID: 1000018701 Layer: 9 Open Hole or Material: 9 Open Hole or Material: 9 Casing Dianeter: 1.25 Casing Dianeter UOM: inch Casing Dianeter UOM: inch Casing Dianeter UOM: inch Screen ID: 1000018702 Layer: 1000018702 Screen Dianeter: 1 Screen Dianeter: 10 Pump Set ID: 1000018895 Final Leval Atter Pumping: 1 Recommended Pump Depth: 1 Stact Levae: 10		struction & Well				
Metheod Construction: Jetting Other Method Construction: Pipe Information Pipe ID: Cossing No: Comment: Aft Name: Construction Record - Casing Construction Record - Casing Construction Record - Casing Construction Record - Casing Casing ID: Casing ID: Casing ID: Casing Dimeter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Screen ID: Construction Record - Screen Screen Top Depth: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter UOM: S	Method Constru	uction ID:	1000018704			
Other Method Construction: Pipe ID: 1000018695 Casing No: 0 Comman: 0 Comman: Alt Name: Construction Record - Casing Casing ID: 1000018701 Layer: 1000018701 Layer: 2 Open Hole or Material: 2 Dapth Form: 23 Casing Diameter: 125 Casing Diameter: 125 Casing Diameter: 1000018702 Casing Diameter: 1000018702 Casing Diameter: 1000018702 Casing Diameter: 1000018702 Casing Diameter: Casing Diameter: 1000018702 Casing Diameter: 1000018702 Casing Diameter: Casing Diameter: 1000018702 Casing Diameter: Casing Diameter: 1000018702 Casing Diameter: Casing Diameter: Casing Diameter: 1000018702 Casing Diameter:			-			
Pipe D:1000018695Casing No:0Comment:0Alt Name:0Construction Record - Casing0Casing ID:1000018701Layer:2Material:CalvANIZEDDepth form:2Depth To:23Casing Diameter:1.25Casing Diameter:1.25Casing Diameter:1.45Casing Diameter:1.000018702Layer:1000018702Screen ID:1000018702Screen ID:1000018702Screen ID:1000018702Screen ID:1000018702Screen ID:1000018702Screen ID:1000018702Screen ID:1000018702Screen ID:1000018702Screen ID:1Screen ID:100018696Pump Set At:1Screen ID:10Final Level After Pumping:1Recommended Pump Depth:1Screen ID:10Final Level After Pumping:1Recommended Pump Depth:1Screen ID:10Final Level After Pumping:10Recommended Pump Rate:10Final Level After Pumping:10Recommended Pump Rate:10			Jetting			
Casing No: 0 Comment: Alt Name: Construction Record - Casing Casing ID: 1000018701 Laye: Material: 2 Construction Record - Casing Construction record - Casing Casing Diameter: 2 Casing Diameter: 1.25 Casing Diameter: 1	Pipe Informatio	<u>n</u>				
Casing No: 0 Comment: Alt Name: Construction Record - Casing Casing ID: 1000018701 Layer: Material: 2 Open Hole or Material: GALVANIZED Depth Tor: 2 Depth Tor: 23 Casing Diameter: 1.25 Casing Diameter: 1.25 Casing Diameter: 1.25 Casing Diameter: 1.25 Casing Depth UOM: tt Construction Record - Screen Screen ID: 1000018702 Layer: Screen Top Depth: Screen Top Depth: Screen Top Depth: Screen ID: 1 Screen ID	Pipe ID:		1000018695			
Alt Name: Construction Record - Casing Casing ID: 1000018701 Layer: 2 Material: 2 Open Hole or Material: 2.4 Depth Forn: 2.3 Casing Diameter: 1.25 Casing Diameter: UOM: inch Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Depth UOM: t Casing Depth UOM: t Screen ID: 1000018702 Layer: Screen Top Depth: Screen Top Depth: Screen Top Depth: Screen Diameter UOM: 1 Screen Diameter: 1 Pump Test ID: 1000018696 Pump Test ID: 10 Final Level After Pumping: T Recommended Pump Depth: T Recommended Pump Depth: T Recommended Pump Rate: 10<	Casing No:					
Construction Record - Casing Casing ID: 1000018701 Laye: 2 Open Hole or Material: QALVANIZED Depth From: 2 Casing Diameter: 2.3 Casing Diameter: 1.25 Casing Diameter: 1.25 Casing Diameter UOM: inch Casing Diameter: 1.25 Screen ID: 1000018702 Laye: Screen Top Depth: Screen Top Depth: Screen Top Depth: Screen ID Depth: 1 Screen Top Depth: Screen Top Depth: Screen Diameter UOM: 1 Screen Diameter UOM: 1 Screen Diameter: 1 Results of Well Yleld Testing Screen Top Depth: Screen Diameter: 10 Final Level After Pumping: Recommendeed Pump Depth: Recommender Pump Depth: I Recommender Pump Depth: I Pumping Rate: 10 Final Level After Pumping: Recommendeed Pump Depth: Recommender Pump Depth: I Recommended Pump Depth: I						
Casing JD: 1000018701 Layer: 2 Material: 2 Open Hole or Material: GALVANIZED Depth Trom: 23 Casing Diameter: 1.25 Casing Diameter: 1.25 Casing Diameter: 1.25 Casing Diameter: 1.25 Casing Depth UOM: inch Casing Depth UOM: it Construction Record - Screen 1000018702 Layer: 1000018702 Storeen Top Depth: Screen Top Depth: Screen Red Depth: Screen Material: Screen Retrial: 1 Screen Diameter UOM: Screen Material: Screen Diameter UOM: Screen Nepth UOM: Screen Diameter UOM: Screen Material: Screen Diameter UOM: Screen Diameter: Results of Well Yield Testing Intervel Nepth: Pump Test ID: 1000018696 Pump Test ID: 10 Final Level After Pumping: Facommended Pump Depth: Recommended Pump Depth: Intervel Nepther Flowing Rate: Int Recommended Pump R	Alt Name:					
Layer: Material: 2 Open Hole or Material: GALVANIZED Depth Tor: 23 Casing Diameter: 1.25 Casing Diameter UOM: inch Casing Depth UOM: t Econstruction Record - Screen Construction Record - Screen Screen ID: 1000018702 Layer: Screen Top Depth: Screen Top Depth: Screen Top Depth: Screen Top Depth: Screen IDepth UOM: Screen Screen Diameter UOM: Screen Diameter UDM: Screen Diameter	Construction R	ecord - Casing				
Material: 2 Open Hole or Material: GALVANIZED Depth From: 23 Casing Diameter: 1.25 Casing Diameter UOM: inch Casing Diameter UOM: t Casing Depth UOM: t Construction Record - Screen Screen ID: 1000018702 Layer: Stot: Screen Top Depth: Screen Top Depth: Screen Top Depth: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter: Results of Well Yield Testing Pump Test ID: 1000018696 Pump Set At: Static Level: 10 Static Level After Pumping: Recommended Pump Depth: Static Level After Pumping: Recommended Pump Depth: Static Level: 10 Final Level After Pumping: Recommended Pump Depth: Screen Diameter: Static Level: 10 Final Level After Pumping: Recommended Pump Rate: 10 Flowling R			1000018701			
Open Hole or Material:GALVANIZEDDepth Trom:23Casing Diameter:1.25Casing Diameter UOM:inchCasing Depth UOM:itConstruction Record - ScreenScreen ID:1000018702Layer:Screen Top Depth:Screen ID:1000018702Screen ID Depth:Screen Fad Depth:Screen ID Depth:Screen Fad Depth:Screen ID Depth:Screen Fad Depth:Screen Diameter:1Screen Diameter:1000018696Pump Test ID:1000018696Pump Set At:1Static Level:10Final Level After Pumping:10Recommended Pump Depth:10Final Level After Pumping:10Recommended Pump Depth:10Evens UOM:10Evens UOM:10<			2			
Depth From: 23 Depth To: 23 Casing Diameter: 1.25 Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Depth UOM: tt Construction Record - Screen 1000018702 Layer: 1000018702 Stot: Screen Top Depth: Screen Top Depth: Screen Top Depth: Screen Dameter UOM: 1 Screen Diameter UOM: Screen Diameter UOM: Screen Diameter: 1 Results of Well Yield Testing 1000018696 Pump Set AI: 1000018696 Pump Set AI: 10 Static Level: 10 Final Level Aiter Pumping: Recommended Pump Depth: Recommended Pump Depth: 10 Flowing Rate: 10 Flowing Rate: 10 Recommended Pump Rate: 10 Revel SUOM: tit Rate UOM: GPM						
Depth To: 23 Casing Diameter: 1.25 Casing Diameter UOM: inch Casing Depth UOM: ft Construction Record - Screen Screen ID: 1000018702 Layer: Screen Top Depth: Screen ID: 1000018702 Screen Top Depth: Screen Material: Screen Material: 1 Screen Naterial: 1 Screen Diameter UOM: Screen Diameter Screen Diameter: 1 Results of Well Yield Testing Von0018696 Pump Test ID: 1000018696 Pump Set At: 10 Strate Level: 10 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Flowing Rate: 10 Flowing Rate: 10 Revel SUOM: th Revel SUOM: 50		lateriai:	GALVANIZED			
Casing Diameter: 1.25 Casing Diameter: inch Casing Depth UOM: it Construction Record - Screen Screen ID: 1000018702 Layer: Site Storeen Top Depth: Screen Top Depth: Screen ID: 1 Screen Top Depth: Screen Top Depth: Screen Top Depth: 1 Screen Diameter UOM: Screen Diameter UOM: Screen Diameter UOM: 1 Screen Diameter: 1 Results of Well Yield Testing 1 Pump Test ID: 1000018696 Pump Set At: 10 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Flowing Rate: 10 Evels UOM: th Resolution: 50 <td></td> <td></td> <td>23</td> <td></td> <td></td> <td></td>			23			
Casing Diameter UOM: inch Casing Depth UOM: t Construction Record - Screen Screen ID: 1000018702 Layer: 1000018702 Layer: 1000018702 Screen Dapth: 1000018702 Screen Top Depth: 5 Screen Dapth: 10 Screen Dameter UOM: 5 Screen Diameter UOM: 5 Screen Diameter: 10 Results of Well Yield Testing Pump Test ID: 1000018696 Pump Set At: 5 Static Level: 10 Static Le		er:				
Casing Depth UOM: ft Construction Record - Screen Construction Record - Screen Screen ID: 1000018702 Layer: Soreen Top Depth: Screen Top Depth: Screen Top Depth: Screen Dameter: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter: Results of Well Yield Testing Pump Test ID: 1000018696 Pump Set At: Static Level: 10 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Final Level I0 Final Level I0 Final Level I0 Final Level I0 Final Level II Screen I0 Final Level II Screen II Screen II Screen III Screen IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII						
Screen ID: 1000018702 Layer: 1000018702 Layer: Screen Top Depth: Screen Top Depth: Screen End Depth: Screen Material: 1 Screen Depth UOM: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter: Results of Well Yield Testing 1000018696 Pump Test ID: 1000018696 Pump Set At: 10 Static Level: 10 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Flowing Rate: 10 Flowing Rate: 10 Eveels UOM: 10 Flowing Rate: 10 Resourmended Pump Rate: 10 Flowing Rate: 10 Flowing Rate: 10 Flowing Rate: 10 Flowing Rate: 10 Eveels UOM: ft Rate UOM: GPM			ft			
Layer: Slot: Slot: Screen Top Depth: Screen Da Depth: Screen Dameter UOM: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter: Results of Well Yield Testing Pump Test ID: 1000018696 Pump Set At: Static Level: 10 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Final Level After Sumping: Recommended Pump Depth: Pumping Rate: 10 Final Level III Pumping Rate: III Recommended Pump Rate: IIII Recommended Pump Rate: IIII Recommended Pump Rate: IIII Recommended Pump Rate: IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Construction R	ecord - Screen				
Slot: Screen Top Depth: Screen Material: 1 Screen Material: 1 Screen Depth UOM: Screen Diameter UOM: Screen Diameter: Results of Well Yield Testing Pump Test ID: 1000018696 Pump Set At: Static Level: 10 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Fiowing Rate: Recommended Pump Rate: 10 Fiowing Rate: Recommended Pump Rate: 10 Levels UOM: ti Rate UOM: GPM	Screen ID:		1000018702			
Screen Top Depth: I Screen End Depth: I Screen Depth UOM: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter UOM: Screen Diameter: I Results of Well Yield Testing I Pump Test ID: 1000018696 Pump Set At: I Static Level: I0 Final Level After Pumping: I Pumping Rate: I0 Flowing Rate: I0 Evels UOM: It Rate UOM: GPM						
Screen End Depth: 1 Screen Material: 1 Screen Depth UOM: . Screen Diameter UOM: . Screen Diameter: . Results of Well Yield Testing . Pump Test ID: 1000018696 Pump Set At: . Static Level: 10 Final Level After Pumping: . Recommended Pump Depth: . Pumping Rate: 10 Flowing Rate: . Recommended Pump Rate: 10 Flowing Rate: . Recommended Pump Rate: . IO . Levels UOM: . Kate UOM: . GPM .						
Screen Material: 1 Screen Depth UOM: . Screen Diameter UOM: . Screen Diameter UOM: . Screen Diameter: . Results of Well Yield Testing . Pump Test ID: 1000018696 Pump Set At: . Static Level: 10 Final Level After Pumping: . Recommended Pump Depth: . Pumping Rate: 10 Flowing Rate: 10 Evels UOM: . Kecommended Pump Rate: 10 Evels UOM: . Ket UOM: .	Screen Top De	oth:				
Screen Depth UOM: Screen Diameter UOM: Screen Diameter: Results of Well Yield Testing Pump Test ID: 1000018696 Pump Set At: Static Level: 10 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Flowing Rate: Recommended Pump Rate: 10 Flowing Rate: 10 Recommended Pump Rate: 10 Recommended Pump Rate: 10 Levels UOM: ft Rate UOM: GPM			1			
Screen Diameter UOM: Screen Diameter: Results of Well Yield Testing Pump Test ID: 1000018696 Pump Set At: Static Level: 10 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Flowing Rate: 10 Recommended Pump Rate: 10 Flowing Rate: 10 Recommended Pump Rate: 10 Recommended Pump Rate: 10 Flowing Rate: 10 Recommended Pump Rate: 10 Levels UOM: ft Rate UOM: GPM			I			
Screen Diameter: Results of Well Yield Testing Pump Test ID: 1000018696 Pump Set At: Static Level: 10 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Flowing Rate: 10 Flowing Rate: 10 Recommended Pump Rate: 10 Flowing Rate: 10 Flowing Rate: 10 Recommended Pump Rate: 10 Flowing Rate: 10 Flowing Rate: 10 GPM GPM	Screen Diamete	er UOM:				
Pump Test ID:1000018696Pump Set At:I0Static Level:10Final Level After Pumping:I0Recommended Pump Depth:I0Pumping Rate:10Flowing Rate:10Recommended Pump Rate:10Kecommended Pump Rate:10Geommended Pump Rate:10Recommended Pump Rate:10Geommended Pump Rate:10Geommended Pump Rate:10Levels UOM:ftGPM						
Pump Set At:Static Level:10Final Level After Pumping:Recommended Pump Depth:Pumping Rate:10Flowing Rate:Recommended Pump Rate:ItRecommended Pump Rate:ItGPM	Results of Well	Yield Testing				
Pump Set At:Static Level:10Final Level After Pumping:Recommended Pump Depth:Pumping Rate:10Flowing Rate:Recommended Pump Rate:ItRecommended Pump Rate:ItRecommended Pump Rate:ItGPM			1000018696			
Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 10 Flowing Rate: Recommended Pump Rate: 10 Levels UOM: 10 Rate UOM: GPM	Pump Set At:					
Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: 10 Levels UOM: ft Rate UOM: GPM			10			
Pumping Rate: 10 Flowing Rate: 10 Recommended Pump Rate: 10 Levels UOM: ft Rate UOM: GPM						
Flowing Rate: Recommended Pump Rate: 10 Levels UOM: ft Rate UOM: GPM			10			
Recommended Pump Rate: 10 Levels UOM: ft Rate UOM: GPM			10			
Levels UOM: ft Rate UOM: GPM		Pump Rate	10			
Rate UOM: GPM						
		er Test Code:				

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Water State Af Pumping Test Pumping Dura Pumping Dura Flowing:	Method: tion HR:		CLEAR 1 1				
Water Details							
Water ID: Layer: Kind Code: Kind: Water Found I Water Found I		:	1000018700 1 1 FRESH 10 ft				
<u>Hole Diameter</u>							
Hole ID: Diameter: Depth From: Depth To: Hole Depth UC Hole Diameter			1000018698 1.25 26.5 ft inch				
<u>8</u>	1 of 1		ENE/110.4	231.9 / 0.00	lot 12 con 9 ON		ww
Well ID: Construction I Primary Water Sec. Water Use Final Well Stat Water Type: Casing Materia Audit No: Tag: Construction I Elevation (m): Elevation Relia Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water IN Flow Rate: Clear/Cloudy:	Date: • Use: e: tus: al: Method: ability: ock: edrock: evel:	4112061 Not Used Observat 67937			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 6/15/1990 Yes 3366 1 MIDDLESEX CARADOC TOWNSHIP 012 09 CON	
Bore Hole Info	ormation						
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Elevrc Desc: Location Sourd Improvement I	ed: ce Date:	1025493 o Overburd 31-MAY-{ ource:	en		Elevation: Elevrc: Zone: East83: Org CS: North83: UTMRC: UTMRC: UTMRC Desc: Location Method:	233.43 17 450648.3 4754666 3 margin of error : 10 - 30 m gps	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
	t Location Method: sion Comment: nment:				
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID).	931810299			
Layer:		1			
Color:		6			
General Cold	or:	BROWN			
Mat1:		28			
Most Commo Mat2:		SAND			
Other Materia	als:				
Mat3:	-l				
Other Materia		0			
Formation To Formation E	op Depth: nd Depth:	6			
	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID).	931810300			
Layer:	·.	2			
Color:		6			
General Cold	or:	BROWN			
Mat1:		05			
Most Commo	on Material:	CLAY			
Mat2:					
Other Materia	als:				
Mat3:	- 1-				
Other Materia		6			
Formation To Formation E		6 8			
Formation El	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID):	931810301			
Layer:		3			
Color:		6			
General Cold	or:	BROWN			
Mat1:		28			
Most Commo	on Material:	SAND			
Mat2:	ala				
Other Materia Mat3:	ais:				
Mats: Other Materia	als:				
Formation To		8			
Formation E		38			
	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID.	964112061			
	struction Code:	2			
Method Cons		Rotary (Convent.)			

Pipe Information

Pipe ID:	10803501
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material:	930427134 1 2 GALVANIZED
Depth From: Depth To:	32
Casing Diameter:	3
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933346153
Layer:	1
Slot:	15
Screen Top Depth:	32
Screen End Depth:	36
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	4

Results of Well Yield Testing

Pump Test ID:	994112061
Pump Set At:	
Static Level:	12
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	35
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	Ν

Water Details

Water ID:	933722714
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	15
Water Found Depth UOM:	ft
-	

	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		D
<u>9</u>	1 of 2		N/145.3	232.9 / 1.00	lot 12 con 9 Stratford ON		ww
Well ID:		7205488			Data Entry Status:		
Construction	Date:				Data Src:		
Primary Wate	er Use:	Dewaterin	g		Date Received:	7/26/2013	
Sec. Water U					Selected Flag:	Yes	
Final Well Sta	atus:	Dewaterin	g		Abandonment Rec:	2222	
Water Type:					Contractor:	6909	
Casing Mater Audit No:	riai:	Z155866			Form Version: Owner:	7	
Auun No. Tag:		A083469			Street Name:	24386 ADELAIDE ROAD	
Construction	Method [.]	/1000-100			County:	MIDDLESEX	
Elevation (m)					Municipality:	CARADOC TOWNSHIP	
Elevation Rel					Site Info:		
Depth to Bed	lrock:				Lot:	012	
Well Depth:					Concession:	09	
Overburden/	Bedrock:				Concession Name:	CON	
Pump Rate:					Easting NAD83:		
Static Water					Northing NAD83:		
Flowing (Y/N) Flow Rate:):				Zone: UTM Reliability:		
Clear/Cloudy	<i>r</i> :				OTM Renability.		
Bore Hole Inf	formation						
Bore Hole ID:	:	10044666	72		Elevation:	232.89	
DP2BR:					Elevrc:		
Spatial Statu	s:				Zone:	17	
Code OB: Code OB Des	~~				East83: Org CS:	450557 UTM83	
Open Hole:	SC:				North83:	4754757	
Cluster Kind:					UTMRC:	4	
Date Comple		12-JUL-13	3		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:					Location Method:	wwr	
Elevrc Desc:							
Location Sou	urce Date:						
Improvement							
Improvement							
Source Revis		ent:					
Supplier Con	nment:						
<u>Overburden a</u> Materials Inte		<u>ck</u>					
Formation ID);		1004887618				
Layer: Color:			1 6				
	or.		6 BROWN				
General Colo	<i></i>		28				
General Colo Mat1:	n Matorial		SAND				
Mat1:	JII Maleiner		06				
Mat1: Most Commo	n material						
Mat1: Most Commo Mat2:			SILT				
Mat1: Most Commo Mat2: Other Materia Mat3:	als:		SILT				
Mat1: Most Commo Mat2: Other Materia Mat3: Other Materia	als: als:						
Mat1: Most Commo Mat2: Other Materia Mat3: Other Materia Formation To	als: als: op Depth:		0				
Mat1: Most Commo Mat2: Other Materia Mat3: Other Materia Formation To Formation Er	als: als: op Depth: nd Depth:		0 6				
Mat1: Most Commo Mat2: Other Materia Mat3: Other Materia Formation To	als: als: op Depth: nd Depth:		0				
Mat1: Most Commo Mat2: Other Materia Mat3: Other Materia Formation To Formation Er	als: op Depth: nd Depth: nd Depth U ce/Abando	OM:	0 6				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer: Plug From: Plug To: Plug Depth U	IOM:	1 0 6 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	truction Code:	1004887624 8 Jetting			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1004887617 0			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter: eter UOM:	1004887621 1 5 PLASTIC 0 3 3.5 cm m			
<u>Construction</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Diame Screen Diame	Depth: rial: n UOM: eter UOM:	1004887622 1 20 5 6 5 m cm 5			
Water Details	i				
Water ID: Layer: Kind Code: Kind: Water Found	Depth:	1004887620			
Water Found		m			
Hole Diamete Hole ID: Diameter: Depth From: Depth To:	<u>er</u>	1004887619			
Hole Depth U Hole Diamete	OM: er UOM:	m cm			

Map Key	Numbe Record		Direction/ Distance (n	Elev/Diff n) (m)	Site		DE
<u>9</u>	2 of 2		N/145.3	232.9 / 1.00	lot 12 con 9 STRATHROY ON		wwis
Well ID:		720548	9		Data Entry Status:		
Constructio	n Date:				Data Src:		
Primary Wat		Dewate	ring		Date Received:	7/26/2013	
Sec. Water L					Selected Flag:	Yes	
Final Well Si		Abando	ned-Other		Abandonment Rec:	Yes 6909	
Water Type: Casing Mate					Contractor: Form Version:	7	
Audit No:	ala.	Z15586	7		Owner:	1	
Tag:		A08346			Street Name:	24386 ADELAIDE ROAD	
Construction	n Method:		-		County:	MIDDLESEX	
Elevation (m	n):				Municipality:	CARADOC TOWNSHIP	
Elevation Re					Site Info:		
Depth to Be	drock:				Lot:	012	
Well Depth:					Concession:	09	
Overburden	/Bedrock:				Concession Name:	CON	
Pump Rate: Static Water					Easting NAD83: Northing NAD83:		
Flowing (Y/N					Zone:		
Flow Rate:	•).				UTM Reliability:		
Clear/Cloud	y :				••••••••••••••••••••••••••••••••••••••		
Bore Hole In	nformation						
Bore Hole IL):	100446	6703		Elevation:	232.89	
DP2BR: Spatial Statu	10.				Elevrc: Zone:	17	
Code OB:	13.				East83:	450557	
Code OB De	SC:				Org CS:	UTM83	
Open Hole:					North83:	4754757	
Cluster Kind					UTMRC:	4	
Date Comple	eted:	22-JUL	-13		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:					Location Method:	wwr	
Elevrc Desc. Location So							
Improvemen Improvemen Source Revi Supplier Col	nt Location Int Location Ision Comm	Method:					
<u>Annular Spa</u> Sealing Rec		nment_					
Plug ID:			1004887634				
Layer:			1				
Plug From:			0				
Plug To:			6				
Plug Depth	UOM:		ft				
Annular Spa Sealing Rec		nment_					
			1004887635				
Plually			2				
Layer:							
Plug ID: Layer: Plug From: Plug To:							

Method of Construction & Well

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Use</u>					
Method Cons	struction Code:	1004887633			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1004887626 0			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam	eter:	1004887630			
Casing Diam Casing Depti		inch ft			
<u>Construction</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Matei	Depth:	1004887631			
Screen Depti Screen Diam Screen Diam	eter UOM:	ft inch			
Water Details	ŝ				
Water ID: Layer: Kind Code: Kind:		1004887629			
Water Found Water Found	Depth: Depth UOM:	ft			
Hole Diamete	<u>er</u>				
Hole ID: Diameter: Depth From: Depth To:		1004887628			
Hole Depth L Hole Diamete	IOM: er UOM:	ft inch			
<u>10</u>	1 of 1	N/158.4	232.9 / 1.00	STRATHROY ON	WWIS
Well ID: Construction	71501 • Date:	09		Data Entry Status: Data Src:	

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		
Primary Water		ation		Date Received:	8/20/2010	
Sec. Water Us		an Ormala		Selected Flag:	Yes	
Final Well Stat	tus: Wat	er Supply		Abandonment Rec:	2200	
Water Type:	- 1			Contractor:	3366	
Casing Materia		00.40		Form Version:	7	
Audit No:		3642		Owner:		
Tag:		6005		Street Name:	1 GEORGE ST.	
Construction I				County:	MIDDLESEX	
Elevation (m):				Municipality:	STRATHROY TOWN	
Elevation Relia				Site Info:		
Depth to Bedr	OCK:			Lot:		
Well Depth:				Concession:		
Overburden/B	edrock:			Concession Name:		
Pump Rate:				Easting NAD83:		
Static Water L				Northing NAD83:		
Flowing (Y/N):				Zone:		
Flow Rate:				UTM Reliability:		
Clear/Cloudy:						
Bore Hole Info	ormation					
Bore Hole ID:	100	3295965		Elevation:	232.54	
DP2BR:				Elevrc:		
Spatial Status	:			Zone:	17	
Code OB:				East83:	450572	
Code OB Desc	c:			Org CS:	UTM83	
Open Hole:				North83:	4754769	
Cluster Kind:				UTMRC:	4	
Date Complete	ed: 19-J	IUL-10		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Elevrc Desc:						
Overburden al Materials Inter						
Formation ID:		1003314454				
Layer:		1				
Color:						
General Color	2					
		28				
Mat1:	•••	OAND				
Mat1: Most Commor	n Material:	SAND				
	n Material:	SAND				
Most Commor		SAND				
Most Commor Mat2:		SAND				
Most Commor Mat2: Other Material	ls:	SAND				
Most Commor Mat2: Other Material Mat3: Other Material	ls: ls:					
Most Commor Mat2: Other Material Mat3: Other Material Formation Top	ls: ls: o Depth:	0				
Most Commor Mat2: Other Material Mat3: Other Material	ls: ls: o Depth: d Depth:					
Most Commor Mat2: Other Material Mat3: Other Material Formation Top Formation End Formation End	ls: ls: o Depth: d Depth:	0 23.5 ft				
Most Commor Mat2: Other Material Mat3: Other Material Formation Top Formation End Formation End	ls: o Depth: d Depth: d Depth UOM: nstruction & We	0 23.5 ft				
Most Commor Mat2: Other Material Mat3: Other Material Formation End Formation End Formation End <u>Method of Con</u> <u>Use</u> Method Const	ls: o Depth: d Depth: d Depth UOM: nstruction & We	0 23.5 ft				
Most Commor Mat2: Other Material Mat3: Other Material Formation End Formation End Formation End <u>Method of Con</u> <u>Use</u> Method Const	ls: o Depth: d Depth: d Depth UOM: <u>nstruction & We</u> truction ID: truction Code:	0 23.5 ft <u>ell</u> 1003314461 8				
Most Commor Mat2: Other Material Mat3: Other Material Formation End Formation End Formation End Method of Con Use Method Const Method Const Method Const	ls: o Depth: d Depth: d Depth UOM: <u>nstruction & We</u> truction ID: truction Code:	0 23.5 ft 2// 1003314461				
Most Commor Mat2: Other Material Mat3: Other Material Formation End Formation End Formation End Method of Con Use Method Const Method Const Method Const	ls: o Depth: d Depth: d Depth UOM: <u>nstruction & We</u> truction ID: truction Code: truction:	0 23.5 ft <u>ell</u> 1003314461 8				

Distance (m)	(m)	
1003314452		
0		
-		

Construction Record - Casing

Casing ID:	1003314458
Layer:	1
Material:	2
Open Hole or Material:	GALVANIZED
Depth From:	0
Depth To:	20
Casing Diameter:	1.25
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1003314459
Layer:	1
Slot:	8
Screen Top Depth:	20
Screen End Depth:	23.5
Screen Material:	1
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.25

Results of Well Yield Testing

Pump Test ID:	1003314453
Pump Set At:	
Static Level:	12
Final Level After Pumping:	12
Recommended Pump Depth:	
Pumping Rate:	30
Flowing Rate:	
Recommended Pump Rate:	10
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	0
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	

Water Details

Water ID:	1003314457
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	12
Water Found Depth UOM:	ft

<u>Hole Diameter</u>

Hole ID:

Map Key	Number Records			Elev/Diff (m)	Site		DB
Diameter: Depth From: Depth To: Hole Depth UO	DM:		1.25 ft				
Hole Diameter		i	inch				
<u>11</u> 1	1 of 1		NW/160.6	231.9/0.00	lot 12 con 9 ON		ww.
Well ID: Construction D Primary Water		4112063 Not Used			Data Entry Status: Data Src: Date Received:	1 6/15/1990	
Sec. Water Use Final Well Stati Water Type:	e:	0 Observatio	on Wells		Selected Flag: Abandonment Rec: Contractor:	Yes 3366	
Casing Materia Audit No: Tag:	al:	67933			Form Version: Owner: Street Name:	1	
Construction N Elevation (m): Elevation Relia					County: Municipality: Site Info:	MIDDLESEX CARADOC TOWNSHIP	
Depth to Bedro Well Depth: Overburden/Be Pump Rate:	ock:				Lot: Concession: Concession Name: Easting NAD83:	012 09 CON	
Static Water Le Flowing (Y/N): Flow Rate: Clear/Cloudy:	evel:				Northing NAD83: Zone: UTM Reliability:		
Bore Hole Info	<u>rmation</u>						
Bore Hole ID: DP2BR:		10254933			Elevation: Elevrc:	233.62	
Spatial Status:		•			Zone:	17	
Code OB: Code OB Desc Open Hole:	:	o Overburden			East83: Org CS: North83:	450455.3 4754740	
Cluster Kind:			•		UTMRC:	3	
Date Complete Remarks: Elevrc Desc:	ed:	31-MAY-90			UTMRC Desc: Location Method:	margin of error : 10 - 30 m gps	
Location Sourd Improvement L Improvement L Source Revisic Supplier Comn	ocation S ocation N	lethod:					
<u>Overburden an</u> Materials Interv		<u>k</u>					
Formation ID: Layer:			931810307 2				
Color: General Color: Motti			6 BROWN				
Mat1: Most Common Mat2:			05 CLAY				
Other Materials Mat3: Other Materials							
Formation Top Formation End	Depth:		8 12				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation E	nd Depth UOM:	ft			
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> erval				
Formation IL Layer: Color:):	931810306 1 6			
General Colo Mat1:	or:	BROWN 28			
Most Commo Mat2: Other Materi		SAND			
Mat3: Other Materi Formation Te	als: op Depth:	0			
Formation El Formation El	nd Depth: nd Depth UOM:	8 ft			
<u>Overburden</u> Materials Inte	and Bedrock erval				
Formation ID Layer:):	931810308 3			
Color: General Colo Mat1:	or:	6 BROWN 28			
Most Commo Mat2: Other Materi Mat3:		SAND			
Other Materi Formation To Formation El Formation El	op Depth:	12 38 ft			
<u>Method of Co Use</u>	onstruction & Well				
	struction Code:	964112063 2			
Method Cons Other Metho	struction: d Construction:	Rotary (Convent.)			
<u>Pipe Informa</u>	tion				
Pipe ID: Casing No: Comment: Alt Name:		10803503 1			
<u>Constructior</u>	n Record - Casing				
Casing ID: Layer: Material:		930427136 1 2			
Open Hole of Depth From: Depth To:		GALVANIZED			
Casing Diam Casing Diam Casing Dept	eter UOM:	3 inch ft			

Construction Record - Screen

Screen ID:	933346155
Layer:	1
Slot:	15
Screen Top Depth:	32
Screen End Depth:	36
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	4

Results of Well Yield Testing

Pump Test ID:	994112063
Pump Set At: Static Level:	12
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	35
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	1
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	Ν

Water Details

Water ID:	933722716
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	16
Water Found Depth UOM:	ft

<u>12</u> 1 of 1	NNE/165.4	232.9 / 1.00	ON		WWIS
Well ID: Construction Date:	4116530		Data Entry Status: Data Src:		
Primary Water Use: Sec. Water Use:	Irrigation		Date Received: Selected Flag:	6/12/2006 Yes	
Final Well Status: Water Type:	Water Supply		Abandonment Rec: Contractor:	3366	
Casing Material: Audit No:	Z34554		Form Version: Owner:	3	
Tag: Construction Method:	A030635		Street Name: County:	MIDDLESEX	
Elevation (m): Elevation Reliability:			Municipality: Site Info:	CARADOC TOWNSHIP	
Depth to Bedrock: Well Depth:			Lot: Concession:		
Overburden/Bedrock: Pump Rate:			Concession Name: Easting NAD83:		
Static Water Level: Flowing (Y/N):			Northing NAD83: Zone:		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Flow Rate: Clear/Cloudy:				UTM Reliability:		
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desc Open Hole:	0			Elevation: Elevrc: Zone: East83: Org CS: North83:	232.9 17 450643 UTM83 4754750	
	rce Date: Location Source: Location Method: ion Comment:			UTMRC: UTMRC Desc: Location Method:	3 margin of error : 10 - 30 m wwr	
<u>Overburden al</u> Materials Inter						
Formation ID: Layer: Color: General Color Mat1:	:	933050192 1 28				
Most Commor Mat2: Other Material Mat3: Other Material	ls:	SAND				
Formation Top Formation End Formation End	d Depth:	0 21.5 ft				
<u>Method of Cor</u> <u>Use</u>	nstruction & Well					
Method Const Method Const Method Const Other Method	truction Code:	964116530 8 Jetting				
<u>Pipe Informati</u>	ion					
Pipe ID: Casing No: Comment: Alt Name:		11563642 1				
Construction	Record - Casing					
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame		930878258 1 2 GALVANIZED 0 18 1.25				

мар кеу	Record		Distance (m)	(m)	Sne		DВ
Casing Diame Casing Depth			inch ft				
Construction	Record - S	<u>Screen</u>					
Screen ID:			933418022				
Layer:			1				
Slot:			8				
Screen Top D			18				
Screen End D Screen Mater	ial:		21.5				
Screen Depth			ft				
Screen Diame Screen Diame			inch 1.25				
Results of We	ell Yield Te	esting					
Pump Test ID			11571767				
Pump Set At: Static Level:			10				
Final Level At Recommende			10				
Pumping Rate		epui.	10				
Flowing Rate							
Recommende		late:	10				
Levels UOM:			ft				
Rate UOM: Water State A	ftor Toot	Cada.	GPM 1				
Water State A		Jode:	CLEAR				
Pumping Tes			1				
Pumping Dur			1				
Pumping Dur Flowing:	ation MIN:		0				
Water Details							
Water ID:			934076158				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found			10				
Water Found	Depth UO	M:	ft				
<u>13</u>	1 of 1		NNW/168.7	232.7/0.82	lot 12 con 9 ON		WWIS
Well ID:		4112062	2		Data Entry Status:		
Construction		Net 11-	-		Data Src:	1	
Primary Wate Sec. Water Us		Not Use 0	d		Date Received: Selected Flag:	6/15/1990 Yes	
Final Well Sta		-	ation Wells		Abandonment Rec:	Tes	
Water Type:		0000110			Contractor:	3366	
Casing Mater	ial:				Form Version:	1	
Audit No:		67936			Owner:		
Tag:	Matter				Street Name:		
Construction Elevation (m)					County: Municipality:	MIDDLESEX CARADOC TOWNSHIP	
Elevation (m)					Municipality: Site Info:		
Depth to Bed					Lot:	012	
						09	
					Concession:	09	
Well Depth: Overburden/E Pump Rate:	Bedrock:				Concession: Concession Name: Easting NAD83:	CON	

Elev/Diff

Site

Direction/

Мар Кеу

49

Number of

DB

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	Di	В
Static Water L Flowing (Y/N): Flow Rate: Clear/Cloudy:	:			Northing NAD83: Zone: UTM Reliability:		
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Dese Open Hole:	0			Elevation: Elevrc: Zone: East83: Org CS: North83:	233.33 17 450493.3 4754770	
Cluster Kind: Date Complete Remarks: Elevrc Desc: Location Sour		Y-90		UTMRC: UTMRC Desc: Location Method:	3 margin of error : 10 - 30 m gps	
•						
<u>Overburden a</u> <u>Materials Inter</u>						
Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Other Material Mat3: Other Material	: n Material: ls: ls:	931810305 4 6 BROWN 28 SAND				
Formation Top Formation En Formation En	d Depth:	9 38 ft				
<u>Overburden a</u> <u>Materials Inter</u>						
Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Other Material Mat3:	:: n Material:	931810303 2 6 BROWN 28 SAND				
Other Material Formation Top Formation End Formation End	p Depth: d Depth:	1 7 ft				
<u>Overburden a</u> Materials Inter						
Formation ID: Layer:		931810302 1				
50	erisinfo.com Env	vironmental Risk Info	rmation Servic	ces	Order No: 2018121103	5

General Color: Mat: 02 Most Common Material: 10PSOIL Materials: Materials: Formation End Depth: 0 Formation End Depth: 0 Formation End Depth: 1 Coverburden and Bedrock Materials Interval Formation ID: 931810304 Layer: 3 Color: 6 General Color: 8 General Color: 9 General Color: 9 Gene	Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Matt: 02 Most Common Metrials: TOPSOL Matt: TOPSOL Formation End Depth: 0 Pormation End Depth: 931910304 Layer: 3 Color: 6 General Color: 8 General Color: 8 Matt: TOPSOL	Color:					
Mast common Materials: TOPSOIL Materials: Image: Common Materials: Other Materials: Image: Common Materials: Formation End Deptit: 0 Formation End Deptit: 1 Outschunden and Bedrock. Image: Common Materials: Materials: S31810304 Lagre: 3 Construction D: S31810304 Lagre: 3 General Color: B Materials: S Materials: CLAY Mast: CLAY Mast: CLAY Mast: TOPSOIL Other Materials: Topoptit: Formation End Deptit: 7 Materials: 7 Staterials: 7 Formation End Deptit: 7 Materials:		r:	22			
Mad2: Convertionals: Convertional and Dedrock. Materials: Convertional and Dedrock. Solutional Convertional Solutional Solution Solutional Solution Solutional Solution Solutional Solutional So						
Other Meterials: Mars: Other Meterials: Formation Fop Depth: 00Formation Fop Depth: Formation Find Depth UOM: N1Overburden and Bedrock. Materials Interval931810304 A California State St	Most Commo Mat2:	on Material:	TOPSOIL			
Other Materials:0Formation End Depth:1Formation End Depth:31910304Iderials Interval31910304Formation ID:31910304Eayer:3Color:6General Color:7General Color:6General Color:7Mast Common Material:05Other Materials:05Mart:05Other Materials:7Formation Top Depth:7Formation Top Depth:9Formation Top Depth:7Formation Top Depth:7Formation Top Depth:7Formation Top Depth:7Formation Top Depth:9Formation Top Depth:9Statustion To	Other Materia	als:				
Formation Top Depth: 0 Formation End Depth 1 Formation End Depth 1 Conclusion End Depth 3 Overburden and Bedrock. 3 Katterials Interval 3 Formation ID: 3 Goneral Color: BCOWN Matt BCOWN Matt Construction Material: Matt CLAY Materials: Patterials Method Construction & Bepth UOM: R Dept Mont	Mat3:					
Gromation End Depth: 1 Formation End Depth UOM: 1 Corestment End Depth UOM: 31810304 Histrials Interval 3 Goor: 6 General Color: 0 Mast: 05 Mast: 05 Other Materials: 04 Mast: 05 Orandon Top Depth: 7 Formation End Depth: 9 Formation End Depth: 9 Formation End Depth: 9 Formation End Depth: 1 Method Construction A: Well Use Method Construction: Rotary (Convent.) Other Mathod Construction: Point Social Soc			2			
Formation End Depth UOM: ft Overburden and Bedrock. Matterials Interval 31810304 Formation ID: 331810304 Goverance Construction ID: 6 General Color: BROWN Matterials Interval Common Material: Other Materials: CLAY Materials: CLAY Matterials: CLAY Soften End Depth: 7 Formation End Depth: 9 Method of Construction A 10803502 Casing Mo: 1 Construction Record - Casing 10803502 Casing Mo: 1 Construction Record - Casing GalvYANIZED Depth Form 1 Depth Form 2 Open Hole or Material: 2 Construction Record - Casing GalvYANIZED Depth Form 2	Formation Ic	op Depth:				
Materials Interval Formation ID: 931810304 Layer: 3 Color: 6 Goneral Color: BRCWN Matt: 05 Goneral Color: CLAY Matt: Scontruction Top Depth: Scontruction Do: 964112002 Method Construction D: 964112002 Method Construction: Rotory Convent.) Other Method Construction: Rotory Convent.) Other Method Construction: Rotory Convent.) Other Method Construction: Rotory Convent.) <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td>			-			
Layer: 3 Color: 6 General Color: BROWN Mat: 05 Most Common Material: CLAY Mat: 05 Other Materials: CLAY Mat: 06 Other Materials: 7 Formation Top Depth: 9 Formation End Depth UOM: 1 Method of Construction & Well 1 Method Construction Code: 2 Method Construction Code: 2 Method Construction: Rolary (Convent.) Other Method Construction: Rolary (Convent.) Other Method Construction: 1 Pipe Information 1 Pipe Information 1 Construction Record - Casing 2 Construction Record - Casing 1 Construction Record - Casing 2 Construction Record - Screen 3 Consing						
Layer: 3 Color: 6 General Color: BROWN Mat: 05 Most Common Material: CLAY Mat: 05 Other Materials: CLAY Mat: 06 Other Materials: 7 Formation Top Depth: 9 Formation End Depth UOM: 1 Method of Construction & Well 1 Method Construction Code: 2 Method Construction Code: 2 Method Construction: Rolary (Convent.) Other Method Construction: Rolary (Convent.) Other Method Construction: 1 Pipe Information 1 Pipe Information 1 Construction Record - Casing 2 Construction Record - Casing 1 Construction Record - Casing 2 Construction Record - Screen 3 Consing	Formation ID		031810304			
Color: 6 General Color: BROWN Matt: 05 Most: CLAY Matz: CLAY Matz: CLAY Matz: CLAY Matz: CLAY Matz: CLAY Matz: Classing Diametrals: Formation Top Depth: 7 Formation End Depth: 9 Formation End Depth: 9 Method of Construction & Well Use View do Construction Di: 964112062 Method Construction Coic: 2 Method Construction: Rotary (Convent.) Other Method Construction: Rotary (Convent.) Other Method Construction: 10803502 Casing No: 1 Construction Record - Casing Sout: Construction Record - Casing 930427135 Layer: 1 Material: 2 Open Hole or Material: 2 Construction Record - Casing Sout: Depth To: 32		•				
General Color: BROWN Mat: 06 Most Common Material: CLAY Materials: CLAY Materials: 7 Formation Fad Depth: 7 Formation Fad Depth: 9 Formation End Depth: 9 Formation End Depth UOM: 1 Method of Construction & Well Use Method Construction & Vell Use Method Construction Code: 2 Method Construction: Rolary (Convent.) Other Method Construction: Rolary (Convent.) Other Method Construction: Rolary (Convent.) Other Method Construction Record - Casing No: 1 Construction Record - Casing Construction Record - Casing Depth For: 1 Construction Record - Casing Construction Record - Casing Depth For: 3 Casing Diameter: 4 Casing Diam	Color:					
Most Common Material: CLAY Mat2: Other Materials: Formation Top Depth: 7 Formation Top Depth: 7 Formation End Depth: 9 Formation End Depth: 9 Formation End Depth: 9 Method Construction & Well. Use Method Construction ID: 964112062 Method Construction Ce: 2 Method Construction Ce: 2 Method Construction Rote: 8 Method Construction Rote: 8 Method Construction Rote: 9 Method Construction Rote: 9 Method Construction Rote: 9 Method Construction Ce: 2 Method Construction Rote: 9 Method Construction Rote: 9 Method Construction Ce: 9 Method Construction: 8 Pipe ID: 10803502 Casing No: 1 Construction Record - Casing Material: 2 Open Hole or Material: 6 Dopth Form: 3 Casing Diameter: 3 Casing Diameter: 3 Casing Diameter: 3 Casing Diameter: 3 Casing Diameter: 1 Dopth Form: 3 Casing Diameter: 3 Casing Diameter: 1 Construction Record - Screen Construction Record - Screen Construction Record - Screen Store: 1 Store:		r:				
Mate: in a feat of the materials: in a feat of the material in the depth UOM: it is in a feat of the material in the depth UOM: it is in a feat of the material in the material in the material is in a feat of the material in the materi	Mat1:					
Other Materials: Formation Top Depth: 7 Formation Top Depth: 9 Formation End Depth: 9 Formation End Depth: 9 Formation End Depth: 9 Formation End Depth: 9 Method of Construction & Well. 1 Wethod Construction ID: 964112062 Method Construction Code: 2 Method Construction: Rotary (Convent.) Other Method Construction: Rotary (Convent.) Other Method Construction: 10803502 Casing No: 1 Construction Record - Casing 1 Construction Record - Casing 1 Casing ID: 930427135 Layer: 1 Method: 2 Open Hole or Material: 2 Open Hole or Material: 2 Depth From: 3 Casing Diameter UOM: inch		on Material:	CLAY			
Matia in a formation of the Materials: Formation End Depth: 7 Formation End Depth: 9 Formation End Depth: 9 Formation End Depth: 000000000000000000000000000000000000						
Other Materials: Formation Top Depth: 7 Formation End Depth: 9 Formation End Depth: 9 Formation End Depth: 9 Method of Construction & Well. Value Method Construction ID: 964112062 Method Construction Code: 2 Method Construction: Rotary (Convent.) Other Method Construction: Rotary (Convent.) Other Method Construction: 10803502 Casing No: 1 Construction Record - Casing 1 Construction Record - Casing 930427135 Layer: 1 Material: 2 Open Hole or Material: 6AU-VANIZED Depth For: 3 Casing Diameter: 1 Casing		213.				
Formation End Deptri: 9 Formation End Deptri: 9 Formation End Deptri: 9 Method of Construction & Well		als:				
Formation End Depth UOM: It Method of Construction & Well Use	Formation To	op Depth:	7			
Method of Construction & Well Use Method Construction ID: 964112062 Method Construction: Rotary (Convent.) Other Method Construction: Rotary (Convent.) Differ Information Pipe ID: 10803502 Casing No: 1 Comment: Att Name: Construction Record - Casing Intervention Casing ID: 930427135 Layer: 1 Meterial: 2 Open Hole or Material: 2 Depth From: 1 Depth To: 3 Casing Diameter: 1 Casing Diameter: 1 Casing Diameter: 3 Casing Diameter: 1 Screen ID: 93346154 Laye: 1 Stot: 15						
Use Method Construction ID: 964112062 Method Construction: Rotary (Convent.) Other Method Construction: Rotary (Convent.) Pipe Information 10803502 Casing No: 1 Comment: 1 Att Name: 930427135 Casing ID: 930427135 Layer: 1 Open Hole or Material: 2 Open Hole or Material: 32 Casing Dimeter: 32 Casing Dameter: 32 Casing Dameter: 32 Casing Depth FOM: inch Casing Dimeter: 32 Casing Dimeter: 35 Stor: 15	Formation Er	nd Depth UOM:	ft			
Method Construction Code: 2 Method Construction: Rotary (Convent.) Other Method Construction: Rotary (Convent.) Pipe Information 1 Pipe Information 1 Casing No: 1 Comment: 1 Alt Name: 1 Construction Record - Casing 1 Casing ID: 930427135 Layer: 1 Material: 2 Open Hole or Material: GALVANIZED Depth From: 2 Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Depth FOW: 3 Casing Depth FOW: inch Casing Depth FOW: i Screen ID: 933346154 Layer: 1 Stot: 15	<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Construction: Rotary (Convent.) Other Method Construction: Rotary (Convent.) Pipe Information 10803502 Pipe ID: 10803502 Casing No: 1 Construction Record - Casing 1 Construction Record - Casing 2 Casing ID: 930427135 Layer: 1 Material: 2 Open Hole or Material: GALVANIZED Depth From: 2 Casing Diameter UOM: inch Casing Depth VOM: t t 3 Construction Record - Screen 333346154 Store: 15	Method Cons	struction ID:	964112062			
Other Method Construction: Pipe Information Pipe ID: 10803502 Casing No: 1 Comment: 1 Alt Name: 2 Construction Record - Casing 930427135 Layer: 1 Material: 2 Open Hole or Material: GALVANIZED Depth From: 3 Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Depth UOM: t Screen ID: 93346154 Layer: 1 Stot: 15	Method Cons	struction Code:				
Pipe ID: 10803502 Casing No: 1 Comment: 1 Alt Name:			Rotary (Convent.)			
Casing No:1Construction Record - CasingConstruction Record - CasingCasing ID:930427135Layer:1Material:2Open Hole or Material:6ALVANIZEDDepth From:Depth To:32Casing Diameter:3Casing Diameter:3Casing Diameter:inchCasing Depth UOM:tKConstruction Record - ScreenScreen ID:933346154Layer:1Slot:15	<u>Pipe Informa</u>	tion				
Casing No:1Construction Record - CasingConstruction Record - CasingCasing ID:930427135Layer:1Material:2Open Hole or Material:GALVANIZEDDepth From:Casing Diameter UOM:inchCasing Depth UOM:ifScreen ID:933346154Layer:1Slot:15	Pipe ID:		10803502			
Construction Record - Casing Construction Record - Casing Casing ID: 930427135 Layer: 1 Material: 2 Open Hole or Material: GALVANIZED Depth From: 3 Casing Diameter: 3 Casing Diameter: 3 Casing Depth UOM: inch Casing Depth UOM: t Screen ID: 933346154 Layer: 1 Slot: 15						
Construction Record - Casing Casing ID: 930427135 Layer: 1 Material: 2 Open Hole or Material: GALVANIZED Depth From: Depth From: Depth From: 32 Casing Diameter: 3 Casing Diameter: 3 Casing Depth UOM: inch Casing Depth UOM: t Vertice 933346154 Layer: 1 Stot: 15	Comment:					
Casing ID:930427135Layer:1Material:2Open Hole or Material:GALVANIZEDDepth From:32Casing Diameter:3Casing Diameter:3Casing Diameter:1Korsen ID:933346154Layer:1Stot:15	Alt Name:					
Layer:1Material:2Open Hole or Material:GALVANIZEDDepth From:32Casing Diameter:3Casing Diameter:3Casing Diameter UOM:inchCasing Depth UOM:tKereen ID:933346154Layer:1Stot:15	<u>Construction</u>	Record - Casing				
Material:2Open Hole or Material:GALVANIZEDDepth From:32Casing Diameter:3Casing Diameter UOM:inchCasing Depth UOM:ftScreen ID:933346154Layer:1Slot:15	Casing ID:					
Open Hole or Material: GALVANIZED Depth From: 32 Depth To: 32 Casing Diameter: 3 Casing Diameter UOM: inch Casing Depth UOM: ft Screen ID: 933346154 Layer: 1 Slot: 15	Layer:					
Depth From: 32 Depth To: 32 Casing Diameter: 3 Casing Diameter UOM: inch Casing Depth UOM: ft Construction Record - Screen 933346154 Layer: 1 Slot: 15		Matarial				
Depth To: 32 Casing Diameter: 3 Casing Diameter UOM: inch Casing Depth UOM: ft Construction Record - Screen 933346154 Layer: 1 Slot: 15			GALVANIZED			
Casing Diameter: 3 Casing Diameter UOM: inch Casing Depth UOM: ft Construction Record - Screen Screen ID: 933346154 Layer: 1 Slot: 15	Depth To:		32			
Casing Diameter UOM: inch Casing Depth UOM: ft Construction Record - Screen Screen ID: 933346154 Layer: 1 Slot: 15	Casing Diam	eter:	3			
Screen ID: 933346154 Layer: 1 Slot: 15						
Screen ID: 933346154 Layer: 1 Slot: 15	<u>Construction</u>	Record - Screen				
Layer: 1 Slot: 15			022246154			
Slot: 15						
		Depth:				

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Screen End D	epth:		36				
Screen Mater							
Screen Depth			ft				
Screen Diame			inch				
Screen Diame	eter:		4				
Results of We	ell Yield Tes	sting					
Pump Test ID	-		994112062				
Pump Set At:			12				
Static Level:	ttor Dummin	~	12				
Final Level Af							
Recommende		pm:	35				
Pumping Rate Flowing Rate:			55				
Recommende		to:					
Levels UOM:	а ғитр қа	le.	ft				
Rate UOM:			GPM				
Water State A	ftor Tost C	ndo.					
Water State A		Jue.					
Pumping Tes			1				
Pumping Dura			1				
Pumping Dura			0				
Flowing:			N				
C							
Water Details							
Water ID:			933722715				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found			15				
Water Found	Depth UOM	1:	ft				
<u>14</u>	1 of 1		NNE/169.5	232.9 / 1.00			WWIS
					STRATHROY ON		_
Well ID:		7222160			Data Entry Status:		
Construction					Data Src:		
Primary Wate					Date Received:	6/19/2014	
Sec. Water Us					Selected Flag:	Yes	
Final Well Sta	itus:	0			Abandonment Rec:	2000	
Water Type:					Contractor:	3366	
Casing Mater	ial:	7470700			Form Version:	7	
Audit No:		Z176738			Owner:		
Tag:		A141327			Street Name:	17 GEORGE ST.	
Construction					County:		
Elevation (m)					Municipality:		
Elevation Rel					Site Info: Lot:		
Depth to Bedi Well Depth:	JUCK.				Lot: Concession:		
Overburden/E	Rodrock				Concession Name:		
Pump Rate:	Jour Och.				Easting NAD83:		
i amp Nate.	evel:				Northing NAD83:		
Static Water I					Zone:		
	-						
Flowing (Y/N)	2						
Static Water L Flowing (Y/N) Flow Rate: Clear/Cloudy:					UTM Reliability:		

Bore Hole Information

Bore Hole ID: DP2BR:

1004851023

Elevation: Elevrc:

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Spatial Status: Code OB: Code OB Desc:				Zone: East83: Org CS:	UTM83	
Open Hole: Cluster Kind:				North83: UTMRC:	9	
Date Completed Remarks: Elevrc Desc:	d: 28-APF	R-14		UTMRC Desc: Location Method:	unknown UTM wwr	
Location Sourc Improvement L	ocation Source: ocation Method: n Comment:					
<u>Overburden an</u> Materials Interv						
Formation ID:		1005224499				
Layer: Color: General Color:		1				
Mat1:		28				
Most Common Mat2: Other Materials Mat3:	:	SAND				
Other Materials Formation Top		0				
Formation End Formation End	Depth:	24 ft				
<u>Method of Cons</u> <u>Use</u>	struction & Well					
Method Constru Method Constru Method Constru Other Method C	uction Code: uction:	1005224504				
<u>Pipe Informatio</u>	<u>n</u>					
Pipe ID: Casing No: Comment: Alt Name:		1005224497 0				
Construction R	ecord - Casing					
Casing ID:		1005224502 1				
Layer: Material:		2				
Open Hole or M Depth From:	laterial:	GALVANIZED 0				
Depth To:		21				
Casing Diamete Casing Diamete Casing Depth U	er UOM:	1.25 inch ft				
Construction R	ecord - Screen					
Screen ID: Layer:		1005224503 1				

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Slot:			8				
Screen Top			21				
Screen End			24				
Screen Mate			1				
Screen Dept			ft				
Screen Diam			inch				
Screen Diam	eter:		1.25				
<u>Results of W</u>	ell Yield Te	esting					
Pump Test II			1005224498				
Pump Set At			10				
Static Level:			13				
Final Level A Recommend	ed Pump D						
Pumping Rat							
Flowing Rate Recommend		lata.	10				
Levels UOM:		ale:	10 ft				
Rate UOM:			GPM				
	After Test	Sede:					
Water State		Jode:	0				
Water State			0				
Pumping Tes			0				
Pumping Du	ration HR: ration MIN:						
Pumping Du	ration Min:						
Flowing:							
Water Details	<u>s</u>						
Water ID:			1005224501				
Layer:							
Kind Code:							
Kind:							
Water Found							
Water Found	I Depth UO	М:	ft				
Hole Diamete	<u>er</u>						
Hole ID:			1005224500				
Diameter:			1000227000				
Depth From:							
Depth To:							
Hole Depth L	IOM·		ft				
Hole Diamete			inch				
<u>15</u>	1 of 1		N/173.6	232.9 / 1.00	481 Richard Crescent	s, Strathroy	PINC
					ON		
Incident ID:		2754608	1		Health Impact:	No	
Incident No:		598012			Environment Impact:	No	
Type:			ine Incident		Property Damage:	Yes	
Status Code			Damage Reason Est		Service Interupt:	Yes	
Fuel Occurre	ence Ip:	Pipeline			Enforce Policy:	Yes	
Fuel Type:		Natural C			Public Relation:	No	
Tank Status:		RC Estal			Pipeline System:		
Task No:		3358366	i		Depth:		
Spills Action					Pipe Material:	Plastic	
Method Deta		E-mail	_		PSIG:	50	
Date of Occu					Regualtor Location:	Outside	
	Start	2011/06/	/13				
Date:							
Fuel Categor Date of Occu Occurrence	ry: Irrence:	E-mail Natural (5/17/201 2011/06/	1 0:00		Attribute Category: Regualtor Location:	FS-Perform P-line Inc Invest	

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Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Operation Ty	/pe:	Construction Site (p	ipeline strike)		
Pipeline Typ	e:	Service / Riser Distr	ibution Pipeline		
Regulator Ty	/pe:				
Summary:	•	481 Richard Cresce	ent, Strathroy - 1/2	" Pipeline Hit	
Reported By	:	Calford, Nickey - Ur	nion Gas		
Affiliation:		Industry Stakeholde	r (Licensee/Regis	tration/Certificate Holde	r, Facility Owner, etc.)
Occurrence	Desc:	Excavation equipme	ent damaged plas	tic NG pipeline	
Damage Rea	ison:	Excavation practice	0 1		
Notes:		Pipeline installed af	ter locate provide	4	

<u>16</u>	1 of 1	NNW/176.7	232.5 / 0.68	STRATHROY ON		WWIS
Elevation (Elevation I Depth to B Well Depth	ater Use: Use: Status: e: terial: on Method: (m): Reliability: edrock: n: n/Bedrock: : er Level: (N):	7191644 Monitoring Observation Wells Z146887 A132134		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	11/16/2012 Yes 7190 7 24590 ADELAIDE RD MIDDLESEX CARADOC TOWNSHIP	
<u>Bore Hole</u> DP2BR: Spatial Sta Code OB: Code OB L	tus:	1004205385		Elevation: Elevrc: Zone: East83: Org CS:	233.73 17 450482 UTM83	

Code OB Desc: Open Hole: Cluster Kind: Date Completed: 11-SEP-12 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	1004532661
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	

 Elevation:
 233.73

 Elevrc:
 2000

 Zone:
 17

 East83:
 450482

 Org CS:
 UTM83

 North83:
 4754774

 UTMRC:
 4

 UTMRC Desc:
 margin of error : 30 m - 100 m

 Location Method:
 wwr

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Other Materia Mat3: Other Materia Formation To Formation El	als: op Depth:	80 POROUS 0 20 ft			
	ce/Abandonment	it.			
Sealing Reco					
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ЮМ:	1004532670 3 1 0 ft			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth L	IOM:	1004532669 2 8 1 ft			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1004532668 1 20 8 ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	1004532667 2 Rotary (Convent.)			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1004532660 0			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depti	eter: eter UOM:	1004532664 1 5 PLASTIC 10 -2.5 2 inch ft			

Мар Кеу	Number Records	of Direction Distance		Site		DB
Construction I	Record - So	reen				
Screen ID: Layer: Slot: Screen Top De Screen End De Screen Materia Screen Depth Screen Diamet Screen Diamet	epth: al: UOM: ter UOM:	1004532665 1 010 20 15 5 ft inch 2				
<u>Water Details</u>						
Water ID: Layer: Kind Code: Kind: Water Found I Water Found I		1004532663 : ft				
Hole Diameter						
Hole ID: Diameter: Depth From: Depth To: Hole Depth UC Hole Diameter		1004532662 4.5 0 20 ft inch				
<u>17</u>	1 of 1	N/177.6	232.9 / 1.00	lot 12 con 9 ON		wwws
Well ID: Construction I Primary Water Sec. Water Use Final Well Stat Water Type: Casing Materia Audit No: Tag: Construction I Elevation (m): Elevation Relia Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Lo Flowing (Y/N): Flow Rate: Clear/Cloudy:	Date: • Use: e: tus: al: Method: ability: ock: edrock: evel:	4112065 Not Used O Observation Wells 67935		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 6/15/1990 Yes 3366 1 MIDDLESEX CARADOC TOWNSHIP 012 09 CON	
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole:	:	10254935 o Overburden		Elevation: Elevrc: Zone: East83: Org CS: North83:	233.53 17 450529.3 4754788	

Order No: 20181211035

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Improvement	rce Date: Location Source: Location Method. ion Comment:			UTMRC: UTMRC Desc: Location Method:	3 margin of error : 10 - 30 m gps	
<u>Overburden a</u> Materials Inter						
Formation ID:		931810313				
Layer:		2				
Color:		6				
General Color	:	BROWN				
Mat1:		05				
Most Commo	n Material·	CLAY				
Mat2:	in matorian	02.11				
Other Material	ls:					
Mat3:						
Other Material	ls:					
Formation Top		1				
Formation En		8				
	d Depth UOM:	ft				
<u>Overburden a</u> <u>Materials Inter</u>						
Formation ID:		931810312				
Layer:		1				
Color:						
General Color	:					
Mat1:		02				
Most Common	n Material:	TOPSOIL				
Mat2:						
Other Material	ls:					
Mat3:						
Other Materia						
Formation Top	p Depth:	0				
Formation En		1				
Formation En	d Depth UOM:	ft				
<u>Overburden a</u> <u>Materials Inter</u>						
Formation ID:		931810314				
Layer:		3				
Color:		6				
General Color	:	BROWN				
Mat1:		28				
Most Common	n Material:	SAND				
Mat2:						
Other Material	ls:					
Mat3:						
Other Material						
Formation Top		8				
Formation En	d Depth: d Depth UOM:	38 ft				

Method of Construction & Well

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Jse				
Method Construction ID:	964112065			
Method Construction Code: Method Construction:	2 Rotony (Convent)			
Other Method Construction:	Rotary (Convent.)			
Pipe Information				
Pipe ID:	10803505			
Casing No: Comment:	1			
Alt Name:				
Construction Record - Casing				
Casing ID:	930427138			
ayer:	1			
Material: Open Hole or Material:	2 GALVANIZED			
Depth From:				
Depth To:	32			
Casing Diameter:	3			
Casing Diameter UOM: Casing Depth UOM:	inch ft			
Construction Record - Screen				
Screen ID:	933346157			
_ayer:	1			
Slot:	15 32			
Screen Top Depth: Screen End Depth:	36			
Screen Material:	00			
Screen Depth UOM:	ft			
Screen Diameter UOM:	inch			
Screen Diameter:	4			
Results of Well Yield Testing				
Pump Test ID: Pump Set At:	994112065			
Static Level:	9			
Final Level After Pumping:				
Recommended Pump Depth:	25			
Pumping Rate: Flowing Rate:	35			
Recommended Pump Rate:				
_evels UOM:	ft			
Rate UOM:	GPM			
<i>Water State After Test Code:</i> <i>Nater State After Test:</i>				
Pumping Test Method:	1			
Pumping Duration HR:				
Pumping Duration MIN: Flowing:	Ν			
Nater Details				
<u>Nater Details</u> Nater ID:	933722718			
	933722718 1 1			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		Di
Kind:			FRESH				
Water Found			12				
Water Found	d Depth UOI	И:	ft				
<u>18</u>	1 of 1		N/184.2	232.9 / 1.00			wwi
					STRATHROY ON		
Well ID:	-	7108703			Data Entry Status:		
Construction		Irrigation			Data Src:	7/24/2008	
Primary Wat Sec. Water L		Irrigation			Date Received: Selected Flag:	Yes	
Final Well S		Water Su	vlaa		Abandonment Rec:	100	
Water Type:			,		Contractor:	3366	
Casing Mate	erial:	_			Form Version:	7	
Audit No:		Z92629			Owner:		
Tag: Constructio	n Method:	A063218			Street Name: County:	2 STEWART ST. MIDDLESEX	
Elevation (m					Municipality:	STRATHROY TOWN	
Elevation Re	,				Site Info:		
Depth to Be	drock:				Lot:		
Well Depth:					Concession:		
Overburden, Pump Rate:					Concession Name: Easting NAD83:		
Static Water					Northing NAD83:		
Flowing (Y/N					Zone:		
Flow Rate:	,				UTM Reliability:		
Clear/Cloud	y:						
Bore Hole In							
Bore Hole IE DP2BR:	D:	10016891	167		Elevation:	233.46	
DP2BR: Spatial Statu	16.				Elevrc: Zone:	17	
Code OB:					East83:	450553	
Code OB De	SC:				Org CS:	UTM83	
Open Hole:					North83:	4754796	
Cluster Kind			0		UTMRC:	3 margin of array 10, 20 m	
Date Comple Remarks:	etea:	10-JUN-0	8		UTMRC Desc: Location Method:	margin of error : 10 - 30 m wwr	
Elevrc Desc Location So					Location method.	*****	
Improvemen		Source:					
Improvemen	nt Location I	Method:					
Source Revi		ent:					
Supplier Co	mment:						
Overburden Materials Int	<u>and Bedroc</u> terval	: <u>k</u>					
Formation II	D:		1001850169				
Layer:			1				
Color:							
General Col	or:		22				
Mat1: Maat Camm	on Material		28 SAND				
Most Comm Mat2:	on Material:		SAND				
	ials:						
Other Mater Mat3:							
Mat3:	ials:						
Mat3: Other Mater Formation T	op Depth:		0				
Mat3: Other Mater Formation T Formation E	op Depth:		0 20.5 ft				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	1001850176 8 Jetting			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1001850167 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	1001850173 1 2 GALVANIZED 0 17 1.25 inch ft			
<u>Construction</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate	Depth: rial:	1001850174 1 8 17 20.5 1			

Results of Well Yield Testing

Screen Depth UOM:

Screen Diameter UOM: Screen Diameter:

Pump Test ID:	1001850168
Pump Set At:	
Static Level:	10
Final Level After Pumping:	10
Recommended Pump Depth:	
Pumping Rate:	30
Flowing Rate:	
Recommended Pump Rate:	10
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	0
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	Ν

Water Details

Water ID:

1001850172

ft inch 1.25

Map Key Numbe Record	er of Direction/ Is Distance (m)	Elev/Diff (m)	Site	I
Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UO	1 1 FRESH 10 M: ft			
Hole Diameter				
Hole ID: Diameter: Depth From: Depth To: Hole Depth UOM: Hole Diameter UOM:	1001850170 1.25 ft inch			
<u>19</u> 1 of 1	N/185.5	232.9 / 1.00	STRATHROY ON	ww
Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Fag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Dverburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:	7167584 Water Supply Z135537 A099144		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	8/22/2011 Yes 3366 7 483 RICHARD CRESC MIDDLESEX CARADOC TOWNSHIP
Bore Hole Information				
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	1003552979		Elevation: Elevrc: Zone: East83: Org CS: North83: UTMRC:	233.75 17 450523 UTM83 4754795 5
Date Completed: Remarks: Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Comm Supplier Comment:	Method:		UTMRC Desc: Location Method:	margin of error : 100 m - 300 m gcode
Overburden and Bedro	<u>ck</u>			
<u>Materials Interval</u>				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:					
General Colo	or:				
Mat1:		28			
Most Commo	on Material:	SAND			
Mat2:					
Other Materia	als:				
Mat3:					
Other Materia		0			
Formation To Formation E	op Depth: nd Dopth:	0			
Formation E	nd Depth UOM:	ft			
		it is a second s			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Con		1003952492			
	struction Code:	8			
Method Cons		Jetting			
Other Metho	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		1003952485			
Casing No:		0			
Comment:		Ŭ			
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		1003952490			
Layer:		1			
Material:		2			
Open Hole of		GALVANIZED			
Depth From:		0			
Depth To:		38			
Casing Diam		1.25			
Casing Diam		inch			
Casing Dept		ft			
<u>Construction</u>	n Record - Screen				
Screen ID:		1003952491			
Layer:		1			
Slot:		8			
Screen Top I		38			
Screen End		41			
Screen Mate		1			
Screen Dept		ft in ch			
Screen Diam Screen Diam		inch 1.25			
Results of W	ell Yield Testing				
Pump Test II	-	1003952486			
Pump Set At		1000002400			
Static Level:		16			
	fter Pumping:				
Recommend	ed Pump Depth:				

Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM:

10

ft

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Rate UOM: Water State J Water State J Pumping Tes Pumping Du Pumping Du Flowing:	st Method: ration HR:	ode:	GPM 0 0				
Water Details	<u>s</u>						
Water ID: Layer: Kind Code: Kind:			1003952489				
Water Found Water Found	l Depth: l Depth UOM	:	ft				
Hole Diamete	er						
Hole ID: Diameter: Depth From:			1003952488				
Depth To: Hole Depth U Hole Diamete	JOM: er UOM:		ft inch				
<u>20</u>	1 of 1		NE/195.8	232.9 / 1.00	24586 Adelaide Rd Strathroy ON N7G 2P8		EHS
Order No: Status: Report Type. Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	20100830 C Custom F 9/8/2010 8/30/2010	Report	nd/or Site Plans; T	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: itle Searches	ON 0.25 -81.604749 42.943996	
<u>21</u>	1 of 1		NW/197.9	231.9 / 0.00	STRATHROY ON		WWI.
Well ID: Constructior Primary Wate Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction Tag: Construction Elevation Re Depth to Bec Well Depth: Overburden: Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy	n Date: er Use: lse: ratus: rial: n Method:): liability: drock: /Bedrock: /Bedrock: Level: l):	7165930 0 Z135510 A099140			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	7/22/2011 Yes 3366 7 481 RICHARD CRESC MIDDLESEX CARADOC TOWNSHIP	

Bore Hole Information

Bore Hole ID: DP2BR:	1003537886	Elevation: Elevrc:	233.45
Spatial Status:		Zone:	17
Code OB:		East83:	450440
Code OB Desc:		Org CS:	UTM83
Open Hole:		North83:	4754775
Cluster Kind:		UTMRC:	4
Date Completed:	28-JUN-11	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	digit
Elevrc Desc:			
Location Source Date	9:		
Improvement Locatio	on Source:		
Improvement Locatio	on Method:		
Source Revision Con	nment:		

Overburden and Bedrock

Materials Interval

Supplier Comment:

Formation ID:	1003959645
Layer:	1
Color:	
General Color:	
Mat1:	28
Most Common Material:	SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	39
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1003959650
Method Construction Code:	8
Method Construction:	Jetting
Other Method Construction:	•

Pipe Information

Pipe ID:	1003959643
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1003959648
Layer:	1
Material:	2
Open Hole or Material:	GALVANIZED
Depth From:	0
Depth To:	36
Casing Diameter:	1.25
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Screen ID:	1003959649
Layer:	1
Slot:	8
Screen Top Depth:	36
Screen End Depth:	39
Screen Material:	1
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.25

Results of Well Yield Testing

Pump Test ID:	1003959644
Pump Set At:	
Static Level:	14
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	17
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	0
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Water Details

Water ID:	1003959647
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft
-	

Hole Diameter

22

Well ID:

Hole ID: Diameter:	1003959646
Depth From:	
Depth To: Hole Depth UOM:	ft
Hole Diameter UOM:	inch

1 of 1 7183856

Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: 0 Water Type: Casing Material: Audit No: Z152444 Tag: A119762 Construction Method:

232.9/1.00

- - STRATHROY ON

Data Entry Status:

Abandonment Rec:

Date Received:

Selected Flag:

Form Version:

Street Name:

Contractor:

Owner:

County:

Data Src:

7/10/2012 Yes 3366 7

> 10 GEORGE ST MIDDLESEX

66

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WWIS

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Elevation (m): Elevation Relir Depth to Bedr Well Depth: Overburden/B Pump Rate: Static Water L Flowing (Y/N): Flow Rate: Clear/Cloudy:	ability: rock: ledrock: evel:			Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	CARADOC TOWNSHIP	
Bore Hole Info	ormation					
Improvement Source Revisi Supplier Com <u>Method of Con</u> <u>Use</u> Method Const Method Const Method Const	c: ed: 04-JUN rce Date: Location Source: Location Method: ion Comment: ment: <u>nstruction & Well</u> truction ID: truction Code:			Elevation: Elevrc: Zone: East83: Org CS: North83: UTMRC: UTMRC Desc: Location Method:	232.79 17 450660 UTM83 4754785 4 margin of error : 30 m - 100 m wwr	
Pipe Informati	ion					
Pipe ID: Casing No: Comment: Alt Name:		1004352341 0				
Construction	Record - Casing					
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	ter: ter UOM:	1004352346 1 2 GALVANIZED 0 21 1.25 inch ft				
Construction	Record - Casing					
Casing ID: Layer: Material:		1004352347 2				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth From:						
Depth To:						
Casing Diam		inch				
Casing Diam Casing Dept		inch ft				
Casing Dept		п				
Construction	n Record - Screen					
Screen ID:		1004352348				
Layer:		1				
Slot:		8				
Screen Top I Screen End I		21 24				
Screen End I		1				
Screen Dept		ft				
Screen Diam		inch				
Screen Diam		1.25				
<u>Results of W</u>	<u>'ell Yield Testing</u>					
Pump Test II	D:	1004352342				
Pump Set At						
Static Level:		10.5				
	fter Pumping:					
	ed Pump Depth:					
Pumping Ra						
Flowing Rate		40				
Recommend Levels UOM:	ed Pump Rate:	10				
Rate UOM:		ft GPM				
	After Test Code:					
Water State		0				
Pumping Tes		0				
Pumping Du		Ũ				
Pumping Du						
Flowing:		Ν				
Water Details	<u>s</u>					
Water ID:		1004352345				
Layer:						
Kind Code:						
Kind:						
Water Found						
Water Found	I Depth UOM:	ft				
Hole Diamete	e <u>r</u>					
Hole ID:		1004352344				
Diameter:		1001002011				
Depth From:						
Depth To:						
Hole Depth U		ft				
Hole Diamete		inch				
<u>23</u>	1 of 1	NNW/210.8	231.9/0.00	lot 12 con 9 ON		wwis
Well ID:	41120)64		Data Entry Status:		
Construction				Data Src:	1	
Primary Wat		sed		Date Received:	6/15/1990	
Sec. Water U				Selected Flag:	Yes	
				-		

Map Key Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		
Final Well Status:	Observatio	n Wells		Abandonment Rec:		
Water Type:				Contractor:	3366	
Casing Material:				Form Version:	1	
Audit No:	67934			Owner:		
Tag:				Street Name:		
Construction Method:				County:		
Elevation (m):				Municipality:	CARADOC TOWNSHIP	
Elevation Reliability:				Site Info:	012	
Depth to Bedrock: Well Depth:				Lot: Concession:	09	
Overburden/Bedrock:				Concession Name:	CON	
Pump Rate:				Easting NAD83:	CON	
Static Water Level:				Northing NAD83:		
Flowing (Y/N):				Zone:		
Flow Rate:				UTM Reliability:		
Clear/Cloudy:				· · · · · · · · · · · · · · · · · · ·		
Bore Hole Information						
Bore Hole ID:	10254934			Elevation:	233.83	
DP2BR: Spatial Status:				Elevrc: Zone:	17	
Spatial Status: Code OB:	0			East83:	450444.3	
Code OB. Code OB Desc:	Overburder	n		Org CS:	430444.3	
Open Hole:	Overbuider	1		North83:	4754793	
Cluster Kind:				UTMRC:	3	
Date Completed:	31-MAY-90)		UTMRC Desc:	margin of error : 10 - 30 m	
Remarks:	01 11			Location Method:	gps	
Elevrc Desc:						
Location Source Date:						
Improvement Location	Source:					
Improvement Location	Method:					
Source Revision Comm Supplier Comment:	nent:					
Overburden and Bedro Materials Interval	<u>ck</u>					
Formation ID:		31810311				
Layer:	3					
Color:	6					
General Color:		BROWN				
Mat1: Most Common Motorial		8 Sand				
Most Common Material Mat2:		AND				
Other Materials:						
Mat3:						
Other Materials:						
Formation Top Depth:	1	2				
Formation End Depth:		8				
Formation End Depth U	<i>IOM:</i> ft	t				
<u>Overburden and Bedro</u> <u>Materials Interval</u>	<u>ck</u>					
Formation ID:	9	31810310				
Layer:	2	2				
Color:	6	i				
General Color:	E	BROWN				
Mat1:		5				
Most Common Material	1: C	CLAY				
Mat2:						
Other Materials:						
69 erisinfo.c	om Enviror	nmental Risk Info	rmation Servic	es	Order No: 201	81211(

DB

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat3:					
Other Materi		_			
Formation T		8			
Formation E		12			
Formation E	nd Depth UOM:	ft			
<u>Overburden</u> <u>Materials Int</u>	and Bedrock erval				
Formation IL):	931810309			
Layer:		1			
Color:		6			
General Colo	or:	BROWN			
Mat1:		28			
Most Comm	on Material:	SAND			
Mat2:					
Other Materi	ials:				
Mat3:	iala.				
Other Materi		0			
Formation E		8			
	nd Depth UOM:	ft			
<u>Method of C</u> <u>Use</u>	onstruction & Well				
Method Con		964112064			
	struction Code:	2			
Method Con		Rotary (Convent.)			
Other Metho	d Construction:				
<u>Pipe Informa</u>	ation				
Pipe ID:		10803504			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930427137			
Layer:		1			
Material:	" Matavial				
Open Hole o		GALVANIZED			
Depth From: Depth To:		32			
Casing Diam	neter:	32			
Casing Diam	neter UOM:	inch			
Casing Dept	h UOM:	ft			
<u>Construction</u>	n Record - Screen				
Screen ID:		933346156			
Layer:		1			
Slot:		15			
Screen Top		32			
Screen End		36			
Screen Mate		6			
Screen Dept		ft			
Screen Diam Screen Diam		inch 4			
Screen Diam	leter:	4			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Results of W	ell Yield Tes	sting					
Pump Test IL Pump Set At:			994112064				
Static Level: Final Level A	fter Pumpin		15				
Recommende Pumping Rate Flowing Rate Recommende	te: :	-	35				
Levels UOM: Rate UOM: Water State A Water State A	After Test Co		ft GPM				
Pumping Tes Pumping Dui Pumping Dui	at Method: ration HR:		1				
Flowing:			Ν				
Water Details	2						
Water ID: Layer: Kind Code: Kind:			933722717 1 1 FRESH				
Water Found Water Found		1:	16 ft				
<u>24</u>	1 of 1		ENE/223.6	232.9 / 1.00	ON		WWIS
Well ID: Construction Primary Wate Sec. Water U Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation (m) Elevation Rei Depth to Bed Well Depth: Overburden// Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy	er Use: se: atus: rial: Method: liability: liability: lrock: Bedrock: Level:):	7045022 Irrigation Water Su Z52785 A046936	ipply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	6/14/2007 Yes 3366 3 MIDDLESEX CARADOC TOWNSHIP	
Bore Hole Int DP2BR: Spatial Statu Code OB: Code OB Des Open Hole: Cluster Kind: Date Comple	: s: sc:	0 Overburc 14-MAY-	len		Elevation: Elevrc: Zone: East83: Org CS: North83: UTMRC: UTMRC Desc:	233.25 17 450738 UTM83 4754736 3 margin of error : 10 - 30 m	

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Order No: 20181211035

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Improvement	Irce Date: t Location Source: t Location Method: sion Comment:			Location Method:	wwr	
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID Layer: Color:		933104760 1				
General Colo Mat1: Most Commo Mat2:		28 SAND				
Other Materia Mat3: Other Materia Formation To Formation Er	als: op Depth:	0 18.5 m				
<u>Method of Co</u> <u>Use</u>	onstruction & Well					
Method Cons	struction Code:	967045022 8 Jetting				
Pipe Informa	tion					
Pipe ID: Casing No: Comment: Alt Name:		11775346 1				
Construction	Record - Casing					
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	930901002 1 2 GALVANIZED 0 15 1.25 cm m				
Construction	Record - Screen					
Screen ID: Layer: Slot: Screen Top L	Depth:	933425008 1 80 15				

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UOM:

18.5 2 m

cm

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Screen Diam	eter:	1.25				
<u>Results of W</u>	ell Yield Testing					
Pump Test II Pump Set At		11779396				
Static Level:		9				
Final Level A	fter Pumping: ed Pump Depth:	10				
Flowing Rate						
	ed Pump Rate:	10				
Levels UOM:		m				
Rate UOM:	After Test Code:	LPM 1				
Water State /		CLEAR				
Pumping Tes		1				
Pumping Du		1				
Pumping Du	ration MIN:	0				
Flowing:						
Water Details	5					
Water ID:		934087041				
Layer:		1				
Kind Code:						
Kind:						
Water Found		9				
Water Found	Depth UOM:	m				
<u>25</u>	1 of 1	NW/227.1	231.9/0.00			wwis
				STRATHROY ON		
Well ID:	72718	22		Data Entry Status:		
Construction				Data Src:		
Primary Wate				Date Received:	9/20/2016	
Sec. Water U Final Well St				Selected Flag: Abandonment Rec:	Yes	
Water Type:				Contractor:	3366	
Casing Mate	rial:			Form Version:	7	
Audit No:	Z2161	74		Owner:		
Tag:	A2140	09		Street Name:	451 RICHARD CRESCENT	
Construction				County:	MIDDLESEX	
Elevation (m Elevation Re				Municipality: Site Info:	CARADOC TOWNSHIP	
Depth to Bec				Lot:		
Well Depth:				Concession:		
Overburden/	Bedrock:			Concession Name:		
Pump Rate:				Easting NAD83:		
Static Water				Northing NAD83:		
Flowing (Y/N):			Zone: UTM Reliability:		
Flow Rate: Clear/Cloudy	<i>:</i> :			OTM Renability:		
Bore Hole In	formation					
Bore Hole ID	: 10062	49107		Elevation:	234.38	
DP2BR:				Elevrc:		
Spatial Statu	s:			Zone:	17	
Code OB: Code OB Des	so:			East83:	450375	
Open Hole:	эь.			Org CS: North83:	UTM83 4754754	
open noie.				A010105.		

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Order No: 20181211035

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
	rce Date: Location Source: Location Method: on Comment:	9-16		UTMRC: UTMRC Desc: Location Method:	4 margin of error : 30 m - 100 m wwr	
<u>Overburden a</u> Materials Inter						
Formation ID: Layer: Color: General Color Mat1: Most Commor Mat2:	n Material:	1006333453 1 28 SAND				
Other Material Mat3: Other Material Formation Top Formation End Formation End	ls: o Depth: d Depth:	0 36 ft				
<u>Method of Cor</u> <u>Use</u>	nstruction & Well					
Method Const Method Const Method Const Other Method	ruction Code:	1006333458				
<u>Pipe Informati</u>	ion					
Pipe ID: Casing No: Comment: Alt Name:		1006333451 0				
Construction	<u> Record - Casing</u>					
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	ter: ter UOM:	1006333456 1 2 GALVANIZED 0 33 1.25 inch ft				
Construction	Record - Screen					
Screen ID: Layer: Slot: Screen Top De Screen End De Screen Materia	epth:	1006333457 1 8 33 36 1				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Screen Deptf Screen Diam Screen Diam	eter UOM:	ft inch 1.25				
Results of W	ell Yield Testing					
Recommende Pumping Rat Flowing Rate Recommende Levels UOM: Rate UOM:	fter Pumping: ed Pump Depth: e:	1006333452 17 10 ft GPM 0				
Water State F Water State F Pumping Tes Pumping Dur Flowing:	After Test: at Method: ration HR:	0				
Water Details	i					
Water ID: Layer: Kind Code: Kind:		1006333455				
Water Found Water Found		ft				
Hole Diamete	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To:		1006333454				
Hole Depth U Hole Diamete		ft inch				
<u>26</u>	1 of 1	NNW/236.3	232.9 / 1.00	STRATHROY ON		WWIS
Well ID: Construction Primary Wate Sec. Water U Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation Rel Depth to Bed Well Depth: Overburden/I Pump Rate: Static Water I Flowing (Y/N)	er Use: se: atus: 0 fial: Z216 ⁷ A1894 A1894 A1894 Carrier Sethod: carrier sethod: carrier Sedrock: Level:	154		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	8/5/2016 Yes 3366 7 461 RICHARD CRES. MIDDLESEX CARADOC TOWNSHIP	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Flow Rate: Clear/Cloudy:				UTM Reliability:		
Bore Hole Info	ormation					
Improvement	s: c: ed: 11-JUL			Elevation: Elevrc: Zone: East83: Org CS: North83: UTMRC: UTMRC Desc: Location Method:	234.24 17 450448 UTM83 4754824 4 margin of error : 30 m - 100 m wwr	
Supplier Com						
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Other Materia Mat3: Other Materia Formation To Formation En	r: n Material: ls: ls: p Depth:	1006195854 1 28 SAND 0 23 ft				
Method of Co	nstruction & Well					
Method Const	truction Code:	1006195859				
Pipe Informat	ion					
Pipe ID: Casing No: Comment: Alt Name:		1006195852 0				
Construction	Record - Casing					
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame		1006195857 1 2 GALVANIZED 0 21 1.25				

Мар Кеу	Number of Records	Direction/ Distance (m	Elev/Diff) (m)	Site		DB
Casing Diam Casing Depti		inch ft				
<u>Construction</u>	Record - Scre	<u>een</u>				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1006195858 1 10 21 23 8 ft inch 1.25				
Results of W	ell Yield Testir	g				
Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM:	: ed Pump Dept e: e: ed Pump Rate After Test Code After Test: st Method: ration HR:	t 10 ft GPM				
Water Detail: Water ID: Layer: Kind Code: Kind: Water Found Water Found	Depth:	1006195856 ft				
Hole Diamete	ər					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U	IOM:	1006195855 ft				
Hole Diamete		inch				
<u>27</u>	1 of 1	N/243.2	232.9 / 1.00	ON		WWIS
Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mate	n Date: er Use: In Ise: atus: W	16192 igation later Supply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version:	8/18/2005 Yes 3366 3	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Audit No: Tag: Construction I Elevation Relia Depth to Bedr Well Depth: Overburden/B Pump Rate: Static Water L Flowing (Y/N): Flow Rate: Clear/Cloudy:	A0 Method: ability: ock: edrock: evel:	2952 30603		Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	MIDDLESEX CARADOC TOWNSHIP	
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Elevrc Desc: Location Sour Improvement I Source Revisi Supplier Comi <u>Overburden au</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color.	: 0 c: 0v ed: 19- cce Date: Location Sour Location Meth on Comment: ment: ment: <u>nd Bedrock</u> <u>val</u>	933015573 1 28		Elevation: Elevrc: Zone: East83: Org CS: North83: UTMRC: UTMRC Desc: Location Method:	232.86 17 450554 UTM83 4754855 4 margin of error : 30 m - 100 m wwr	
Most Commor Mat2: Other Material Mat3: Other Material Formation Top Formation End Formation End	ls: ls: o Depth: d Depth:	SAND 0 23.5 ft				
<u>Method of Cor</u> Use	nstruction & N	<u>/ell_</u>				
Method Const Method Const Method Const Method Const Other Method	ruction Code: ruction:	Jetting				
<u>Pipe Informati</u> Pipe ID: Casing No: Comment:	<u>'on</u>	11336560 1				

Alt Name:

Construction Record - Casing

Casing ID:	930863946
Layer:	1
Material:	2
Open Hole or Material:	GALVANIZED
Depth From:	0
Depth To:	20
Casing Diameter:	1.25
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

933414242
1
60
20
23.5
2
ft
inch
1.25

Results of Well Yield Testing

Pump Test ID:	11349251
Pump Set At:	
Static Level:	12
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	10
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	

Water Details

Water ID: Layer: Kind Code Kind: Water Fou Water Fou		И:	934063680 1 1 FRESH 12 ft				
<u>28</u>	1 of 1		NNW/243.5	232.3 / 0.45	lot 12 con 9 STRATHROY ON		WWIS
Well ID: Constructi Primary W Sec. Watel Final Well	/ater Use: r Use:	7268264 0			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:	8/5/2016 Yes	

	Records	of	Direction/ Distance (m)	Elev/Diff (m)			D
Vater Type: Casing Materi Audit No: Fag: Construction Elevation (m): Elevation Reli Depth to Bedi Vell Depth: Dverburden/E Pump Rate: Static Water L Flowing (Y/N) Flow Rate: Clear/Cloudy:	Method: : iability: rock: Bedrock: Level: :	Z216156 A189406			Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	3366 7 459 RICHARD CRESC. MIDDLESEX CARADOC TOWNSHIP 012 09 CON	
Bore Hole Infe	ormation						
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Dpen Hole: Cluster Kind: Date Complet	s: c:	100618825 29-JUN-16			Elevation: Elevrc: Zone: East83: Org CS: North83: UTMRC: UTMRC: Location Method:	234.5 17 450429 UTM83 4754822 4 margin of error : 30 m - 100 m wwr	
levrc Desc: ocation Soun nprovement nprovement ource Revisi upplier Com	Location S Location N ion Comme iment: and Bedroci	lethod: ent:					
Remarks: Elevrc Desc: Location Sour mprovement mprovement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u>	Location S Location M ion Comme ment: and Bedroca rval	lethod: ent: <u>k</u>	006105870				
Elevrc Desc: .ocation Sour mprovement mprovement Source Revis Supplier Com Dverburden a	Location S Location M ion Comme ment: <u>and Bedroc</u> <u>rval</u> r: n Material: als: p Depth: d Depth:	lethod: ent: <u>k</u> 1 1 2 5 5 0 2	8 SAND 7				
Elevrc Desc: Location Sour mprovement Source Revise Supplier Com <u>Overburden a</u> <u>Aaterials Inte</u> Formation ID: Layer: Color: Color: Color: Color: Color: Color: Cormation ID: Cormation ID: Cormation ID: Cormation En Formation En Formation En Formation En	Location S Location N ion Comme ment: and Bedroc: rval r: n Material: s: s: s: s: p Depth: d Depth: d Depth UC	k k 2 5 5 5 5 5 5 5 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	8 SAND 7				
Elevrc Desc: Location Sourd mprovement Source Revise Supplier Com <u>Overburden a</u> <u>Aaterials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Dither Materia Mat3: Other Materia Softher Materia Cormation To, Formation En	Location S Location M ion Comme ment: <u>and Bedroc</u> <u>rval</u> r: n Material: ds: p Depth: d Depth: d Depth: d Depth UC <u>nstruction</u> truction ID: truction Co truction:	Image: Section 1 Image: Section 1 Image: Section 1	8 SAND 7				
Elevrc Desc: ocation Soun mprovement ource Revise Supplier Com <u>overburden a</u> <u>laterials Inte</u> formation ID: ayer: Color: areneral Color fat1: Most Common fat2: Other Materia Mat2: Other Materia Mat2: Other Materia formation En formation En	Location S Location N ion Comme ment: and Bedroc: rval r: n Material: d S: p Depth: d Depth: d Depth: d Depth UC nstruction fruction ID: truction ID: truction C fruction: I Construct	Image: Section 1 Image: Section 1 Image: Section 1	8 AND 7				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing No: Comment: Alt Name:		0			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame	eter: ster UOM:	1006195873 1 2 GALVANIZED 0 24 1.25 inch			
Casing Depth	UOM:	ft			
Construction	<u> Record - Screen</u>				
Screen ID: Layer: Slot: Screen Top D Screen End D Screen Materi Screen Depth Screen Diame Screen Diame	epth: ial: UOM: ster UOM:	1006195874 1 10 24 27 8 ft inch 1.25			
<u>Results of We</u>	ell Yield Testing				
Pumping Rate Flowing Rate: Recommende Levels UOM: Rate UOM:	iter Pumping: od Pump Depth: o: od Pump Rate: fter Test Code:	1006195869 17 10 ft GPM 0			
Pumping Test Pumping Dura Pumping Dura	t Method: ation HR:	0			
Flowing:		Ν			
Water Details					
Water ID: Layer: Kind Code: Kind:	Derthe	1006195872			
Water Found Water Found	Depth UOM:	ft			
Hole Diameter	r				
Hole ID: Diameter: Depth From: Depth To:		1006195871			

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Мар Кеу	Numbel Record		Elev/Diff n) (m)	Site		DB
Hole Depth Hole Diame		ft inch				
<u>29</u>	1 of 1	NW/247.7	231.9/0.00	Parkbridge Lifestyle (478 Richard Cresc. Strathroy-Caradoc Ol		SPL
Ref No: Site No: Incident Dt:		2681-99ESPS 2013/07/06		Discharger Report: Material Group: Client Type:		
Year: Incident Ca	use:	Leak/Break		Sector Type: Source Type:	Sewer (Private or Municipal)	
Incident Eve Contaminar	nt Code:	44		Nearest Watercourse: Site Name:	Residential <unofficial></unofficial>	
Contaminar Contaminar Contam Lin Contaminar	nt Limit 1: nit Freq 1:	SEWAGE,RAW UNCHLO	RINATED	Site Address: Site District Office: Site County/District: Site Postal Code:	478 Richard Cresc.	
Contaminar Environmer Nature of In Receiving N	nt Impact: npact:	0 other - see incident desc Confirmed Soil Contamination	ription	Site Region: Site Municipality: Site Lot: Site Conc:	Strathroy-Caradoc	
Receiving E Health/Env MOE Respo Dt MOE Arv	Env: Conseq: onse:	No Field Response		Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth:		
MOE Repor Dt Documen Agency Inve	ted Dt: nt Closed: olved:	2013/07/08		Site Map Datum:		
SAC Action Incident Rea Incident Su	ason:	Land Spills Operator/Humar Parkbridge Lifes		ewage in excavation, cntd		

Unplottable Summary

Total: 24 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	GORD JONES BRUCE MCALLUM	HIGHWAY 81 S. SIDE	CARADOC TWP. ON	
EXP	IMPERIAL OIL LIMITED C/O AUDREY STURGE	HWY 81 SOUTH	STRATHROY ON	NULL
EXP	IMPERIAL OIL LIMITED C/O AUDREY STURGE	HWY 81 SOUTH	STRATHROY ON	
EXP	ROWE FUELS DIV OF 399966 ONTARIO LTD	LOT 12 (N PRT) CON 9	CORADOC TWP ON	P0T 2E0
EXP	IMPERIAL OIL LIMITED C/O AUDREY STURGE	HWY 81 SOUTH	STRATHROY ON	
EXP	IMPERIAL OIL LIMITED C/O AUDREY STURGE	HWY 81 SOUTH	STRATHROY ON	
FSTH	PETRO CANADA REFINNING & SUPPLY PRODUCTS DISTRUBUTION DEPARTMENT - CHRIS VANDERZ	HWY 81 N RR 6	STRATHROY ON	
FSTH	PETROCANADA REFINNING & SUPPLY PRODUCTS DISTRUBUTION DEPARTMENT	HWY 81 N RR 6	STRATHROY ON	
FSTH	ENERGY TRANSPORTATION	HWY 81 N OF HWY 22 RR 6	STRATHROY ON	
GEN	ESSO PETROLEUM CANADA 49-004	N.SIDE OF HWY81,S.OF STRATHROY BETWEEN CONC.9&10,CARADOC TWP,C/O 1210SHEPPARD	NORTH YORK ON	M2K 2S8
GEN	PETRO-CANADA PRODUCTS 30-265	HWY 81, CON 9 N. PT. LOT 12 CARADOC TWP C/O 477 MT. PLEASANT RR. TOR M4S 2M1	STRATHROY ON	
GEN	ESSO PETROLEUM CANADA	HIGHWAY 81	STRATHROY ON	N7G 3H9
GEN	FRANKLIN ELECTRIC OF CDA LTD	HIGHWAY 81 NORTH	STRATHROY ON	N7G 3J3
GEN	ESSO PETROLEUM CANADA	HWY 81	STRATHROY ON	N7G 3H9
GEN	PETRO-CANADA PRODUCTS	HWY 81, CON 9 N. PT. LOT 12 CARADOC TWP C/O 477 MT. PLEASANT RR. TOR M4S 2M1	STRATHROY ON	
GEN	PETRO-CANADA PRODUCTS	HWY 81, CON 9 N. PT. LOT 12 CARADOC TWP	STRATHROY ON	

PES	STRATHROY HOME HARDWARE	R. R. #5, HWY. 81 NORTH	STRATHROY ON	N7G 3H6
PRT	PETRO CANADA PRODUCTS DISTRIBUTION DEPARTMENT - HA	HWY 81 N	STRATHROY ON	
PRT	IMPERIAL OIL LIMITED LINDA BOWES	HWY 81 SOUTH	STRATHROY ON	
PRT	UCO PETROLEUM INC C/O SHIRLEY WONNELL	HWY 81 CON 9 CARADOC TWP	STRATHROY ON	
PTTW	F & S Toth	Lot 12, Concession 9 CARADOC	ON	
PTTW	Caradoc Golf Course	Lot 12, Concession 9 Township of Strathroy- Caradoc Ontario Strathroy	ON	
SPL	RESTAURANT	HWY 81 (N.O.S.)	STRATHROY TOWN ON	
WWIS		lot 11	ON	

Unplottable Report

Site: GORD JONES BRUCE MCALLUM HIGHWAY 81 S. SIDE CARADOC TWP. ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: **Client City:** Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

7-1392-87-87 11/30/1989 Municipal water Cancelled

IMPERIAL OIL LIMITED C/O AUDREY STURGE Site: HWY 81 SOUTH STRATHROY ON NULL

Instance No:	11130889
Instance ID:	
Instance Type:	FS Liquid Fuel Tank
Description:	FS Gasoline Station - Card/Keylock
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	FS Liquid Fuel Tank
Expired Date:	2/10/1993

IMPERIAL OIL LIMITED C/O AUDREY STURGE <u>Site:</u> HWY 81 SOUTH STRATHROY ON

Instance No: Instance ID: Instance Type: Description: Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:

11157727 71855 FS Piping FS Piping EXPIRED

ROWE FUELS DIV OF 399966 ONTARIO LTD Site: LOT 12 (N PRT) CON 9 CORADOC TWP ON POT 2E0

Instance No:	9601391
Instance ID: Instance Type:	FS Facility
Description: Status:	FXPIRED
TSSA Program Area:	
Maximum Hazard Rank: Facility Type:	
Expired Date:	9/1/1990

CA

Database:

Database: EXP

Database: EXP

Database: EXP



<u>Site:</u> IMPERIAL OIL LIMITED C/O AUDREY STURGE HWY 81 SOUTH STRATHROY ON

Instance No:9987132Instance ID:399446Instance Type:FS FacilityDescription:FS Gasoline Station - Card/KeylockStatus:EXPIREDTSSA Program Area:Maximum Hazard Rank:Facility Type:Expired Date:

<u>Site:</u> IMPERIAL OIL LIMITED C/O AUDREY STURGE HWY 81 SOUTH STRATHROY ON

Instance No:	11130889
Instance ID: Instance Type:	FS Liquid Fuel Tank
Description:	·
Status: TSSA Program Area:	EXPIRED
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	2/10/1993

<u>Site:</u> PETRO CANADA REFINNING & SUPPLY PRODUCTS DISTRUBUTION DEPARTMENT - CHRIS VANDERZ HWY 81 N RR 6 STRATHROY ON

Tank Status: Tank Status As Of: Operation Type:	Licensed December 2008 Private Fuel Outlet		
Facility Type:	Gasoline Station - Self Serve		
Details			
Status:	Active		
Year of Installation:	1977		
Corrosion Protection:			
Capacity:	13600		
Tank Fuel Type:	Liquid Fuel Single Wall UST - Diesel		
Status:	Active		
Year of Installation:	1977		
	1977		
Corrosion Protection:	00700		
Capacity:	22700		
Tank Fuel Type:	Liquid Fuel Single Wall UST - Diesel		
Status:	Active		
Year of Installation:	1977		
Corrosion Protection:			
Capacity:	22700		
Capacity.	22100		

6/1/1993

<u>Site:</u> PETROCANADA REFINNING & SUPPLY PRODUCTS DISTRUBUTION DEPARTMENT HWY 81 N RR 6 STRATHROY ON

License Issue Date: Tank Status: Tank Status As Of: Operation Type: Facility Type:

Tank Fuel Type:

License Issue Date:

6/1/1993 Licensed August 2007 Private Fuel Outlet Gasoline Station - Self Serve

Liquid Fuel Single Wall UST - Gasoline

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Database:

EXP

Database: FSTH

Database: FSTH

Details	
Status:	Active
Year of Installation:	1977
Corrosion Protection:	
Capacity:	13600
Tank Fuel Type:	Liquid Fuel Single Wall UST - Diesel
Status:	Active
Year of Installation:	1977
Corrosion Protection:	
Capacity:	22700
Tank Fuel Type:	Liquid Fuel Single Wall UST - Diesel
Status:	Active
Year of Installation:	1977
Corrosion Protection:	
Capacity:	22700
Tank Fuel Type:	Liquid Fuel Single Wall UST - Gasoline

Site: **ENERGY TRANSPORTATION INC** HWY 81 N OF HWY 22 RR 6 STRATHROY ON

License Issue Date: Tank Status: Tank Status As Of: **Operation Type:** Facility Type:

11/8/1990 Licensed December 2008 Private Fuel Outlet Gasoline Station - Self Serve

<u>Details</u> Status: Year of Installation:	Active 1990
Corrosion Protection: Capacity: Tank Fuel Type:	22730 Liquid Fuel Single Wall UST - Diesel
Status: Year of Installation:	Active 1990

Corrosion Protection: Capacity: 22730 Liquid Fuel Single Wall UST - Diesel Tank Fuel Type:

ESSO PETROLEUM CANADA 49-004 Site: N.SIDE OF HWY81,S.OF STRATHROY BETWEEN CONC.9&10,CARADOC TWP,C/O 1210SHEPPARD NORTH YORK ON M2K 2S8

Database: GEN

Database: FSTH

UN M2K 258				
Generator No.: Status:	ON1315741 94,95,96		PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	
Approval Years: Contam. Facility: MHSW Facility:				
SIC Code: SIC Description:	5111	PETROLEUM PROD., WH.		
<u>Details</u> Waste Code: Waste Description:		146 OTHER SPECIFIED INORGANICS		
Waste Code: Waste Description:		221 LIGHT FUELS		
Waste Code: Waste Description:		251 OIL SKIMMINGS & SLUDGES		

<u>Site:</u> PETRO-CANADA PRODUCTS 30-265 HWY 81, CON 9 N. PT. LOT 12 CARADOC TWP C/O 477 MT. PLEASANT RR. TOR M4S 2M1 STRATHROY ON

Database: GEN

Generator No.:	ON0031	084
Status: Approval Years:	92,93,94	4,95,96,97
Contam. Facility: MHSW Facility:		
SIC Code:	5111	
SIC Description:		PETROLEUM PROD., WH.
Details		

221

LIGHT FUELS

PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:

PO Box No.: Country:

PO Box No.: Country:

Choice of Contact: Co Admin: Phone No. Admin:

Choice of Contact: Co Admin: Phone No. Admin:

<u>Site:</u> ESSO PETROLEUM CANADA HIGHWAY 81 STRATHROY ON N7G 3H9

Waste Code:

Waste Description:

Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility:	ON1315 99,00,0		PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:
SIC Code: SIC Description:	5111	PETROLEUM PROD., WH.	
<u>Details</u> Waste Code: Waste Description:		146 OTHER SPECIFIED INORGANICS	
Waste Code: Waste Description:		221 LIGHT FUELS	
Waste Code: Waste Description:		251 OIL SKIMMINGS & SLUDGES	

<u>Site:</u> FRANKLIN ELECTRIC OF CDA LTD HIGHWAY 81 NORTH STRATHROY ON N7G 3J3

Generator No.: Status:	ON0082400
Approval Years:	86,87
Contam. Facility: MHSW Facility:	
SIC Code: SIC Description:	3379 OTHER ELECT. EQUIP.

<u>--Details--</u> Waste Code: Waste Description:

253 EMULSIFIED OILS

<u>Site:</u> ESSO PETROLEUM CANADA HWY 81 STRATHROY ON N7G 3H9

Generator No.: Status:	ON1315	741
Approval Years:	92,93,97	7,98
Contam. Facility:		
MHSW Facility:		
SIC Code:	5111	
SIC Description:		PETROLEUM PROD., V

Database: GEN

Database: GEN

Order No: 20181211035

88

<u>Details</u> Waste Code: Waste Description:	146 OTHER SPECIFIED	INORGANICS	
Waste Code: Waste Description:	221 LIGHT FUELS		
Waste Code: Waste Description:	251 OIL SKIMMINGS & S	SLUDGES	
<u></u> ····• •···	NADA PRODUCTS DN 9 N. PT. LOT 12 CARADOC TWI	P C/O 477 MT. PLEASANT RR. TOR M4S 2M1 STRATHROY ON	Database: GEN
Generator No.: Status:	ON0031084	PO Box No.: Country:	
Approval Years:	86.87.88.89.90	Choice of Contact:	

Co Admin:

Phone No. Admin:

5,87,88,89, Contam. Facility: MHSW Facility: 0000 *** NOT DEFINED *** SIC Description:

Site: PETRO-CANADA PRODUCTS HWY 81, CON 9 N. PT. LOT 12 CARADOC TWP STRATHROY ON

Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON0031084 98 5111 PETROLEUM PROD., WH.	PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:
<u>Details</u> Waste Code:	221	

LIGHT FUELS

<u>Site:</u> STRATHROY HOME HARDWARE R. R. #5, HWY. 81 NORTH STRATHROY ON N7G 3H6

Licence No:	07168	Operator Box:
Detail Licence No:	23-01-07168-0	Operator Class:
Licence Type Code:	23	Operator No:
Licence Type:	Limited Vendor	Operator Type:
Licence Class:	01	Operator Lot:
Licence Control: Trade Name: Post Office Box: Lot: Concession:	0	Oper Concession:Operator Region:1Operator District:1Operator County:41Oper Phone Area Cd:1
Region:	1	Ext:
District:	1	Oper Phone No:
County:	41	Proponent Ext:

PETRO CANADA PRODUCTS DISTRIBUTION DEPARTMENT - HA Site: HWY 81 N STRATHROY ON

Location ID: Type: Expiry Date: Capacity (L): Licence #:

89

SIC Code:

Waste Description:

14261 private 59000.00 0001044603

Database: GEN

Database: PES

Database: PRT

IMPERIAL OIL LIMITED LINDA BOWES Site: HWY 81 SOUTH STRATHROY ON

Location ID:	20678
Туре:	retail
Expiry Date:	1996-04-30
Capacity (L):	45460
Licence #:	0076382803

Site: UCO PETROLEUM INC C/O SHIRLEY WONNELL HWY 81 CON 9 CARADOC TWP STRATHROY ON

Location ID:	14259
Туре:	retail
Expiry Date:	1996-02-28
Capacity (L):	0
Licence #:	0013091001

<u>Site:</u> F & S Toth

Lot 12, Concession 9 CARADOC ON

EBR Registry No.: Ministry Ref. No.: Notice Type: Company Name: Proponent Name: Proposal Address: Instrument Type: Location Other: URL:

IA00E1266 00P1300 Instrument Decision F & S Toth

Caradoc Golf Course, R.R. #2, Strathroy Ontario, N7G 3H4 (OWRA s. 34) - Permit to Take Water

Proposal Date:

Notice Date:

Year:

Location:

Lot 12, Concession 9 CARADOC

<u>Site:</u> Caradoc Golf Lot 12, Conce	Course ession 9 Township of Strathroy-Caradoc Or	ntario Strathroy ON		Database: PTTW
EBR Registry No.: Ministry Ref. No.: Notice Type: Company Name:	IA01E1495 00-P-1300 Instrument Decision Caradoc Golf Course	Proposal Date: Notice Date: Year:	October 23, 2001 November 28, 2001 2001	
Proponent Name: Proposal Address: Instrument Type: Location Other:	24530 Saxton Road, Strathroy C (OWRA s. 34) - Permit to Take V			

Location:

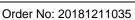
URL:

Lot 12, Concession 9 Township of Strathroy-Caradoc Ontario Strathroy

	RESTAURANT HWY 81 (N.O.S.)	STRATHROY TOWN ON		Database: SPL
Ref No:		70221	Discharger Report:	
Site No:			Material Group:	
Incident	Dt:	//	Client Type:	
Year:			Sector Type:	
Incident	Cause:	UNKNOWN	Source Type:	

90

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Database: PRT

Database: PRT

Database: **PTTW**

July 31, 2000 August 09, 2001 2000



Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty: Environment Impact: Nature of Impact: Receiving Medium: Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: Incident Summary:

POSSIBLE Surface Water Pollution LAND / WATER

5/6/1992

Nearest Watercourse: Site Name: Site Address: Site District Office: Site County/District: Site Postal Code: Site Region: Site Municipality: 59402 Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Meth:

WORKS DEPT

UNKNOWN MACDONALDS: GREASE IN ANDAROUND STORM SEWER FROM UNKNOWN SOURCE.

Site Map Datum:

<u>Site:</u> lot 11 ON				Database: WWIS
Well ID:	4113131	Data Entry Status:		
Construction Date:		Data Src:	1	
Primary Water Use:	Not Used	Date Received:	9/12/1994	
Sec. Water Use:		Selected Flag:	Yes	
Final Well Status:	Observation Wells	Abandonment Rec:		
Water Type:		Contractor:	1839	
Casing Material:		Form Version:	1	
Audit No:	122965	Owner:		
Tag:		Street Name:		
Construction Method:		County:	MIDDLESEX	
Elevation (m):		Municipality:	CARADOC TOWNSHIP	
Elevation Reliability:		Site Info:		
Depth to Bedrock:		Lot:	011	
Well Depth:		Concession:		
Overburden/Bedrock:		Concession Name:		
Pump Rate:		Easting NAD83:		
Static Water Level:		Northing NAD83:		
Flowing (Y/N):		Zone:		
Flow Rate:		UTM Reliability:		
Clear/Cloudy:				
Bore Hole Information				

Bore Hole ID: DP2BR:	10255783	Elevation: Elevrc:	
Spatial Status:		Zone:	17
Code OB:	0	East83:	
Code OB Desc:	Overburden	Org CS:	
Open Hole:		North83:	
Cluster Kind:		UTMRC:	9
Date Completed:	31-JAN-93	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elevrc Desc:			
Location Source Date: Improvement Location			

Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

91

931814745

Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	84
Other Materials:	SILTY
Mat3:	28
Other Materials:	SAND
Formation Top Depth:	20
Formation End Depth:	25
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931814744
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	06
Other Materials:	SILT
Formation Top Depth:	15
Formation End Depth:	20
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931814743
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Other Materials:	SILT
Mat3:	77
•	0.21

Method of Construction & Well Use

Method Construction ID:	964113131
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	,

Pipe Information

Pipe ID:	10804353
Casing No:	1
Comment: Alt Name:	

Construction Record - Casing

Casing ID: Layer:	930428262 1	
92	erisinfo.com Environmental Risk Information Services	Order No: 20181211035

Material: Open Hole or Material:	5 PLASTIC
Depth From:	
Depth To:	10
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933346640
Layer:	1
Slot:	010
Screen Top Depth: Screen End Depth: Screen Material:	10 15
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2

Water Details

Water ID:	933723629
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	7
Water Found Depth UOM:	ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory: Provincial AAGR The MAAP Program maintains a database of abandoned pits and guarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Provincial Aggregate Inventory: AGR The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Sep 2018

Provincial Abandoned Mine Information System: AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation. Government Publication Date: 1800-Nov 2016

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Automobile Wrecking & Supplies:

Anderson's Waste Disposal Sites:

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jul 31, 2018

Borehole:

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2014

Certificates of Approval:

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

94

BORE

CA

AUWR

Provincial

Private

Private

Provincial

ANDR

Commercial Fuel Oil Tanks:

Chemical Register:

Compressed Natural Gas Stations: Private CNG

Inventory of Coal Gasification Plants and Coal Tar Sites: This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing

or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.* Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

have been found guilty of environmental offenses in Ontario courts of law. Government Publication Date: 1989-Sep 2018

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here

Certificate of Property Use. Government Publication Date: 1994-Oct 31, 2018

Drill Hole Database: DRI The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886-Nov 30, 2017

Dry Cleaning Facilities: List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Environmental Activity and Sector Registry: Provincial EASR operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose

Government Publication Date: Oct 2011-Oct 31, 2018

record date provided here. Government Publication Date: Feb 28, 2017

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.). Government Publication Date: 1999-Jul 31, 2018

List of commercial underground fuel oil tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Note: the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of commercial fuel tanks in the province. The TSSA updates information in its system on an ongoing basis; this listing is a copy of the data captured at one moment in time and is hence limited by the

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Jul 2018

Certificates of Property Use: Provincial CPU This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) -

DRYCLEANERS Government Publication Date: Jan 2004-Dec 2016

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Provincial

Private

Provincial

CFOT

CHEM

COAL

CONV

Provincial

Provincial

Federal

95

Environmental Effects Monitoring: EEM

ERIS Historical Searches: EHS ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location,

Government Publication Date: 1999-Oct 31, 2018

was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Emergency Management Historical Event: **FMHE** List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

List of facilities and tanks - for which there was once a registration - no longer registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed from the ground are included in the expired facilities inventory held by the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here. Government Publication Date: Feb 28, 2017

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

Environmental Registry:

Environmental Compliance Approval:

Orders please refer to those individual databases. Government Publication Date: 1994-Oct 31, 2018

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database. Government Publication Date: Oct 2011-Oct 31, 2018

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD)

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007*

date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Environmental Issues Inventory System:

Government Publication Date: Dec 31, 2016

Federal Convictions:

96

List of TSSA Expired Facilities:

Provincial

EBR

ECA

FIIS

Provincial

Federal

Private

Federal The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan

Provincial

Provincial

Federal



FXP

Contaminated Sites on Federal Land:

Fisheries & Oceans Fuel Tanks:

Fuel Storage Tank:

contents & capacity, and date of tank installation. Government Publication Date: 1964-Sep 2017

Government Publication Date: Jun 2000-Aug 2018

List of registered private and retail fuel storage tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel storage tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here. Government Publication Date: Feb 28, 2017

from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or

are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Fuel Storage Tank - Historic:

Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-June 30, 2018

dioxide equivalents (kt CO2 eq).

Greenhouse Gas Emissions from Large Facilities:

Government Publication Date: 2013-Dec 2016 **TSSA Historic Incidents:**

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

97

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising

FCS

FOFT

FST

FSTH

GEN

GHG

HINC

Federal

Provincial

Provincial

Provincial

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

Federal

Provincial

Federal

IAFT

Federal

controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank

Order No: 20181211035

TSSA Incidents:

List of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC) and made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status. Government Publication Date: Sep 30, 2017

Private **Canadian Mine Locations:** This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database. Government Publication Date: 1998-2009*

Environmental Penalty Annual Report: Provincial This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2017

Mineral Occurrences: In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in

regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994.

Government Publication Date: 1846-Jan 2018

National Analysis of Trends in Emergencies System (NATES):

Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994*

Non-Compliance Reports:

98

Sectoral Regulation or specific regulation/act. Government Publication Date: Dec 31, 2016

National Defense & Canadian Forces Fuel Tanks: The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval,

Government Publication Date: Up to May 2001*

MISA PENALTY

Provincial

Provincial

Provincial

Federal In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Provincial The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable

Federal

NCPL

NDFT

NATE

LIMO

INC

MINE

MNR

National Defense & Canadian Forces Spills:

under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites: Federal NDWD The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007*

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

National Energy Board Pipeline Incidents:

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction. Government Publication Date: 2008-Jun 30, 2018

National Energy Board Wells: **NEBW** The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: NPCB Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

99

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com. Government Publication Date: 1988-August 31, 2018

comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Ontario Oil and Gas Wells: In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-May 2018

Federal

NDSP

NEBI

NFFS

Federal

Federal

Federal

Federal

Federal Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect

Private

Provincial



OGW

NPRI

Inventory of PCB Storage Sites: The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation

quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory. Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Canadian Pulp and Paper:

Government Publication Date: 1994-Oct 31, 2018

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Government Publication Date: 1920-Jan 2005*

Government Publication Date: 1988-Mar 2018

Pesticide Register:

Orders:

TSSA Pipeline Incidents:

List of pipeline incidents (strikes, leaks, spills) made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of pipeline incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here. Government Publication Date: Feb 28, 2017

The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for

conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Private and Retail Fuel Storage Tanks: PRT The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water. Government Publication Date: 1994-Oct 31, 2018

Ontario Regulation 347 Waste Receivers Summary: RFC Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-2016

Provincial

Provincial

Private

PCFT Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites.

OPCB

ORD

PAP

PES

PINC

PTTW

Provincial

Federal

Provincial

Provincial

Provincial

Provincial

100

Record of Site Condition:

cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Sep 2018

Retail Fuel Storage Tanks:

Ontario Spills:

Scott's Manufacturing Directory:

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks. Government Publication Date: 1999-Jul 31, 2018

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. Government Publication Date: 1988-Jul 2018

Wastewater Discharger Registration Database: Provincial SRDS Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2016

Anderson's Storage Tanks:

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970-Aug 2017

TSSA Variances for Abandonment of Underground Storage Tanks:

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liquid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of tank variances in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

101

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental

RSC

RST

SCT

SPL

TANK

TCFT

Private

Provincial

Private

Federal

Provincial

VAR

Provincial

Private

the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Oct 31, 2018

Waste Disposal Sites - MOE CA Inventory:

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31, 2017

Provincial

Provincial

WWIS

WDSH

WDS

102

Provincial

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

103



Appendix F: Borehole/Monitoring Well Logs

Bł	-10 '	1
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BOREHOLE LOG



WolfAJM Holdings Inc. Client Project Name Phase II Environmental Site Assessment Project No. LON00016790EN Datum N/A

Site	Locati	on 24546 Adelaide Road, Strathroy, Ontario					B		December 20, 2018
	Ē				SAMPLES			1 I	
D EP T H (m bgs)	ELEVAT-OR (f)	STRATA DESCRIPTION	STRATA PLOT	MELL LOG		ТҮРЕ	NUMBER	тсилои	Lab Analysis
	99.12							(ppm)	
-0		ASPHALT: 50mm	\boxtimes						
	98.8	FILL - Sand and Gravel: 300mm	\bigotimes		3	DP	SA1	0	Soil - Metals
1	97.7	FILL - Sand: fine grained, brown, moist, no odour				DP	SA2	0	
- 2		SAND: fine grained, brown, moist, compact, no odour			3 -	DP	SA3	0	
-3					3	DP	SA4	0	
-		- thin black sand and gravel seam near 3.1 metres bgs -becoming wet below 3.35 metres bgs			3	DP	SA5	0	
-4	94.5				3	DP	SA6	0	
5		End of Borehole at 4.6 metres bgs							
6 - -									

NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Velotile Operatio Compounde Di Voca Detroloum I Meteogenhame

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

02

BOREHOLE LOG

e	
"OV	n
	$\mathbf{\nabla}$

Lab Analysis

N/A

WolfAJM Holdings Inc. Project No. LON00016790EN Client Project Name Phase II Environmental Site Assessment Datum Boring Date _____ December 20, 2018 Site Location 24546 Adelaide Road, Strathroy, Ontario SAMPLES Ε DEPTH STRATA PLOT **ICV/TOV WELL LOG** NUMBER STRATA ТҮРЕ DESCRIPTION Ò N (m) (m bgs) 99.23 (ppm) 0 FILL - Sand: fine grained, brown, moist, no odour \bigotimes

-				3	DP	SA1	0	
-1	97.7			3	DP	SA2	0	
-2		SAND: fine grained, brown, moist, compact, no odour	- * * * *	J	DP	SA3	0	
3				J	DP	SA4	0	
-		-becoming wet below 3.35 metres bgs		3	DP	SA5	25	Soil - VOCs, PHCs
-4	94.7			3	DP	SA6	0	
5		End of Borehole at 4.6 metres bgs						
-6								

NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Velotile Operatio Compounde Di Voca Detroloum I Meteogenhame

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

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BOREHOLE LOG

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WolfAJM Holdings Inc. Client Project Name Phase II Environmental Site Assessment Site Location 24546 Adelaide Road, Strathrov, Ontario

Project No. LON00016790EN Datum N/A

Boring Date December 20 2018

Site	Site Location 24546 Adelaide Road, Strathroy, Ontario Boring Date December 20, 2018							ing Date	December 20, 2018
	Ę				SAMPLES				
D E P T H (m bgs)	ELEVAT-ON (m)	STRATA DESCRIPTION	STRATA PLOT	MELL LOG		ТҮРЕ	NUMBER	тсилои	Lab Analysis
0-	98.80							(ppm)	
-	98.6	TOPSOIL: 175mm SAND: fine grained, brown, moist, compact, no odour	<u>7</u> <u>7</u>		¢	DP	SA1	0	
1					э	DP	SA2	0	
-2					ъ	DP	SA3	0	
3	95.8				3	DP	SA4	0	
_		End of Borehole at 3.1 metres bgs							
-4									
5									
-6									
7 <u>NOTE</u>	7 NOTES								

<u>NOTES</u>

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Velotile Operatio Compounde Di Voca Detroloum I Meteogenhame

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

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BOREHOLE LOG

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WolfAJM Holdings Inc. Client Project Name Phase II Environmental Site Assessment Project No. LON00016790EN Datum N/A

Boring Date _____ December 20, 2018 Site Location 24546 Adelaide Road, Strathroy, Ontario SAMPLES E DEPTH STRATA PLOT **ICV/TOV WELL LOG** NUMBER STRATA Lab Analysis ТҮРЕ DESCRIPTION Ò N (m) (m bgs) 98.94 (ppm) 0 TOPSOIL: 280mm 114 98.7 SAND: fine grained, brown, moist, compact, no odour DP SA1 0 -1 DP 0 SA2 DP SA3 0 -2 DP 0 SA4 Soil - VOCs, PHCs - becoming wet below 2.7 metres bgs 95.9 -3 End of Borehole at 3.1 metres bgs -4 -5 -6

NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Versite Operation Compounde, DL/Composition Understanding

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

BH05/MW

BOREHOLE LOG

Sheet 1 of 1

WolfAJM Holdings Inc. Client Project Name Phase II Environmental Site Assessment Site Location 24546 Adelaide Road, Strathroy, Ontario Ē

Datum N/A

Project No. LON00016790EN

Boring Date December 20, 2018 SAMPLES

	-					SAIVIF	LES		
D E P T H (m bgs)		STRATA DESCRIPTION	STRATA PLOT	MELL LOG		ТҮРЕ	NUMBER	τςν/τον	Lab Analysis
	98.95							(ppm)	
-0		FILL - Sand: some gravel, brown, moist, no odour			3	DP	SA1	0	
-1					\$	DP	SA2	0	
-2	97.1 96.6	SAND and GRAVEL: greenish brown, moist, compact, some odour			?	DP	SA3	0	
-		SAND: fine grained, brown, moist, compact, no odour			3-	DP	SA4	10	Soil - VOCs, PHCs Groundwater - BTEX & PHCs
-3		-becoming wet below 3.1 metres bgs			3	DP	SA5	0	
-4	94.4				3	DP	SA6	0	
		End of Borehole at 4.6 metres bgs							
5									
6 -									
7									

NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Velotile Operatio Compounde Di Voca Detroloum I Meteogenhame

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

Bentonite Seal From (m): 0 - 2.1 m Monitoring Well Screened From (m): 2.4 m Monitoring Well Screened To (m): 4.0 m Water Level in Well (m): 2.73 m bgs (Elev 96.215) Date of Measurement: Jan 3, 2019 Site Supervisor: M. Ungerer

BOREHOLE LOG

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WolfAJM Holdings Inc. Client Project Name Phase II Environmental Site Assessment Project No. LON00016790EN Datum N/A

								Boring Date December 20, 2018		
Site	Locati	on 24546 Adelaide Road, Strathroy, Ontario							e December 20, 2018	
D E P T H (m bgs)	ELEVAT-OZ (j)	STRATA DESCRIPTION	STRATA PLOT	MELL LOG		SAMF	NUMBER	тсилои	Lab Analysis	
0	98.66							(ppm)		
-	98.5	TOPSOIL: 150mm SAND: fine grained, brown, moist, compact, no odour	<u>11 / 12</u>		3	DP	SA1	0		
-1					7	DP	SA2	0		
-2					3	DP	SA3	0		
-	05.0	- becoming wet below 2.3 metres bgs			J.	DP	SA4	0		
-3	95.6	End of Borehole below 3.1 metres bgs								
-4										
5										
-6										
-7 <u>NOTE</u>	7 NOTES									

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Velotile Operatio Compounde Di Voca Detroloum I Meteogenhame

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

BH07/MW

BOREHOLE LOG

Sheet 1 of 1

Project No. LON00016790EN

Boring Date _____ December 20, 2018

N/A

Datum

WolfAJM Holdings Inc. Client Project Name Phase II Environmental Site Assessment Site Location 24546 Adelaide Road, Strathroy, Ontario E Т Т Т

	E				SAM	PLES]	
D E P T H	ELEVAT-ON	STRATA DESCRIPTION	STRATA PLOT	MELL LOG	ТҮРЕ	NUMBER	тсилои	Lab Analysis
(m bgs)	^(m) 98.91		ο.	-			(ppm)	
0	98.8	TOPSOIL: 150mm	<u>7, 1</u> %. 7					
-		SAND: fine grained, brown, moist, compact, no odour			➔ DP	SA1	0	
-1					➔ DP	SA2	0	
-2					or DP	SA3	0	
3					J DP	SA4	0	Groundwater - BTEX & PHCs
-		- becoming wet below 3.1 metres bgs			Ĵ DP	SA5	10	Soil - VOCs, PHCs
-4	94.3				➔ DP	SA6	0	
		End of Borehole 4.6 metres bgs						
-5								
-								
-6								
7								
Ľ								

NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Velotile Operatio Compounde Di Voca Detroloum I Meteogenhame

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

Bentonite Seal From (m): 0 - 2.1 m Monitoring Well Screened From (m): 2.4 m Monitoring Well Screened To (m): 4.0 m Water Level in Well (m): 2.63 m bgs (Elev 96.278) Date of Measurement: Jan 3, 2019 Site Supervisor: M. Ungerer

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BOREHOLE LOG



WolfAJM Holdings Inc. Client Project Name Phase II Environmental Site Assessment Project No. LON00016790EN Datum N/A

		Pridse il Environmental Site Assessment							N/A Docombor 20, 2018
Sile	Site Location 24546 Adelaide Road, Strathroy, Ontario Boring Date December 20, 2018								
Dup T H	ELE>⊄H-OZ	STRATA DESCRIPTION	STRATA PLOT	MELL LOG		SAMF J	LES NUMBER	тсилои	Lab Analysis
(m bgs)	^(m) 98.84		S					(ppm)	
0	98.7	FILL - Sand and Gravel: brown, moist, no odour						(ppin)	
-		SAND: fine grained, brown, moist, compact, no odour			3	DP	SA1	0	Soil - Metals, pH
-1					3	DP	SA2	0	
-2					3	DP	SA3	0	
3	95.8	- becoming wet below 2.8 metres bgs			3	DP	SA4	0	Soil - pH
-		End of Borehole 3.1 metres bgs							
-4									
5									
-6									

NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV-total combustible vapour level (soil sample headspace)
 DP = Direct Push
 VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

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BOREHOLE LOG

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WolfAJM Holdings Inc. Client Project Name Phase II Environmental Site Assessment

Datum N/A -

Project No. LON00016790EN

Site	Locati	on 24546 Adelaide Road, Strathroy, Ontario					Bor	ing Date	December 20, 2018
_	E					SAMF	PLES		
D P T H (m bgs)	ш_ш>А⊢-Ог	STRATA DESCRIPTION	STRATA PLOT	MELL LOG		ТҮРЕ	NUMBER	(mdd)	Lab Analysis
0	98.9	FILL - Sand and Gravel: brown, moist, no odour						(ppin)	
-	00.0	SAND: fine grained, brown, moist, compact, no odour			3	DP	SA1	0	
-1					3	DP	SA2	0	
-2					J	DP	SA3	0	
3					3	DP	SA4	0	
-		- becoming wet below 3.4 metres bgs			3	DP	SA5	0	Soil - VOCs, PHCs
-4	94.5				3	DP	SA6	0	
5		End of Borehole 4.6 metres bgs							
-6									

NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Velotile Operatio Compounde Di Voca Detroloum I Meteogenhame

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

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BOREHOLE LOG

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WolfAJM Holdings Inc. Client Project Name Phase II Environmental Site Assessment Project No. LON00016790EN Datum N/A

Site	Site Location 24546 Adelaide Road, Strathroy, Ontario Boring Date December 20, 2018								
	E					SAMF	PLES		
D P T H (m bgs)	ELEVAT-OZ (E)	STRATA DESCRIPTION	STRATA PLOT	MELL LOG		TYPE	NUMBER	TCV/TOV	Lab Analysis
0	99.11	ASPHALT: 75mm						(ppm)	
-	98.9	Variation ////////////////////////////////////	XXX		Դ	DP	SA1	0	Soil - Metals
1 -					J	DP	SA2	0	
-2					.	DP	SA3	0	
3					æ	DP	SA4	0	
-		-becoming wet below 3.1 metres bgs			3	DP	SA5	0	
-4	94.5				æ	DP	SA6	0	
	54.5	End of Borehole at 4.6 metres bgs							
5									
-									
-6 - -7									

NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Velotile Operatio Compounde Di Voca Detroloum I Meteogenhame

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

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BOREHOLE LOG

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Sheet 1 of 1

WolfAJM Holdings Inc. Project No. LON00016790EN Client Project Name Phase II Environmental Site Assessment Datum N/A Boring Date _____ December 20, 2018 Site Location 24546 Adelaide Road, Strathroy, Ontario SAMPLES E DEPTH STRATA PLOT **ICV/TOV WELL LOG** NUMBER STRATA Lab Analysis ТҮРЕ DESCRIPTION (m) (m bgs) 98.81 (ppm) 0 SAND: fine grained, brown, moist, compact, no odour DP SA1 5 -1 DP SA2 10 DP SA3 5 -2 DP SA4 15 Soil - VOCs, PHCs - becoming wet below 2.85 metres bgs 95.8 -3 End of Borehole 3.1 metres bgs -4 -5 -6 NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Versite Operation Compounde, DL/Composition Understanding

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

BOREHOLE LOG



Sheet 1 of 1

WolfAJM Holdings Inc. Project No. LON00016790EN Client Project Name Phase II Environmental Site Assessment Datum N/A Boring Date _____ December 20, 2018 Site Location 24546 Adelaide Road, Strathroy, Ontario SAMPLES E DEPTH STRATA PLOT **ICV/TOV WELL LOG** NUMBER STRATA Lab Analysis ТҮРЕ DESCRIPTION ÒN (m) (m bgs) 98.48 (ppm) 0 98.4 TOPSOIL: 125mm <u>, ч</u> Т, SAND: fine grained, brown, moist, compact, no odour DP SA1 5 -1 DP 15 SA2 DP SA3 10 -2 DP SA4 15 Soil - VOC, PHC 95.4 -becoming wet below 2.9 metres bgs -3 End of Borehole 3.1 metres bgs -4 -5 -6 NOTES

1) Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.

2) bgs denotes: below ground surface
3) TCV=total combustible vapour level (soil sample headspace)
4) DP = Direct Push

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

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BOREHOLE LOG



Sheet 1 of 1

WolfAJM Holdings Inc. Project No. LON00016790EN Client Project Name Phase II Environmental Site Assessment Datum N/A Boring Date _____ December 20, 2018 Site Location 24546 Adelaide Road, Strathroy, Ontario SAMPLES E DEPTH STRATA PLOT **ICV/TOV WELL LOG** NUMBER STRATA Lab Analysis ТҮРЕ DESCRIPTION (m) (m bgs) 98.50 (ppm) 0 TOPSOIL: 300mm 114 98.2 SAND: fine grained, brown, moist, compact, no odour DP SA1 15 Soil - Metals -1 DP SA2 10 DP SA3 10 -2 DP SA4 10 Soil - VOC, PHCs 95.5 -3 End of Borehole at 3.1 metres bgs -4 -5 -6

NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Versite Operation Compounde, DL/Composition Understanding

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

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BOREHOLE LOG



Sheet 1 of 1

WolfAJM Holdings Inc. Project No. LON00016790EN Client Project Name Phase II Environmental Site Assessment Datum N/A Boring Date _____ December 20, 2018 Site Location 24546 Adelaide Road, Strathroy, Ontario SAMPLES E DEPTH STRATA PLOT **ICV/TOV WELL LOG** NUMBER STRATA Lab Analysis ТҮРЕ DESCRIPTION (m) (m bgs) 98.57 (ppm) 0 SAND: fine grained, brown, moist, compact, no odour DP SA1 10 -1 DP SA2 10 DP SA3 20 -2 DP SA4 15 Soil - VOCs, PHCs - becoming wet below 2.8 metres bgs 95.5 -3 End of Borehole 3.1 metres bgs -4 -5 -6

NOTES

Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.
 bgs denotes: below ground surface
 TCV=total combustible vapour level (soil sample headspace)
 DP = Direct Push
 OP = Versite Operation Compounde, DL/Composition Understanding

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

Bentonite Seal From (m): N/A Monitoring Well Screened From (m): N/A Monitoring Well Screened To (m): N/A Water Level in Well (m): N/A Date of Measurement: N/A Site Supervisor: M. Ungerer

BH15/MW

BOREHOLE LOG

DP

DP

SA3

SA4

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Sheet 1 of 1

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-3

4

-5

-6

94.7

Lab Analysis

Soil - VOCs, PHCs Groundwater - BTEX & PHCs

N/A

WolfAJM Holdings Inc. Project No. LON00016790EN Client Project Name Phase II Environmental Site Assessment Datum Boring Date _____ December 20, 2018 Site Location 24546 Adelaide Road, Strathroy, Ontario SAMPLES E DEPTH STRATA PLOT **ICV/TOV WELL LOG** NUMBER STRATA ТҮРЕ DESCRIPTION (m) (m bgs) 98.67 (ppm) 0 SAND: fine grained, brown, moist, compact, no odour DP SA1 10 DP 5 SA2

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1) Borehole interpretation requires assistance by exp before use by others. Borehole Logs must be read in conjunction with exp Phase II Environmental Site Assessment report LON00016790EN.

2) bgs denotes: below ground surface
3) TCV=total combustible vapour level (soil sample headspace)
4) DP = Direct Push

-becoming wet below 2.8 metres bgs

End of Borehole at 4 metres bgs

5) VOCs= Volatile Organic Compounds, PHCs= Petroleum Hydrocarbons

Bentonite Seal From (m): 0 - 2.1 m Monitoring Well Screened From (m): 2.4 m Monitoring Well Screened To (m): 4.0 m Water Level in Well (m): 2.46 m bgs (Elev 96.21) Date of Measurement: Jan 3, 2019 Site Supervisor: M. Ungerer



Appendix G: Laboratory Certificate of Analysis Sheets - Soil



Appendix G-1 Soil – 2011 MECP Table 2 SCSs for Commercial Property Use



Page 1 of 17

CLIENT NAME: EXP. SERVICES INC. 15701 Robin's Hill Road #2 LONDON, ON N5V0A5 (519) 963-3000

ATTENTION TO: Bob Dufton

PROJECT: 24546 Adelaide Rd. - Strathroy

AGAT WORK ORDER: 18L423281

SOIL ANALYSIS REVIEWED BY: Amanjot Bhela, Inorganic Supervisor

TRACE ORGANICS REVIEWED BY: Neli Popnikolova, Senior Chemist

DATE REPORTED: Jan 03, 2019

PAGES (INCLUDING COVER): 17

VERSION*: 2

Should you require any information regarding this analysis please contact your client services representative at (905) 712-5100

*NOTES

VERSION 2: Revised report issued January 03, 2019.

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.

AGAT Laboratories (V2)

(APEGA)

Member of: Association of Professional Engineers and Geoscientists of Alberta AGAT Laboratories is accredited to ISO/IEC 17025 by the Canadian Association for Laboratory Accreditation Inc. (CALA) and/or Standards Council of Canada (SCC) for specific tests listed on the Western Enviro-Agricultural Laboratory Association (WEALA) scope of accreditation. AGAT Laboratories (Mississauga) is also accredited by the Canadian Environmental Services Association of Alberta (ESAA) Association for Laboratory Accreditation Inc. (CALA) for specific drinking water tests. Accreditations are location and parameter specific. A complete listing of parameters for each location is available

from www.cala.ca and/or www.scc.ca. The tests in this report may not necessarily be included in the scope of accreditation. Measurement Uncertainty is not taken into consideration when stating

conformity with a specified requirement. Results relate only to the items tested. Results apply to samples as received.

All reportable information as specified by ISO 17025:2017 is available from AGAT Laboratories upon request



AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy 5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.aqatlabs.com

ATTENTION TO: Bob Dufton

SAMPLED BY:

DATE RECEIVED: 2018-12-21

SAMPLING SITE:

CLIENT NAME: EXP. SERVICES INC.

SAMPLE DESCRIPTION: BH1 SA1 BH8 SA1 BH10 SA1 BH13-SA1 SAMPLE TYPE: Soil Soil Soil Soil DATE SAMPLED: 2018-12-20 2018-12-20 2018-12-20 2018-12-20 G/S RDL 9808654 9808660 9808663 9808667 Parameter Unit 40 0.8 <0.8 <0.8 <0.8 <0.8 Antimony µg/g Arsenic 18 1 1 2 1 2 µg/g Barium 670 2 20 22 µg/g 13 16 8 0.5 <0.5 <0.5 <0.5 < 0.5 Beryllium µg/g Boron 120 5 <5 <5 <5 <5 µg/g 2 0.10 0.12 Boron (Hot Water Soluble) µg/g <0.10 <0.10 0.13 Cadmium µg/g 1.9 0.5 <0.5 < 0.5 <0.5 <0.5 Chromium µg/g 160 2 5 6 6 8 Cobalt 80 0.5 1.9 2.4 2.3 2.2 µg/g 230 6 7 4 5 Copper µg/g 1 Lead µg/g 120 1 7 15 5 7 40 0.5 <0.5 <0.5 <0.5 <0.5 Molybdenum µg/g Nickel 5 4 4 270 1 4 µg/g 5.5 0.4 < 0.4 0.6 < 0.4 0.5 Selenium µg/g Silver 40 0.2 <0.2 <0.2 <0.2 <0.2 µg/g Thallium µg/g 3.3 0.4 < 0.4 < 0.4 <0.4 < 0.4 Uranium µg/g 33 0.5 < 0.5 < 0.5 <0.5 < 0.5 Vanadium 86 9 12 11 16 µg/g 1 28 Zinc µg/g 340 5 25 34 31 Chromium VI 8 0.2 <0.2 <0.2 <0.2 <0.2 µg/g Mercury µg/g 3.9 0.10 < 0.10 < 0.10 <0.10 < 0.10

O. Reg. 153(511) - All Metals (Soil)

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Table 2: Full Depth Generic Site Condition Standards in a Potable Ground Water Condition - Soil - Industrial/Commercial/Community Property Use - Coarse Textured Soils

Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation. Analysis performed at AGAT Toronto (unless marked by *)



DATE REPORTED: 2019-01-03



AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy

5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.agatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

ATTENTION TO: Bob Dufton

SAMPLED BY:

O. Reg. 153(511) - ORPs (Soil)

DATE RECEIVED: 2018-12-21

DATE RECEIVED: 2018-12-21						DATE REPORTED: 2019-01-03
	S	AMPLE DES	CRIPTION:	BH2 SA5	BH8 SA1	
		SAM	PLE TYPE:	Soil	Soil	
		DATE	SAMPLED:	2018-12-20	2018-12-20	
Parameter	Unit	G/S	RDL	9808656	9808660	
pH, 2:1 CaCl2 Extraction	pH Units		NA	7.97	7.71	

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Table 2: Full Depth Generic Site Condition Standards in a Potable Ground Water Condition - Soil -Industrial/Commercial/Community Property Use - Coarse Textured Soils

Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation. 9808656-9808660 pH was determined on the 0.01M CaCl2 extract obtained from 2:1 leaching procedure (2 parts extraction fluid:1 part wet soil).

Analysis performed at AGAT Toronto (unless marked by *)





CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

Certificate of Analysis

AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy 5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.agatlabs.com

ATTENTION TO: Bob Dufton

SAMPLED BY:

O. Reg. 153(511) - PHCs F1 - F4 (-BTEX) (Soil)

DATE RECEIVED: 2018-12-21								[DATE REPORTE	ED: 2019-01-03	
		DATE	PLE TYPE: SAMPLED:	BH2 SA5 Soil 2018-12-20	BH4 SA4 Soil 2018-12-20	BH5 SA4 Soil 2018-12-20	BH7 SA5 Soil 2018-12-20	BH9 SA5 Soil 2018-12-20	BH11-SA4 Soil 2018-12-20	BH12-SA4 Soil 2018-12-20	BH13-SA4 Soil 2018-12-20
Parameter	Unit	G/S	RDL	9808656	9808657	9808658	9808659	9808662	9808665	9808666	9808668
F1 (C6 to C10)	µg/g	55	5	<5	<5	<5	<5	<5	<5	<5	<5
F1 (C6 to C10) minus BTEX	µg/g	55	5	<5	<5	<5	<5	<5	<5	<5	<5
F2 (C10 to C16)	µg/g	230	10	<10	<10	<10	<10	<10	<10	<10	<10
F3 (C16 to C34)	µg/g	1700	50	<50	<50	<50	<50	<50	<50	<50	<50
F4 (C34 to C50)	µg/g	3300	50	<50	<50	<50	<50	<50	<50	<50	<50
Gravimetric Heavy Hydrocarbons	µg/g	3300	50	NA	NA	NA	NA	NA	NA	NA	NA
Moisture Content	%		0.1	13.5	14.7	16.8	12.5	14.1	18.4	18.2	16.8
Surrogate	Unit	Acceptab	le Limits								
Terphenyl	%	60-1	40	72	97	96	83	81	88	82	86
		SAMPLE DES	CRIPTION:	BH14-SA4	BH15-SA4						
			PLE TYPE:	Soil	Soil						
		DATES	SAMPLED:	2018-12-20	2018-12-20						
Parameter				2010-12-20	2010-12-20						
	Unit	G/S	RDL	9808669	9808670						
F1 (C6 to C10)	<mark>Unit</mark> μg/g										
F1 (C6 to C10) F1 (C6 to C10) minus BTEX		G/S	RDL	9808669	9808670						
· · ·	µg/g	G / S 55	RDL 5	9808669 <5	9808670 <5						
F1 (C6 to C10) minus BTEX	hð\ð	G / S 55 55	RDL 5 5	9808669 <5 <5	9808670 <5 <5						
F1 (C6 to C10) minus BTEX F2 (C10 to C16)	hð\ð hð\ð hð\ð	G / S 55 55 230	RDL 5 5 10	9808669 <5 <5 <10	9808670 <5 <5 <10						
F1 (C6 to C10) minus BTEX F2 (C10 to C16) F3 (C16 to C34)	hð\ð hð\ð hð\ð hð\ð	G / S 55 55 230 1700	RDL 5 5 10 50	9808669 <5 <5 <10 <50	9808670 <5 <5 <10 <50						
F1 (C6 to C10) minus BTEX F2 (C10 to C16) F3 (C16 to C34) F4 (C34 to C50)	hð\ð hð\ð hð\ð hð\ð hð\ð	G/S 55 230 1700 3300	RDL 5 5 10 50 50	9808669 <5 <5 <10 <50 <50	9808670 <5 <5 <10 <50 <50 <50						
F1 (C6 to C10) minus BTEX F2 (C10 to C16) F3 (C16 to C34) F4 (C34 to C50) Gravimetric Heavy Hydrocarbons	hā\a hā\a hā\a hā\a hā\a hā\a	G/S 55 230 1700 3300	RDL 5 10 50 50 50 50 0.1	9808669 <5 <5 <10 <50 <50 NA	9808670 <5 <5 <10 <50 <50 <50 NA						

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AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

Comments:

ATTENTION TO: Bob Dufton

SAMPLED BY:

O. Reg. 153(511) - PHCs F1 - F4 (-BTEX) (Soil)

DATE RECEIVED: 2018-12-21

DATE REPORTED: 2019-01-03

RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Table 2: Full Depth Generic Site Condition Standards in a Potable Ground Water Condition - Soil -Industrial/Commercial/Community Property Use - Coarse Textured Soils Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation. 9808656-9808670 Results are based on sample dry weight. The C6-C10 fraction is calculated using toluene response factor. C6–C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The C10 - C16, C16 - C34, and C34 - C50 fractions are calculated using the average response factor for n-C10, n-C16, and n-C34. Gravimetric Heavy Hydrocarbons are not included in the Total C16-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present. The chromatogram has returned to baseline by the retention time of nC50. Total C6 - C50 results are corrected for BTEX contribution. This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory. nC6 and nC10 response factors are within 30% of Toluene response factor. nC10, nC16 and nC34 response factors are within 10% of their average. C50 response factor is within 70% of nC10 + nC16 + nC34 average. Linearity is within 15%. Extraction and holding times were met for this sample. Fractions 1-4 are guantified without the contribution of PAHs. Under Ontario Regulation 153, results are considered valid without determining the PAH contribution if not requested by the client.

Analysis performed at AGAT Toronto (unless marked by *)

Certified By:

NPopukoloj

5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.agatlabs.com



AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy

ATTENTION TO: Bob Dufton

SAMPLED BY:

5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.agatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

O. Reg. 153(511) - VOCs (Soil)

DATE RECEIVED: 2018-12-21								ſ	DATE REPORTE	ED: 2019-01-03	03
		SAMPLE DESCR SAMPL DATE SA	E TYPE: MPLED:	BH2 SA5 Soil 2018-12-20	BH4 SA4 Soil 2018-12-20	BH5 SA4 Soil 2018-12-20	BH7 SA5 Soil 2018-12-20	BH9 SA5 Soil 2018-12-20	BH11-SA4 Soil 2018-12-20	BH12-SA4 Soil 2018-12-20	BH13-SA4 Soil 2018-12-20
Parameter	Unit	G/S	RDL	9808656	9808657	9808658	9808659	9808662	9808665	9808666	9808668
Dichlorodifluoromethane	µg/g	16	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Vinyl Chloride	ug/g	0.032	0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Bromomethane	ug/g	0.05	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Trichlorofluoromethane	ug/g	4	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Acetone	ug/g	16	0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
1,1-Dichloroethylene	ug/g	0.064	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Methylene Chloride	ug/g	1.6	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Trans- 1,2-Dichloroethylene	ug/g	1.3	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Methyl tert-butyl Ether	ug/g	1.6	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
1,1-Dichloroethane	ug/g	0.47	0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Methyl Ethyl Ketone	ug/g	70	0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Cis- 1,2-Dichloroethylene	ug/g	1.9	0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Chloroform	ug/g	0.47	0.04	<0.04	<0.04	<0.04	<0.04	<0.04	<0.04	<0.04	<0.04
1,2-Dichloroethane	ug/g	0.05	0.03	< 0.03	< 0.03	< 0.03	<0.03	<0.03	<0.03	< 0.03	<0.03
1,1,1-Trichloroethane	ug/g	6.1	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Carbon Tetrachloride	ug/g	0.21	0.05	< 0.05	<0.05	<0.05	<0.05	<0.05	<0.05	< 0.05	<0.05
Benzene	ug/g	0.32	0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
1,2-Dichloropropane	ug/g	0.16	0.03	< 0.03	< 0.03	< 0.03	<0.03	<0.03	<0.03	< 0.03	<0.03
Trichloroethylene	ug/g	0.55	0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03
Bromodichloromethane	ug/g	1.5	0.05	<0.05	<0.05	< 0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Methyl Isobutyl Ketone	ug/g	31	0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
1,1,2-Trichloroethane	ug/g	0.05	0.04	<0.04	<0.04	<0.04	< 0.04	<0.04	<0.04	< 0.04	<0.04
Toluene	ug/g	6.4	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Dibromochloromethane	ug/g	2.3	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Ethylene Dibromide	ug/g	0.05	0.04	<0.04	<0.04	<0.04	< 0.04	<0.04	<0.04	<0.04	<0.04
Tetrachloroethylene	ug/g	1.9	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
1,1,1,2-Tetrachloroethane	ug/g	0.087	0.04	<0.04	<0.04	<0.04	< 0.04	<0.04	<0.04	<0.04	< 0.04
Chlorobenzene	ug/g	2.4	0.05	<0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Ethylbenzene	ug/g	1.1	0.05	<0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
m & p-Xylene	ug/g		0.05	<0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05

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AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy

ATTENTION TO: Bob Dufton

SAMPLED BY:

5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.aqatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

O. Reg. 153(511) - VOCs (Soil)

							DATE REPORTED: 2019-01-03							
s	AMPLE DES	CRIPTION:	BH2 SA5	BH4 SA4	BH5 SA4	BH7 SA5	BH9 SA5	BH11-SA4	BH12-SA4	BH13-SA4				
	SAMPLE TYPE: DATE SAMPLED:		Soil	Soil	Soil	Soil	Soil	Soil	Soil	Soil				
			2018-12-20	2018-12-20	2018-12-20	2018-12-20	2018-12-20	2018-12-20	2018-12-20	2018-12-20				
Unit	G/S	RDL	9808656	9808657	9808658	9808659	9808662	9808665	9808666	9808668				
ug/g	0.61	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05				
ug/g	34	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05				
ug/g	0.05	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05				
ug/g		0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05				
ug/g	9.6	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05				
ug/g	0.2	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05				
ug/g	1.2	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05				
ug/g	26	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05				
µg/g	0.059	0.04	<0.04	<0.04	<0.04	<0.04	<0.04	<0.04	<0.04	<0.04				
µg/g	46	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05				
Unit	Acceptab	le Limits												
% Recovery	50-1	40	95	94	94	97	99	94	97	97				
% Recovery	50-1	40	90	89	90	94	95	94	92	93				
	Unit ug/g ug/g ug/g ug/g ug/g ug/g ug/g ug/g µg/g µg/g Unit	SAMI DATE S Unit G/S Ug/g 0.61 ug/g 0.61 ug/g 0.05 ug/g 0.05 ug/g 0.2 ug/g 1.2 ug/g 0.059 µg/g 0.059 µg/g 46 Unit Acceptab % Recovery 50-1	DATE SAMPLED: Unit G/S RDL ug/g 0.61 0.05 ug/g 34 0.05 ug/g 0.05 0.05 ug/g 0.05 0.05 ug/g 0.05 0.05 ug/g 0.05 0.05 ug/g 0.61 0.05 ug/g 9.6 0.05 ug/g 0.2 0.05 ug/g 2.6 0.05 ug/g 2.6 0.05 µg/g 0.059 0.04 µg/g 46 0.05 Unit AcceptabLeLimits % Recovery 50-14/	SAMPLE TYPE: Soil DATE SAMPLED: 2018-12-20 DATE SAMPLED: 2018-12-20 Unit G / S RDL 9808656 Ug/g 0.61 0.05 <0.05 Ug/g 34 0.05 <0.05 Ug/g 0.05 0.05 <0.05 Ug/g 0.05 0.05 <0.05 Ug/g 0.05 0.05 <0.05 Ug/g 9.6 0.05 <0.05 Ug/g 0.2 0.05 <0.05 Ug/g 0.2 0.05 <0.05 Ug/g 26 0.05 <0.05 Ug/g 26 0.05 <0.05 µg/g 0.059 0.04 <0.04 µg/g 46 0.05 <0.05 Unit AcceptabL % Recovery 50-14/ 95	SAMPLE TYPE: Soil Soil DATE SAMPLED: 2018-12-20 2018-12-20 Unit G / S RDL 9808656 9808657 ug/g 0.61 0.05 <0.05	SAMPLE TYPE: Soil Soil Soil DATE SAMPLED: 2018-12-20 2018-12-20 2018-12-20 9808657 Unit G / S RDL 9808656 9808657 9808658 ug/g 0.61 0.05 <0.05	SAMPLE TYPE:SoilSoilSoilSoilDATE SAMPLED:2018-12-202018-12-202018-12-202018-12-20UnitG / SRDL9808656980865798086589808658ug/g0.610.05<0.05	SAMPLE DESCRIPTION: BH2 SA5 BH4 SA4 BH5 SA4 BH7 SA5 BH9 SA5 SAMPLE TYPE: Soil Soil <td>SAMPLE DESCRIPTION: BH2 SA5 BH4 SA4 BH5 SA4 BH7 SA5 BH9 SA5 BH11-SA4 DATE SAMPLE TYPE: Soil <t< td=""><td>SAMPLE DESCRIPTION: BH2 SA5 BH4 SA4 BH5 SA4 BH7 SA5 BH9 SA5 BH11-SA4 BH12-SA4 SAMPLE TYPE: Soil <td< td=""></td<></td></t<></td>	SAMPLE DESCRIPTION: BH2 SA5 BH4 SA4 BH5 SA4 BH7 SA5 BH9 SA5 BH11-SA4 DATE SAMPLE TYPE: Soil Soil <t< td=""><td>SAMPLE DESCRIPTION: BH2 SA5 BH4 SA4 BH5 SA4 BH7 SA5 BH9 SA5 BH11-SA4 BH12-SA4 SAMPLE TYPE: Soil <td< td=""></td<></td></t<>	SAMPLE DESCRIPTION: BH2 SA5 BH4 SA4 BH5 SA4 BH7 SA5 BH9 SA5 BH11-SA4 BH12-SA4 SAMPLE TYPE: Soil Soil <td< td=""></td<>				

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AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy 5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.agatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

SAMPLED BY:

ATTENTION TO: Bob Dufton

O. Reg. 153(511) - VOCs (Soil)

DATE RECEIVED: 2018-12-21

DATE REPORTED: 201	9-01-03
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		SAMPLE DES	CRIPTION:	BH14-SA4	BH15-SA4
		SAM	PLE TYPE:	Soil	Soil
1		DATES	SAMPLED:	2018-12-20	2018-12-20
Parameter	Unit	G/S	RDL	9808669	9808670
Dichlorodifluoromethane	µg/g	16	0.05	<0.05	<0.05
Vinyl Chloride	ug/g	0.032	0.02	<0.02	<0.02
Bromomethane	ug/g	0.05	0.05	<0.05	<0.05
Trichlorofluoromethane	ug/g	4	0.05	<0.05	<0.05
Acetone	ug/g	16	0.50	<0.50	<0.50
1,1-Dichloroethylene	ug/g	0.064	0.05	<0.05	<0.05
Methylene Chloride	ug/g	1.6	0.05	<0.05	<0.05
Trans- 1,2-Dichloroethylene	ug/g	1.3	0.05	<0.05	<0.05
Methyl tert-butyl Ether	ug/g	1.6	0.05	<0.05	<0.05
1,1-Dichloroethane	ug/g	0.47	0.02	<0.02	<0.02
Methyl Ethyl Ketone	ug/g	70	0.50	<0.50	<0.50
Cis- 1,2-Dichloroethylene	ug/g	1.9	0.02	<0.02	<0.02
Chloroform	ug/g	0.47	0.04	<0.04	<0.04
1,2-Dichloroethane	ug/g	0.05	0.03	<0.03	<0.03
1,1,1-Trichloroethane	ug/g	6.1	0.05	<0.05	<0.05
Carbon Tetrachloride	ug/g	0.21	0.05	<0.05	<0.05
Benzene	ug/g	0.32	0.02	<0.02	<0.02
1,2-Dichloropropane	ug/g	0.16	0.03	<0.03	<0.03
Trichloroethylene	ug/g	0.55	0.03	<0.03	<0.03
Bromodichloromethane	ug/g	1.5	0.05	<0.05	<0.05
Methyl Isobutyl Ketone	ug/g	31	0.50	<0.50	<0.50
1,1,2-Trichloroethane	ug/g	0.05	0.04	<0.04	<0.04
Toluene	ug/g	6.4	0.05	<0.05	<0.05
Dibromochloromethane	ug/g	2.3	0.05	<0.05	<0.05
Ethylene Dibromide	ug/g	0.05	0.04	<0.04	<0.04
Tetrachloroethylene	ug/g	1.9	0.05	<0.05	<0.05
1,1,1,2-Tetrachloroethane	ug/g	0.087	0.04	<0.04	<0.04
Chlorobenzene	ug/g	2.4	0.05	<0.05	<0.05
Ethylbenzene	ug/g	1.1	0.05	<0.05	<0.05
m & p-Xylene	ug/g		0.05	<0.05	<0.05

Certified By:

NPopukoloj



AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy 5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.aqatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

ATTENTION TO: Bob Dufton

SAMPLED BY:

O. Reg. 153(511) - VOCs (Soil)

DATE RECEIVED: 2018-12-21

	S	AMPLE DESC	RIPTION:	BH14-SA4	BH15-SA4	
		SAMP	LE TYPE:	Soil	Soil	
		DATE S	AMPLED:	2018-12-20	2018-12-20	
Parameter	Unit	G/S	RDL	9808669	9808670	
Bromoform	ug/g	0.61	0.05	<0.05	<0.05	
Styrene	ug/g	34	0.05	<0.05	<0.05	
1,1,2,2-Tetrachloroethane	ug/g	0.05	0.05	<0.05	<0.05	
o-Xylene	ug/g		0.05	<0.05	<0.05	
1,3-Dichlorobenzene	ug/g	9.6	0.05	<0.05	<0.05	
1,4-Dichlorobenzene	ug/g	0.2	0.05	<0.05	<0.05	
1,2-Dichlorobenzene	ug/g	1.2	0.05	<0.05	<0.05	
Kylene Mixture	ug/g	26	0.05	<0.05	<0.05	
1,3-Dichloropropene	µg/g	0.059	0.04	<0.04	<0.04	
n-Hexane	µg/g	46	0.05	<0.05	<0.05	
Surrogate	Unit	Acceptable	e Limits			
Toluene-d8	% Recovery	50-14	40	98	99	
4-Bromofluorobenzene	% Recovery	50-14	40	92	95	

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Table 2: Full Depth Generic Site Condition Standards in a Potable Ground Water Condition - Soil - Industrial/Commercial/Community Property Use - Coarse Textured Soils

Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation.

9808656-9808670 The sample was analysed using the high level technique. The sample was extracted using methanol, a small amount of the methanol extract was diluted in water and the purge & trap GC/MS analysis was performed. Results are based on the dry weight of the soil.

Xylenes total is a calculated parameter. The calculated value is the sum of m&p-Xylene + o-Xylene.

1,3-Dichloropropene total is a calculated parameter. The calculated value is the sum of Cis-1,3-Dichloropropene and Trans-1,3-Dichloropropene.

Analysis performed at AGAT Toronto (unless marked by *)

Certified By:

NPopukolof

DATE REPORTED: 2019-01-03



Quality Assurance

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

SAMPLING SITE:

AGAT WORK ORDER: 18L423281 ATTENTION TO: Bob Dufton SAMPLED BY:

Soil Analysis

RPT Date: Jan 03, 2019			C	UPLICATI	E		REFERE	NCE MA	TERIAL	METHOD	BLANK	SPIKE	MAT	RIX SPI	KE
PARAMETER	Batch	Sample	Dup #1	Dup #2	RPD	Method Blank	Measured		ptable nits	Recoverv		ptable nits	Recoverv	Lin	eptable nits
		ld	•				Value	Lower	Upper	-	Lower	Upper	-	Lower	Upper
O. Reg. 153(511) - All Metals (So	il)														
Antimony	9808654	9808654	<0.8	<0.8	NA	< 0.8	81%	70%	130%	89%	80%	120%	73%	70%	130%
Arsenic	9808654	9808654	1	1	NA	< 1	115%	70%	130%	103%	80%	120%	105%	70%	130%
Barium	9808654	9808654	13	12	8.0%	< 2	101%	70%	130%	103%	80%	120%	101%	70%	130%
Beryllium	9808654	9808654	<0.5	<0.5	NA	< 0.5	103%	70%	130%	103%	80%	120%	101%	70%	130%
Boron	9808654	9808654	<5	<5	NA	< 5	82%	70%	130%	100%	80%	120%	99%	70%	130%
Boron (Hot Water Soluble)	9808654	9808654	<0.10	<0.10	NA	< 0.10	110%	60%	140%	100%	70%	130%	93%	60%	140%
Cadmium	9808654	9808654	<0.5	<0.5	NA	< 0.5	109%	70%	130%	101%	80%	120%	103%	70%	130%
Chromium	9808654	9808654	5	4	NA	< 2	99%	70%	130%	108%	80%	120%	101%	70%	130%
Cobalt	9808654	9808654	1.9	1.8	NA	< 0.5	104%	70%	130%	102%	80%	120%	99%	70%	130%
Copper	9808654	9808654	6	6	0.0%	< 1	100%	70%	130%	110%	80%	120%	96%	70%	130%
Lead	9808654	9808654	7	6	15.4%	< 1	106%	70%	130%	106%	80%	120%	96%	70%	130%
Molybdenum	9808654	9808654	<0.5	<0.5	NA	< 0.5	102%	70%	130%	103%	80%	120%	108%	70%	130%
Nickel	9808654	9808654	4	4	NA	< 1	104%	70%	130%	104%	80%	120%	95%	70%	130%
Selenium	9808654	9808654	<0.4	<0.4	NA	< 0.4	97%	70%	130%	99%	80%	120%	99%	70%	130%
Silver	9808654	9808654	<0.2	<0.2	NA	< 0.2	102%	70%	130%	101%	80%	120%	97%	70%	130%
Thallium	9808654	9808654	<0.4	<0.4	NA	< 0.4	99%	70%	130%	102%	80%	120%	97%	70%	130%
Uranium	9808654	9808654	<0.5	<0.5	NA	< 0.5	104%	70%	130%	104%	80%	120%	100%	70%	130%
Vanadium	9808654	9808654	9	9	0.0%	< 1	97%	70%	130%	101%	80%	120%	96%	70%	130%
Zinc	9808654	9808654	25	23	NA	< 5	104%	70%	130%	107%	80%	120%	107%	70%	130%
Chromium VI	9808654	9808654	<0.2	<0.2	NA	< 0.2	110%	70%	130%	110%	80%	120%	113%	70%	130%
Mercury	9808654	9808654	<0.10	<0.10	NA	< 0.10	107%	70%	130%	102%	80%	120%	102%	70%	130%
O. Reg. 153(511) - ORPs (Soil) pH, 2:1 CaCl2 Extraction	9808890		7.65	7.70	0.7%	NA	101%	90%	110%	NA			NA		

Comments: NA signifies Not Applicable.

Duplicate Qualifier: As the measured result approaches the RL, the uncertainty associated with the value increases dramatically, thus duplicate acceptance limits apply only where the average of the two duplicates is greater than five times the RL

O. Reg. 153(511) - ORPs (Soil)

pH, 2:1 CaCl2 Extraction	9811055	7.57	7.63	0.8%	NA	101%	90%	110%	NA	NA

Comments: NA signifies Not Applicable.





Page 10 of 17

AGAT QUALITY ASSURANCE REPORT (V2)

AGAT Laboratories is accredited to ISO/IEC 17025 by the Canadian Association for Laboratory Accreditation Inc. (CALA) and/or Standards Council of Canada (SCC) for specific tests listed on the scope of accreditation. AGAT Laboratories (Mississauga) is also accredited by the Canadian Association for Laboratory Accreditation Inc. (CALA) for specific tests tests. Accreditations are location and parameter specific. A complete listing of parameters for each location is available from www.cala.ca and/or www.scc.ca. The tests in this report may not necessarily be included in the scope of accreditation. RPDs calculated using raw data. The RPD may not be reflective of duplicate values shown, due to rounding of final results.



Quality Assurance

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

SAMPLING SITE:

AGAT WORK ORDER: 18L423281 ATTENTION TO: Bob Dufton SAMPLED BY:

Trace Organics Analysis

I race Organics Analysis															
RPT Date: Jan 03, 2019			D	UPLICAT	E		REFEREN	NCE MA	TERIAL	METHOD	BLAN		MAT	RIX SPI	KE
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD	Method Blank	Measured Value		ptable nits	Recovery	1.10	eptable nits	Recovery		ptable nits
		ia					value	Lower	Upper	-	Lower	Upper	-	Lower	Upper
O. Reg. 153(511) - VOCs (Soil)															
Dichlorodifluoromethane	9805740		< 0.05	< 0.05	NA	< 0.05	79%	50%	140%	78%	50%	140%	81%	50%	140%
Vinyl Chloride	9805740		< 0.02	< 0.02	NA	< 0.02	107%	50%	140%	80%	50%	140%	80%	50%	140%
Bromomethane	9805740		< 0.05	< 0.05	NA	< 0.05	105%	50%	140%	92%	50%	140%	80%	50%	140%
Trichlorofluoromethane	9805740		< 0.05	< 0.05	NA	< 0.05	114%	50%	140%	112%	50%	140%	98%	50%	140%
Acetone	9805740		< 0.50	< 0.50	NA	< 0.50	102%	50%	140%	94%	50%	140%	108%	50%	140%
1,1-Dichloroethylene	9805740		< 0.05	< 0.05	NA	< 0.05	112%	50%	140%	90%	60%	130%	109%	50%	140%
Methylene Chloride	9805740		< 0.05	< 0.05	NA	< 0.05	82%	50%	140%	84%	60%	130%	95%	50%	140%
Trans- 1,2-Dichloroethylene	9805740		< 0.05	< 0.05	NA	< 0.05	92%	50%	140%	95%	60%	130%	96%	50%	140%
Methyl tert-butyl Ether	9805740		< 0.05	< 0.05	NA	< 0.05	83%	50%	140%	75%	60%	130%	76%	50%	140%
1,1-Dichloroethane	9805740		< 0.02	< 0.02	NA	< 0.02	118%	50%	140%	112%	60%	130%	99%	50%	140%
Methyl Ethyl Ketone	9805740		< 0.50	< 0.50	NA	< 0.50	95%	50%	140%	95%	50%	140%	100%	50%	140%
Cis- 1,2-Dichloroethylene	9805740		< 0.02	< 0.02	NA	< 0.02	113%	50%	140%	105%	60%	130%	100%	50%	140%
Chloroform	9805740		< 0.04	< 0.04	NA	< 0.04	98%	50%	140%	118%	60%	130%	110%	50%	140%
1,2-Dichloroethane	9805740		< 0.03	< 0.03	NA	< 0.03	106%	50%	140%	93%	60%	130%	98%	50%	140%
1,1,1-Trichloroethane	9805740		< 0.05	< 0.05	NA	< 0.05	82%	50%	140%	79%	60%	130%	103%	50%	140%
Carbon Tetrachloride	9805740		< 0.05	< 0.05	NA	< 0.05	84%	50%	140%	83%	60%	130%	75%	50%	140%
Benzene	9805740		< 0.02	< 0.02	NA	< 0.02	101%	50%	140%	98%	60%	130%	98%	50%	140%
1,2-Dichloropropane	9805740		< 0.03	< 0.03	NA	< 0.03	82%	50%	140%	90%	60%	130%	82%	50%	140%
Trichloroethylene	9805740		< 0.03	< 0.03	NA	< 0.03	80%	50%	140%	78%	60%	130%	84%	50%	140%
Bromodichloromethane	9805740		< 0.05	< 0.05	NA	< 0.05	89%	50%	140%	87%	60%	130%	77%	50%	140%
Methyl Isobutyl Ketone	9805740		< 0.50	< 0.50	NA	< 0.50	95%	50%	140%	91%	50%	140%	89%	50%	140%
1,1,2-Trichloroethane	9805740		< 0.04	< 0.04	NA	< 0.04	100%	50%	140%	102%	60%	130%	94%	50%	140%
Toluene	9805740		< 0.05	< 0.05	NA	< 0.05	107%	50%	140%	118%	60%	130%	100%	50%	140%
Dibromochloromethane	9805740		< 0.05	< 0.05	NA	< 0.05	82%	50%	140%	78%	60%	130%	78%	50%	140%
Ethylene Dibromide	9805740		< 0.04	< 0.04	NA	< 0.04	95%	50%	140%	94%	60%	130%	88%	50%	140%
Tetrachloroethylene	9805740		< 0.05	< 0.05	NA	< 0.05	103%	50%	140%	118%	60%	130%	101%	50%	140%
1,1,1,2-Tetrachloroethane	9805740		< 0.04	< 0.04	NA	< 0.04	98%	50%	140%	95%	60%	130%	79%	50%	140%
Chlorobenzene	9805740		< 0.05	< 0.05	NA	< 0.05	102%	50%	140%	110%	60%	130%	99%	50%	140%
Ethylbenzene	9805740		< 0.05	< 0.05	NA	< 0.05	104%	50%	140%	118%	60%	130%	101%	50%	140%
m & p-Xylene	9805740		< 0.05	< 0.05	NA	< 0.05	112%	50%	140%	119%	60%	130%	108%	50%	140%
Bromoform	9805740		< 0.05	< 0.05	NA	< 0.05	82%	50%	140%	78%	60%	130%	80%	50%	140%
Styrene	9805740		< 0.05	< 0.05	NA	< 0.05	83%	50%	140%	104%	60%	130%	92%	50%	140%
1,1,2,2-Tetrachloroethane	9805740		< 0.05	< 0.05	NA	< 0.05	106%	50%	140%	100%	60%	130%	96%	50%	140%
o-Xylene	9805740		< 0.05	< 0.05	NA	< 0.05	112%	50%	140%	106%	60%	130%	108%	50%	140%
1,3-Dichlorobenzene	9805740		< 0.05	< 0.05	NA	< 0.05	97%	50%	140%	99%	60%	130%	92%	50%	140%
1,4-Dichlorobenzene	9805740		< 0.05	< 0.05	NA	< 0.05	100%	50%	140%	108%	60%	130%	99%	50%	140%
1,2-Dichlorobenzene	9805740		< 0.05	< 0.05	NA	< 0.05	101%	50%	140%	103%	60%	130%	95%	50%	140%
1,3-Dichloropropene	9805740		< 0.04	< 0.04	NA	< 0.04	80%	50%	140%	84%	60%	130%	90%	50%	140%
n-Hexane	9805740		< 0.05	< 0.05	NA	< 0.05	110%	50%	140%	102%	60%	130%	96%	50%	140%

AGAT QUALITY ASSURANCE REPORT (V2)

Page 11 of 17

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Quality Assurance

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

SAMPLING SITE:

AGAT WORK ORDER: 18L423281 ATTENTION TO: Bob Dufton

SAMPLED BY:

Trace Organics Analysis (Continued)

RPT Date: Jan 03, 2019	PT Date: Jan 03, 2019						REFERENCE MATERIAL				BLANK	SPIKE	MATRIX SPIKE		
PARAMETER	Blank Measured Lin		#1 Dup #2 PPD Blank Measured Limits Percevery Limits		leasured Limits					Recoverv	Lin	eptable nits			
		ld	- up				Value	Lower Upp		,	Lower Upper		,		Upper
O. Reg. 153(511) - PHCs F1 - F4	(-BTEX) (So	il)													
F1 (C6 to C10)	9805379		< 5	< 5	NA	< 5	79%	60%	130%	89%	85%	115%	80%	70%	130%
F2 (C10 to C16)	9808670 9	9808670	< 10	< 10	NA	< 10	95%	60%	130%	91%	80%	120%	73%	70%	130%
F3 (C16 to C34)	9808670 9	9808670	< 50	< 50	NA	< 50	100%	60%	130%	109%	80%	120%	87%	70%	130%
F4 (C34 to C50)	9808670 9	9808670	< 50	< 50	NA	< 50	101%	60%	130%	97%	80%	120%	82%	70%	130%

Comments: When the average of the sample and duplicate results is less than 5x the RDL, the Relative Percent Difference (RPD) will be indicated as Not Applicable (NA).

Certified By:

NPopukok

AGAT QUALITY ASSURANCE REPORT (V2)

Page 12 of 17

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Method Summary

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

AGAT WORK ORDER: 18L423281 **ATTENTION TO: Bob Dufton**

SAMPLED BY:

SAMPLING SITE:		SAMPLED BY:										
PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE									
Soil Analysis												
Antimony	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Arsenic	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Barium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Beryllium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Boron	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Boron (Hot Water Soluble)	MET-93-6104	EPA SW 846 6010C; MSA, Part 3, Ch.21	ICP/OES									
Cadmium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Chromium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Cobalt	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Copper	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Lead	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Molybdenum	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Nickel	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Selenium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Silver	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Thallium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Uranium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Vanadium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Zinc	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
Chromium VI	INOR-93-6029	SM 3500 B; MSA Part 3, Ch. 25	SPECTROPHOTOMETER									
Mercury	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS									
pH, 2:1 CaCl2 Extraction	INOR-93-6031	MSA part 3 & SM 4500-H+ B	pH METER									



Method Summary

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

AGAT WORK ORDER: 18L423281 ATTENTION TO: Bob Dufton

FROJECT. 24340 Adelaide Rd Sta	atinoy									
SAMPLING SITE:		SAMPLED BY:								
PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE							
Trace Organics Analysis										
F1 (C6 to C10)	VOL-91-5009	CCME Tier 1 Method, SW846 5035	P &T GC / FID							
F1 (C6 to C10) minus BTEX	VOL-91-5009	CCME Tier 1 Method, SW846 5035	P & T GC / FID							
F2 (C10 to C16)	VOL-91-5009	CCME Tier 1 Method	GC / FID							
F3 (C16 to C34)	VOL-91-5009	CCME Tier 1 Method	GC / FID							
F4 (C34 to C50)	VOL-91-5009	CCME Tier 1 Method	GC / FID							
Gravimetric Heavy Hydrocarbons	VOL-91-5009	CCME Tier 1 Method	Balance							
Moisture Content	VOL-91-5009	CCME Tier 1 Method, SW846 5035,8015	BALANCE							
Terphenyl	VOL-91-5009	CCME Tier 1 Method	GC/FID							
Dichlorodifluoromethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Vinyl Chloride	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Bromomethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Trichlorofluoromethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Acetone	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,1-Dichloroethylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Methylene Chloride	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Trans- 1,2-Dichloroethylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Methyl tert-butyl Ether	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,1-Dichloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Methyl Ethyl Ketone	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Cis- 1,2-Dichloroethylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Chloroform	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,2-Dichloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,1,1-Trichloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Carbon Tetrachloride	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Benzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,2-Dichloropropane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Trichloroethylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Bromodichloromethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Methyl Isobutyl Ketone	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,1,2-Trichloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Toluene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Dibromochloromethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Ethylene Dibromide	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Tetrachloroethylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,1,1,2-Tetrachloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Chlorobenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Ethylbenzene	VOL-91-5002 VOL-91-5002	EPA SW-846 5035 & 8260 EPA SW-846 5035 & 8260	(P&T)GC/MS							
-	VOL-91-5002 VOL-91-5002									
m & p-Xylene Bromoform		EPA SW-846 5035 & 8260	(P&T)GC/MS							
Bromoform	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Styrene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,1,2,2-Tetrachloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
o-Xylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,3-Dichlorobenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,4-Dichlorobenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,2-Dichlorobenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
Xylene Mixture	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
1,3-Dichloropropene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							
n-Hexane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS							



Method Summary

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

SAMPLING SITE:

AGAT WORK ORDER: 18L423281 ATTENTION TO: Bob Dufton

SAMPLED BY:

		URANI EED DT.	
PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Toluene-d8	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
4-Bromofluorobenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS

S835 Coopers Avenue Mississauga, Ontario L4Z 1Y2 Ph: 905.712.5100 Fax: 905.712.5122 webearth.agatlabs.com	Quantity: 1 large
In this is a Drinking water sample, please use Drinking water chain of custody Form (potable water consumed by humans)	Temperatures: $9.19015.0$ 1.9241.7
Company: (Please check all applicable boxes) Notes:	y Seal Intact: □Yes □No □N/A 「CE PAUCS
	round Time (TAT) Required:
Indicate One Sanitary LCCME Regula	
Phone: Fax: Agriculture Quality Objectives (PWQO)	AT (Rush Surcharges Apply)
	3 Business Days 2 Business Days Days Days Days
	OR Date Required (Rush Surcharges May Apply):
Project Information: Is this submission for a Report Guideline on Project: 24546 Adelaido Rd Strakkorg Is this submission for a Report Guideline on Certificate of Analysis ************************************	Please provide prior notification for rush TAT
Site Location:	TAT is exclusive of weekends and statutory holidays
Sampled By: M - U For 'Sampled By: AGAT Quote #: PO: 0. Reg 153	
Non Quote H. Product quote the quotation number is not provided, client will be billied full price for analysis. Sample Matrix Legend Invoice Information: Bill To Same: Yes X No I W Ground Water Bill To Same: Yes X No I Contact: Address: Solid Solid Address: Solid Solid Email: Surface Water Solid Sample Identification Date Time # of Sampled Sample Sample Identification Date Time # of Sampled Sample Contanters Y/N Volutions: Y/N Y/N Y/N Y/N	ABNs PAHs PCBs: □ Total □ Aroclors Organochlorine Pesticides TCLP: □ M&I □ VOCs □ ABNs □ B(a)P □PCBs TCLP: □ M&I □ VOCs □ ABNs □ B(a)P □PCBs
Line Line <thline< th=""> Line Line</thline<>	ABNs PAHs PCBs: [Corganc Corganc Sewer
BHISAI Declo/18 a.m. 1 Soil	
BIT SAS BIT SAS BIT SAS	
B44 SA 4 3	
BH5 SA4 3 4	
BH7 SA5 3 VV	
BIT8 5141 BIT8 5141 BIT8 5141 3	
648 544 3	
BH9 SA5 3	
BHO SAI BHO SAS V 3	
Samples Relinguished By (Print Name and Sign): Date Time Samples Relinguished By (Print Name and Sign): Date Date Samples Relinguished By (Print Name and Sign): Date Date 1:30 Samples Received By (Print Name and Sign): Date Date Samples Relinguished By (Print Name and Sign): Date Date Time Samples Received By (Print Name and Sign): Date Date Samples Relinguished By (Print Name and Sign): Date Time Samples Received By (Print Name and Sign): Date Time	^{me}) '30 ^S ₆ , 33, 10 ^{me} №: T 077574

Chain of Custody Record If this is a Drinking Water sample, please		1.11	h: 905.7	712.5:	sauga 100 F webe	, Ontario ax: 905 arth.aga	ers Avenu > L4Z 1Y 712.512 tlabs.com onsumption	2 2 11	W Ca	ork O	rder i Quan	tity: eratu	/8	ļ	_4	2's	Corper (28	5.0
Report Information: Company: Exp Contact: B. DUFTON Address: LONDON Phone: Fax: Reports to be sent to: 1. Email: 2. Email: Dob. Jufton @ exp. com	☐Fine	eck all applicable boxes)		No Regulatory Requirement			ent												
Project Information: Project: 24546 Adulaide Rd., Strahrom Site Location: Sampled By: M - U. AGAT Quote #: PO: Please note: If quotation number is not provided, client will be billed full price for analysis.	Record of Site Condition	tion? O	C		cate	of Ana		,		*						ification ds and s			
Invoice Information: Bill To Same: Yes No Company: SAAA Contact:	LegendBBiotaGWGround WaterOOilPPaintSSoilSDSedimentSWSurface Water	Field Filtered - Metals, Hg. C/VI (Please Circle)	Metals and Inorganics	Hydride Forming Metals	tom Metals	BHWS DCI DCN C DFOC DNO2/NO2 DHE DPH DSAR	DTP DNH, DTKN 0, DN0,/N02	MVOC DBTEX DTHM			henols		Organochlorine Pesticides	TCLP Metals/Inorganics	se				19 21 21 2 81
Sample IdentificationDate SampledTime Sampled# of ContainersSample Matrix $B + 11 - SA + Qcc zd/18 a.m.333B + 17 - SA + Qcc zd/18 a.m.333B + 13 - S/4 + 1111B + 13 - S/4 + 1333B + 14 - SA + 133$	Comments/ Special Instructions	Y/N	Metals and Metals and		Client C	0RPs: 0 Cr ⁶⁺ 0 D Total N	Nutrients: [COMF Fra	ABNS	PAHS	Chlorophenols	PCBs	Organo	TCLP M	Sewer Use				
BIH 15 - 514 4 5 3 5		enti hi Ancisi																	
Sampler Helinguished By (Print Name and Sign): Simples Relinguished By (Print Name and Sign): Simples Relinguished By (Print Name and Sign): Date	30 Samples Bosalved By (Print Na Simples Received By (Print Na Samples Received By (Print Na	Ine and Sign):	Perc	5 1877 18 19 19	R		Da Da Da Da Da	te 2/2 10/12 te		TI	ime 87 : ime	300	- ~ - ~	N°:	T	ge 2 03	69	2	2 1726 2016



Appendix G-2 Soil – MECP Table 2 SCSs for Residential Property Use



CLIENT NAME: EXP. SERVICES INC. 15701 Robin's Hill Road #2 LONDON, ON N5V0A5 (519) 963-3000

ATTENTION TO: Bob Dufton

PROJECT: 24546 Adelaide Rd. - Strathroy

AGAT WORK ORDER: 18L423281

SOIL ANALYSIS REVIEWED BY: Amanjot Bhela, Inorganic Supervisor

TRACE ORGANICS REVIEWED BY: Neli Popnikolova, Senior Chemist

DATE REPORTED: Jan 03, 2019

PAGES (INCLUDING COVER): 15

VERSION*: 2

Should you require any information regarding this analysis please contact your client services representative at (905) 712-5100

*NOTES

VERSION 2: Revised report issued January 03, 2019.

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.

AGAT Laboratories (V2)

Member of: Association of Professional Engineers and Geoscientists of Alberta (APEGA) Western Enviro-Agricultural Laboratory Association (WEALA) Environmental Services Association of Alberta (ESAA) AGAT Laboratories is accredited to ISO/IEC 17025 b Accreditation Inc. (CALA) and/or Standards Council o scope of accreditation. AGAT Laboratories (Mississa Association for Laboratory Accreditation Inc. (CALA) are location and parameter specific. A complete listin from www.edu en and/or substances of the second Page 1 of 15

AGAT Laboratories is accredited to ISO/IEC 17025 by the Canadian Association for Laboratory Accreditation Inc. (CALA) and/or Standards Council of Canada (SCC) for specific tests listed on the scope of accreditation. AGAT Laboratories (Mississauga) is also accredited by the Canadian Association for Laboratory Accreditation Inc. (CALA) for specific drinking water tests. Accreditations are location and parameter specific. A complete listing of parameters for each location is available from www.cala.ca and/or www.scc.ca. The tests in this report may not necessarily be included in the scope of accreditation. Measurement Uncertainty is not taken into consideration when stating conformity with a specified requirement.

Results relate only to the items tested. Results apply to samples as received. All reportable information as specified by ISO 17025:2017 is available from AGAT Laboratories upon request



AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy 5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.aqatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

ATTENTION TO: Bob Dufton

SAMPLED BY:

DATE RECEIVED: 2018-12-21								DATE REPORTED: 2019-01-03
Parameter	Unit		CRIPTION: PLE TYPE: SAMPLED: RDL	BH1 SA1 Soil 2018-12-20 9808654	BH8 SA1 Soil 2018-12-20 9808660	BH10 SA1 Soil 2018-12-20 9808663	BH13-SA1 Soil 2018-12-20 9808667	
Antimony	µg/g	7.5	0.8	<0.8	<0.8	<0.8	<0.8	
Arsenic	µg/g	18	1	1	2	1	2	
Barium	µg/g	390	2	13	16	20	22	
Beryllium	µg/g	4	0.5	<0.5	<0.5	<0.5	<0.5	
Boron	µg/g	120	5	<5	<5	<5	<5	
Boron (Hot Water Soluble)	µg/g	1.5	0.10	<0.10	<0.10	0.12	0.13	
Cadmium	µg/g	1.2	0.5	<0.5	<0.5	<0.5	<0.5	
Chromium	µg/g	160	2	5	6	6	8	
Cobalt	µg/g	22	0.5	1.9	2.4	2.3	2.2	
Copper	µg/g	140	1	6	7	4	5	
Lead	µg/g	120	1	7	15	5	7	
Molybdenum	µg/g	6.9	0.5	<0.5	<0.5	<0.5	<0.5	
Nickel	µg/g	100	1	4	5	4	4	
Selenium	µg/g	2.4	0.4	<0.4	0.6	<0.4	0.5	
Silver	µg/g	20	0.2	<0.2	<0.2	<0.2	<0.2	
Thallium	µg/g	1	0.4	<0.4	<0.4	<0.4	<0.4	
Uranium	µg/g	23	0.5	<0.5	<0.5	<0.5	<0.5	
Vanadium	µg/g	86	1	9	12	11	16	
Zinc	µg/g	340	5	25	34	28	31	
Chromium VI	µg/g	8	0.2	<0.2	<0.2	<0.2	<0.2	
Mercury	µg/g	0.27	0.10	<0.10	<0.10	<0.10	<0.10	

O. Reg. 153(511) - All Metals (Soil)

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Table 2: Full Depth Generic Site Condition Standards in a Potable Ground Water Condition - Soil - Residential/Parkland/Institutional Property Use - Coarse Textured Soils

Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation. Analysis performed at AGAT Toronto (unless marked by *)





AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy

5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.agatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

ATTENTION TO: Bob Dufton

SAMPLED BY:

O. Reg. 153(511) - ORPs (Soil)

DATE RECEIVED: 2018-12-21

DATE RECEIVED: 2018-12-21						DATE REPORTED: 2019-01-03
	S	AMPLE DES	CRIPTION:	BH2 SA5	BH8 SA1	
		SAM	PLE TYPE:	Soil	Soil	
		DATE	SAMPLED:	2018-12-20	2018-12-20	
Parameter	Unit	G/S	RDL	9808656	9808660	
pH, 2:1 CaCl2 Extraction	pH Units		NA	7.97	7.71	

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Table 2: Full Depth Generic Site Condition Standards in a Potable Ground Water Condition - Soil -Industrial/Commercial/Community Property Use - Coarse Textured Soils

Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation. 9808656-9808660 pH was determined on the 0.01M CaCl2 extract obtained from 2:1 leaching procedure (2 parts extraction fluid:1 part wet soil).

Analysis performed at AGAT Toronto (unless marked by *)





CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

Certificate of Analysis

AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy 5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.agatlabs.com

ATTENTION TO: Bob Dufton

SAMPLED BY:

O. Reg. 153(511) - PHCs F1 - F4 (-BTEX) (Soil)

DATE RECEIVED: 2018-12-21								I	DATE REPORT	ED: 2019-01-03	
		-	CRIPTION: PLE TYPE: SAMPLED:	BH2 SA5 Soil 2018-12-20	BH4 SA4 Soil 2018-12-20	BH5 SA4 Soil 2018-12-20	BH7 SA5 Soil 2018-12-20	BH9 SA5 Soil 2018-12-20	BH11-SA4 Soil 2018-12-20	BH12-SA4 Soil 2018-12-20	BH13-SA4 Soil 2018-12-20
Parameter	Unit	G/S	RDL	9808656	9808657	9808658	9808659	9808662	9808665	9808666	9808668
F1 (C6 to C10)	µg/g	55	5	<5	<5	<5	<5	<5	<5	<5	<5
F1 (C6 to C10) minus BTEX	µg/g	55	5	<5	<5	<5	<5	<5	<5	<5	<5
F2 (C10 to C16)	µg/g	98	10	<10	<10	<10	<10	<10	<10	<10	<10
F3 (C16 to C34)	µg/g	300	50	<50	<50	<50	<50	<50	<50	<50	<50
F4 (C34 to C50)	µg/g	2800	50	<50	<50	<50	<50	<50	<50	<50	<50
Gravimetric Heavy Hydrocarbons	µg/g	2800	50	NA	NA	NA	NA	NA	NA	NA	NA
Moisture Content	%		0.1	13.5	14.7	16.8	12.5	14.1	18.4	18.2	16.8
Surrogate	Unit	Acceptab	le Limits								
Terphenyl	%	60-1	140	72	97	96	83	81	88	82	86
		SAMPLE DES	CRIPTION:	BH14-SA4	BH15-SA4						
		SAM	PLE TYPE:	Soil	Soil						
		DATE	SAMPLED:	2018-12-20	2018-12-20						
Parameter	Unit	G/S	RDL	9808669	9808670						
F1 (C6 to C10)	µg/g	55	5	<5	<5						
F1 (C6 to C10) minus BTEX	µg/g	55	5	<5	<5						
F2 (C10 to C16)	µg/g	98	10	<10	<10						
F3 (C16 to C34)	µg/g	300	50	<50	<50						
F4 (C34 to C50)	µg/g	2800	50	<50	<50						
Gravimetric Heavy Hydrocarbons	µg/g	2800	50	NA	NA						
Moisture Content	%		0.1	17.8	15.9						
Surrogate	Unit	Acceptab	le Limits								
Terphenyl	%	60-1	140	79	82						

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AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy 5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.agatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

Comments:

ATTENTION TO: Bob Dufton

SAMPLED BY:

O. Reg. 153(511) - PHCs F1 - F4 (-BTEX) (Soil)

DATE RECEIVED: 2018-12-21

DATE REPORTED: 2019-01-03

Residential/Parkland/Institutional Property Use - Coarse Textured Soils Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation. 9808656-9808670 Results are based on sample dry weight. The C6-C10 fraction is calculated using toluene response factor. C6–C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The C10 - C16, C16 - C34, and C34 - C50 fractions are calculated using the average response factor for n-C10, n-C16, and n-C34. Gravimetric Heavy Hydrocarbons are not included in the Total C16-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present. The chromatogram has returned to baseline by the retention time of nC50. Total C6 - C50 results are corrected for BTEX contribution. This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory. nC6 and nC10 response factors are within 30% of Toluene response factor. nC10, nC16 and nC34 response factors are within 10% of their average. C50 response factor is within 70% of nC10 + nC16 + nC34 average. Linearity is within 15%. Extraction and holding times were met for this sample. Fractions 1-4 are guantified without the contribution of PAHs. Under Ontario Regulation 153, results are considered valid without determining the PAH contribution if not requested by the client.

RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Table 2: Full Depth Generic Site Condition Standards in a Potable Ground Water Condition - Soil -

Analysis performed at AGAT Toronto (unless marked by *)

Certified By:

NPopukoloj



AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy

ATTENTION TO: Bob Dufton

SAMPLED BY:

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CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

O. Reg. 153(511) - VOCs (Soil)

DATE RECEIVED: 2018-12-21								ſ	DATE REPORTI	ED: 2019-01-03	
		DATE S	LE TYPE: AMPLED:	BH2 SA5 Soil 2018-12-20	BH4 SA4 Soil 2018-12-20	BH5 SA4 Soil 2018-12-20	BH7 SA5 Soil 2018-12-20	BH9 SA5 Soil 2018-12-20	BH11-SA4 Soil 2018-12-20	BH12-SA4 Soil 2018-12-20	BH13-SA4 Soil 2018-12-20
Parameter	Unit	G/S	RDL	9808656	9808657	9808658	9808659	9808662	9808665	9808666	9808668
Dichlorodifluoromethane	hð/ð	16	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Vinyl Chloride	ug/g	0.02	0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Bromomethane	ug/g	0.05	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Trichlorofluoromethane	ug/g	4	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Acetone	ug/g	16	0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
1,1-Dichloroethylene	ug/g	0.05	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Methylene Chloride	ug/g	0.1	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Trans- 1,2-Dichloroethylene	ug/g	0.084	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Methyl tert-butyl Ether	ug/g	0.75	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
1,1-Dichloroethane	ug/g	0.47	0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Methyl Ethyl Ketone	ug/g	16	0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
Cis- 1,2-Dichloroethylene	ug/g	1.9	0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Chloroform	ug/g	0.05	0.04	<0.04	< 0.04	<0.04	<0.04	< 0.04	<0.04	<0.04	< 0.04
1,2-Dichloroethane	ug/g	0.05	0.03	<0.03	<0.03	<0.03	<0.03	<0.03	<0.03	< 0.03	< 0.03
1,1,1-Trichloroethane	ug/g	0.38	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Carbon Tetrachloride	ug/g	0.05	0.05	<0.05	<0.05	<0.05	< 0.05	<0.05	<0.05	<0.05	<0.05
Benzene	ug/g	0.21	0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
1,2-Dichloropropane	ug/g	0.05	0.03	< 0.03	< 0.03	<0.03	< 0.03	<0.03	<0.03	< 0.03	< 0.03
Trichloroethylene	ug/g	0.061	0.03	< 0.03	<0.03	< 0.03	< 0.03	<0.03	<0.03	< 0.03	< 0.03
Bromodichloromethane	ug/g	1.5	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	< 0.05	<0.05
Methyl Isobutyl Ketone	ug/g	1.7	0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
1,1,2-Trichloroethane	ug/g	0.05	0.04	<0.04	< 0.04	< 0.04	<0.04	< 0.04	< 0.04	< 0.04	<0.04
Toluene	ug/g	2.3	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	< 0.05	<0.05
Dibromochloromethane	ug/g	2.3	0.05	<0.05	< 0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Ethylene Dibromide	ug/g	0.05	0.04	<0.04	< 0.04	< 0.04	<0.04	< 0.04	< 0.04	<0.04	< 0.04
Tetrachloroethylene	ug/g	0.28	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
1,1,1,2-Tetrachloroethane	ug/g	0.058	0.04	<0.04	<0.04	< 0.04	<0.04	<0.04	<0.04	<0.04	<0.04
Chlorobenzene	ug/g	2.4	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Ethylbenzene	ug/g	1.1	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
m & p-Xylene	ug/g		0.05	<0.05	< 0.05	< 0.05	<0.05	< 0.05	< 0.05	<0.05	< 0.05

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AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy

ATTENTION TO: Bob Dufton

SAMPLED BY:

5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.aqatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

O. Reg. 153(511) - VOCs (Soil)

DATE RECEIVED: 2018-12-21								Γ	DATE REPORTE	ED: 2019-01-03	
	s	SAMPLE DES	CRIPTION:	BH2 SA5	BH4 SA4	BH5 SA4	BH7 SA5	BH9 SA5	BH11-SA4	BH12-SA4	BH13-SA4
		SAM	PLE TYPE:	Soil	Soil	Soil	Soil	Soil	Soil	Soil	Soil
		DATES	SAMPLED:	2018-12-20	2018-12-20	2018-12-20	2018-12-20	2018-12-20	2018-12-20	2018-12-20	2018-12-20
Parameter	Unit	G/S	RDL	9808656	9808657	9808658	9808659	9808662	9808665	9808666	9808668
Bromoform	ug/g	0.27	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Styrene	ug/g	0.7	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
1,1,2,2-Tetrachloroethane	ug/g	0.05	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
o-Xylene	ug/g		0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
1,3-Dichlorobenzene	ug/g	4.8	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
1,4-Dichlorobenzene	ug/g	0.083	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
1,2-Dichlorobenzene	ug/g	1.2	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Xylene Mixture	ug/g	3.1	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
1,3-Dichloropropene	µg/g	0.05	0.04	<0.04	<0.04	<0.04	<0.04	<0.04	<0.04	<0.04	<0.04
n-Hexane	µg/g	2.8	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Surrogate	Unit	Acceptab	le Limits								
Toluene-d8	% Recovery	50-1	140	95	94	94	97	99	94	97	97
4-Bromofluorobenzene	% Recovery	50-1	140	90	89	90	94	95	94	92	93

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AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy 5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.agatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

SAMPLED BY:

ATTENTION TO: Bob Dufton

O. Reg. 153(511) - VOCs (Soil)

DATE RECEIVED: 2018-12-21

DATE RECEIVED: 2018-12-21						DATE REPORTED: 2019-01-03
		SAMPLE DESC	RIPTION:	BH14-SA4	BH15-SA4	
		SAMP	LE TYPE:	Soil	Soil	
		DATE S	AMPLED:	2018-12-20	2018-12-20	
Parameter	Unit	G/S	RDL	9808669	9808670	
Dichlorodifluoromethane	µg/g	16	0.05	<0.05	<0.05	
Vinyl Chloride	ug/g	0.02	0.02	<0.02	<0.02	
Bromomethane	ug/g	0.05	0.05	<0.05	<0.05	
Trichlorofluoromethane	ug/g	4	0.05	<0.05	<0.05	
Acetone	ug/g	16	0.50	<0.50	<0.50	
1,1-Dichloroethylene	ug/g	0.05	0.05	<0.05	<0.05	
Methylene Chloride	ug/g	0.1	0.05	<0.05	<0.05	
Trans- 1,2-Dichloroethylene	ug/g	0.084	0.05	<0.05	<0.05	
Methyl tert-butyl Ether	ug/g	0.75	0.05	<0.05	<0.05	
1,1-Dichloroethane	ug/g	0.47	0.02	<0.02	<0.02	
Methyl Ethyl Ketone	ug/g	16	0.50	<0.50	<0.50	
Cis- 1,2-Dichloroethylene	ug/g	1.9	0.02	<0.02	<0.02	
Chloroform	ug/g	0.05	0.04	< 0.04	<0.04	
1,2-Dichloroethane	ug/g	0.05	0.03	< 0.03	<0.03	
1,1,1-Trichloroethane	ug/g	0.38	0.05	<0.05	<0.05	
Carbon Tetrachloride	ug/g	0.05	0.05	<0.05	<0.05	
Benzene	ug/g	0.21	0.02	<0.02	<0.02	
1,2-Dichloropropane	ug/g	0.05	0.03	<0.03	<0.03	
Trichloroethylene	ug/g	0.061	0.03	<0.03	<0.03	
Bromodichloromethane	ug/g	1.5	0.05	<0.05	<0.05	
Methyl Isobutyl Ketone	ug/g	1.7	0.50	<0.50	<0.50	
1,1,2-Trichloroethane	ug/g	0.05	0.04	<0.04	<0.04	
Toluene	ug/g	2.3	0.05	<0.05	<0.05	
Dibromochloromethane	ug/g	2.3	0.05	<0.05	<0.05	
Ethylene Dibromide	ug/g	0.05	0.04	< 0.04	<0.04	
Tetrachloroethylene	ug/g	0.28	0.05	<0.05	<0.05	
1,1,1,2-Tetrachloroethane	ug/g	0.058	0.04	<0.04	<0.04	
Chlorobenzene	ug/g	2.4	0.05	<0.05	<0.05	
Ethylbenzene	ug/g	1.1	0.05	<0.05	<0.05	
m & p-Xylene	ug/g		0.05	<0.05	<0.05	

Certified By:

NPopukolof



AGAT WORK ORDER: 18L423281 PROJECT: 24546 Adelaide Rd. - Strathroy 5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.aqatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:

ATTENTION TO: Bob Dufton

SAMPLED BY:

O. Reg. 153(511) - VOCs (Soil)

DATE RECEIVED: 2018-12-21

DATE RECEIVED. 2010-12-21						DATE REFORTED. 2013-01-03
	S	AMPLE DESC	CRIPTION:	BH14-SA4	BH15-SA4	
		SAMF	PLE TYPE:	Soil	Soil	
		DATE S	SAMPLED:	2018-12-20	2018-12-20	
Parameter	Unit	G/S	RDL	9808669	9808670	
romoform	ug/g	0.27	0.05	<0.05	<0.05	
Styrene	ug/g	0.7	0.05	<0.05	<0.05	
,1,2,2-Tetrachloroethane	ug/g	0.05	0.05	<0.05	<0.05	
-Xylene	ug/g		0.05	<0.05	<0.05	
,3-Dichlorobenzene	ug/g	4.8	0.05	<0.05	<0.05	
,4-Dichlorobenzene	ug/g	0.083	0.05	<0.05	<0.05	
,2-Dichlorobenzene	ug/g	1.2	0.05	<0.05	<0.05	
Vylene Mixture	ug/g	3.1	0.05	<0.05	<0.05	
,3-Dichloropropene	µg/g	0.05	0.04	< 0.04	<0.04	
-Hexane	µg/g	2.8	0.05	<0.05	<0.05	
Surrogate	Unit	Acceptabl	le Limits			
oluene-d8	% Recovery	50-1	40	98	99	
-Bromofluorobenzene	% Recovery	50-1	40	92	95	

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Table 2: Full Depth Generic Site Condition Standards in a Potable Ground Water Condition - Soil - Residential/Parkland/Institutional Property Use - Coarse Textured Soils

Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation.

9808656-9808670 The sample was analysed using the high level technique. The sample was extracted using methanol, a small amount of the methanol extract was diluted in water and the purge & trap GC/MS analysis was performed. Results are based on the dry weight of the soil.

Xylenes total is a calculated parameter. The calculated value is the sum of m&p-Xylene + o-Xylene.

1,3-Dichloropropene total is a calculated parameter. The calculated value is the sum of Cis-1,3-Dichloropropene and Trans-1,3-Dichloropropene.

Analysis performed at AGAT Toronto (unless marked by *)

Certified By:

NPopukolof

DATE REPORTED: 2019-01-03



Quality Assurance

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

SAMPLING SITE:

AGAT WORK ORDER: 18L423281 ATTENTION TO: Bob Dufton SAMPLED BY:

Soil Analysis

				001		11931	2								
RPT Date: Jan 03, 2019			C	UPLICATI	E		REFERE	NCE MA	TERIAL	METHOD	BLANK	SPIKE	MAT	RIX SPI	KE
PARAMETER	Batch	Sample	Dup #1	Dup #2	RPD	Method Blank	Measured		ptable nits	Recoverv		ptable nits	Recoverv	Lin	eptable nits
		ld	•				Value	Lower	Upper	-	Lower	Upper	-	Lower	Upper
O. Reg. 153(511) - All Metals (So	il)														
Antimony	9808654	9808654	<0.8	<0.8	NA	< 0.8	81%	70%	130%	89%	80%	120%	73%	70%	130%
Arsenic	9808654	9808654	1	1	NA	< 1	115%	70%	130%	103%	80%	120%	105%	70%	130%
Barium	9808654	9808654	13	12	8.0%	< 2	101%	70%	130%	103%	80%	120%	101%	70%	130%
Beryllium	9808654	9808654	<0.5	<0.5	NA	< 0.5	103%	70%	130%	103%	80%	120%	101%	70%	130%
Boron	9808654	9808654	<5	<5	NA	< 5	82%	70%	130%	100%	80%	120%	99%	70%	130%
Boron (Hot Water Soluble)	9808654	9808654	<0.10	<0.10	NA	< 0.10	110%	60%	140%	100%	70%	130%	93%	60%	140%
Cadmium	9808654	9808654	<0.5	<0.5	NA	< 0.5	109%	70%	130%	101%	80%	120%	103%	70%	130%
Chromium	9808654	9808654	5	4	NA	< 2	99%	70%	130%	108%	80%	120%	101%	70%	130%
Cobalt	9808654	9808654	1.9	1.8	NA	< 0.5	104%	70%	130%	102%	80%	120%	99%	70%	130%
Copper	9808654	9808654	6	6	0.0%	< 1	100%	70%	130%	110%	80%	120%	96%	70%	130%
Lead	9808654	9808654	7	6	15.4%	< 1	106%	70%	130%	106%	80%	120%	96%	70%	130%
Molybdenum	9808654	9808654	<0.5	<0.5	NA	< 0.5	102%	70%	130%	103%	80%	120%	108%	70%	130%
Nickel	9808654	9808654	4	4	NA	< 1	104%	70%	130%	104%	80%	120%	95%	70%	130%
Selenium	9808654	9808654	<0.4	<0.4	NA	< 0.4	97%	70%	130%	99%	80%	120%	99%	70%	130%
Silver	9808654	9808654	<0.2	<0.2	NA	< 0.2	102%	70%	130%	101%	80%	120%	97%	70%	130%
Thallium	9808654	9808654	<0.4	<0.4	NA	< 0.4	99%	70%	130%	102%	80%	120%	97%	70%	130%
Uranium	9808654	9808654	<0.5	<0.5	NA	< 0.5	104%	70%	130%	104%	80%	120%	100%	70%	130%
Vanadium	9808654	9808654	9	9	0.0%	< 1	97%	70%	130%	101%	80%	120%	96%	70%	130%
Zinc	9808654	9808654	25	23	NA	< 5	104%	70%	130%	107%	80%	120%	107%	70%	130%
Chromium VI	9808654	9808654	<0.2	<0.2	NA	< 0.2	110%	70%	130%	110%	80%	120%	113%	70%	130%
Mercury	9808654	9808654	<0.10	<0.10	NA	< 0.10	107%	70%	130%	102%	80%	120%	102%	70%	130%
O. Reg. 153(511) - ORPs (Soil) pH, 2:1 CaCl2 Extraction	9808890		7.65	7.70	0.7%	NA	101%	90%	110%	NA			NA		

Comments: NA signifies Not Applicable.

Duplicate Qualifier: As the measured result approaches the RL, the uncertainty associated with the value increases dramatically, thus duplicate acceptance limits apply only where the average of the two duplicates is greater than five times the RL

O. Reg. 153(511) - ORPs (Soil)

pH, 2:1 CaCl2 Extraction	9811055	7.57	7.63	0.8%	NA	101%	90%	110%	NA	NA

Comments: NA signifies Not Applicable.





Page 10 of 15

AGAT QUALITY ASSURANCE REPORT (V2)

AGAT Laboratories is accredited to ISO/IEC 17025 by the Canadian Association for Laboratory Accreditation Inc. (CALA) and/or Standards Council of Canada (SCC) for specific tests listed on the scope of accreditation. AGAT Laboratories (Mississauga) is also accredited by the Canadian Association for Laboratory Accreditation Inc. (CALA) for specific tests tests. Accreditations are location and parameter specific. A complete listing of parameters for each location is available from www.cala.ca and/or www.scc.ca. The tests in this report may not necessarily be included in the scope of accreditation. RPDs calculated using raw data. The RPD may not be reflective of duplicate values shown, due to rounding of final results.



Quality Assurance

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

SAMPLING SITE:

AGAT WORK ORDER: 18L423281 ATTENTION TO: Bob Dufton SAMPLED BY:

Trace Organics Analysis

			Trac	e Or	gani	cs Ai	larys	IS							
RPT Date: Jan 03, 2019			D	UPLICAT	E		REFEREN	NCE MA	TERIAL	METHOD	BLANK		MAT	RIX SPI	KE
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD	Method Blank	Measured Value		ptable nits	Recovery	Lin	eptable nits	Recovery		ptable nits
								Lower	Upper		Lower	Upper		Lower	Upper
O. Reg. 153(511) - VOCs (Soil)															
Dichlorodifluoromethane	9805740		< 0.05	< 0.05	NA	< 0.05	79%	50%	140%	78%	50%	140%	81%	50%	140%
Vinyl Chloride	9805740		< 0.02	< 0.02	NA	< 0.02	107%	50%	140%	80%	50%	140%	80%	50%	140%
Bromomethane	9805740		< 0.05	< 0.05	NA	< 0.05	105%	50%	140%	92%	50%	140%	80%	50%	140%
Trichlorofluoromethane	9805740		< 0.05	< 0.05	NA	< 0.05	114%	50%	140%	112%	50%	140%	98%	50%	140%
Acetone	9805740		< 0.50	< 0.50	NA	< 0.50	102%	50%	140%	94%	50%	140%	108%	50%	140%
1,1-Dichloroethylene	9805740		< 0.05	< 0.05	NA	< 0.05	112%	50%	140%	90%	60%	130%	109%	50%	140%
Methylene Chloride	9805740		< 0.05	< 0.05	NA	< 0.05	82%	50%	140%	84%	60%	130%	95%	50%	140%
Trans- 1,2-Dichloroethylene	9805740		< 0.05	< 0.05	NA	< 0.05	92%	50%	140%	95%	60%	130%	96%	50%	140%
Methyl tert-butyl Ether	9805740		< 0.05	< 0.05	NA	< 0.05	83%	50%	140%	75%	60%	130%	76%	50%	140%
1,1-Dichloroethane	9805740		< 0.02	< 0.02	NA	< 0.02	118%	50%	140%	112%	60%	130%	99%	50%	140%
Methyl Ethyl Ketone	9805740		< 0.50	< 0.50	NA	< 0.50	95%	50%	140%	95%	50%	140%	100%	50%	140%
Cis- 1,2-Dichloroethylene	9805740		< 0.02	< 0.02	NA	< 0.02	113%	50%	140%	105%	60%	130%	100%	50%	140%
Chloroform	9805740		< 0.04	< 0.04	NA	< 0.04	98%	50%	140%	118%	60%	130%	110%	50%	140%
1,2-Dichloroethane	9805740		< 0.03	< 0.03	NA	< 0.03	106%	50%	140%	93%	60%	130%	98%	50%	140%
1,1,1-Trichloroethane	9805740		< 0.05	< 0.05	NA	< 0.05	82%	50%	140%	79%	60%	130%	103%	50%	140%
Carbon Tetrachloride	9805740		< 0.05	< 0.05	NA	< 0.05	84%	50%	140%	83%	60%	130%	75%	50%	140%
Benzene	9805740		< 0.02	< 0.02	NA	< 0.02	101%	50%	140%	98%	60%	130%	98%	50%	140%
1,2-Dichloropropane	9805740		< 0.03	< 0.03	NA	< 0.03	82%	50%	140%	90%	60%	130%	82%	50%	140%
Trichloroethylene	9805740		< 0.03	< 0.03	NA	< 0.03	80%	50%	140%	78%	60%	130%	84%	50%	140%
Bromodichloromethane	9805740		< 0.05	< 0.05	NA	< 0.05	89%	50%	140%	87%	60%	130%	77%	50%	140%
Methyl Isobutyl Ketone	9805740		< 0.50	< 0.50	NA	< 0.50	95%	50%	140%	91%	50%	140%	89%	50%	140%
1,1,2-Trichloroethane	9805740		< 0.04	< 0.04	NA	< 0.04	100%	50%	140%	102%	60%	130%	94%	50%	140%
Toluene	9805740		< 0.05	< 0.05	NA	< 0.05	107%	50%	140%	118%	60%	130%	100%	50%	140%
Dibromochloromethane	9805740		< 0.05	< 0.05	NA	< 0.05	82%	50%	140%	78%	60%	130%	78%	50%	140%
Ethylene Dibromide	9805740		< 0.04	< 0.04	NA	< 0.04	95%	50%	140%	94%	60%	130%	88%	50%	140%
Tetrachloroethylene	9805740		< 0.05	< 0.05	NA	< 0.05	103%	50%	140%	118%	60%	130%	101%	50%	140%
1,1,1,2-Tetrachloroethane	9805740		< 0.04	< 0.04	NA	< 0.04	98%	50%	140%	95%	60%	130%	79%	50%	140%
Chlorobenzene	9805740		< 0.05	< 0.05	NA	< 0.05	102%	50%	140%	110%	60%	130%	99%	50%	140%
Ethylbenzene	9805740		< 0.05	< 0.05	NA	< 0.05	104%	50%	140%	118%	60%	130%	101%	50%	140%
m & p-Xylene	9805740		< 0.05	< 0.05	NA	< 0.05	112%	50%	140%	119%	60%	130%	108%	50%	140%
Bromoform	9805740		< 0.05	< 0.05	NA	< 0.05	82%	50%	140%	78%	60%	130%	80%	50%	140%
Styrene	9805740		< 0.05	< 0.05	NA	< 0.05	83%	50%	140%	104%	60%	130%	92%	50%	140%
1,1,2,2-Tetrachloroethane	9805740		< 0.05	< 0.05	NA	< 0.05	106%	50%	140%	100%	60%	130%	96%	50%	140%
o-Xylene	9805740		< 0.05	< 0.05	NA	< 0.05	112%	50%	140%	106%	60%	130%	108%	50%	140%
1,3-Dichlorobenzene	9805740		< 0.05	< 0.05	NA	< 0.05	97%	50%	140%	99%	60%	130%	92%	50%	140%
1,4-Dichlorobenzene	9805740		< 0.05	< 0.05	NA	< 0.05	100%	50%	140%	108%	60%	130%	99%	50%	140%
1,2-Dichlorobenzene	9805740		< 0.05	< 0.05	NA	< 0.05	101%	50%	140%	103%	60%	130%	95%	50%	140%
1,3-Dichloropropene	9805740		< 0.04	< 0.04	NA	< 0.04	80%	50%	140%	84%	60%	130%	90%	50%	140%
n-Hexane	9805740		< 0.05	< 0.05	NA	< 0.05	110%	50%	140%	102%	60%	130%	96%	50%	140%

AGAT QUALITY ASSURANCE REPORT (V2)

Page 11 of 15

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Quality Assurance

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

SAMPLING SITE:

AGAT WORK ORDER: 18L423281 ATTENTION TO: Bob Dufton

SAMPLED BY:

Trace Organics Analysis (Continued)

RPT Date: Jan 03, 2019			0	UPLICAT	E		REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample	Dup #1 Dup #2 RPD			Method Blank	Measured	Acceptable Limits		Recoverv	Lin	ptable nits	Recoverv	Lin	eptable nits
		ld	- up				Value	Lower	Upper	,		Upper	,		Upper
O. Reg. 153(511) - PHCs F1 - F4	(-BTEX) (So	il)													
F1 (C6 to C10)	9805379		< 5	< 5	NA	< 5	79%	60%	130%	89%	85%	115%	80%	70%	130%
F2 (C10 to C16)	9808670 9	9808670	< 10	< 10	NA	< 10	95%	60%	130%	91%	80%	120%	73%	70%	130%
F3 (C16 to C34)	9808670 9	9808670	< 50	< 50	NA	< 50	100%	60%	130%	109%	80%	120%	87%	70%	130%
F4 (C34 to C50)	9808670 9	9808670	< 50	< 50	NA	< 50	101%	60%	130%	97%	80%	120%	82%	70%	130%

Comments: When the average of the sample and duplicate results is less than 5x the RDL, the Relative Percent Difference (RPD) will be indicated as Not Applicable (NA).

Certified By:

NPopukok

AGAT QUALITY ASSURANCE REPORT (V2)

Page 12 of 15

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Method Summary

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

AGAT WORK ORDER: 18L423281 **ATTENTION TO: Bob Dufton**

SAMPLED BY:

SAMPLING SITE:		SAMPLED BY:	
PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Soil Analysis			
Antimony	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Arsenic	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Barium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Beryllium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Boron	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Boron (Hot Water Soluble)	MET-93-6104	EPA SW 846 6010C; MSA, Part 3, Ch.21	ICP/OES
Cadmium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Chromium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Cobalt	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Copper	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Lead	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Molybdenum	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Nickel	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Selenium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Silver	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Thallium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Uranium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Vanadium	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Zinc	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
Chromium VI	INOR-93-6029	SM 3500 B; MSA Part 3, Ch. 25	SPECTROPHOTOMETER
Mercury	MET-93-6103	EPA SW-846 3050B & 6020A	ICP-MS
pH, 2:1 CaCl2 Extraction	INOR-93-6031	MSA part 3 & SM 4500-H+ B	pH METER



Method Summary

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

AGAT WORK ORDER: 18L423281 ATTENTION TO: Bob Dufton

FROJECT. 24340 Adeialde Ru Sta	annoy	ATTENTION TO.	Beb Buiton
SAMPLING SITE:		SAMPLED BY:	
PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Trace Organics Analysis			
F1 (C6 to C10)	VOL-91-5009	CCME Tier 1 Method, SW846 5035	P &T GC / FID
F1 (C6 to C10) minus BTEX	VOL-91-5009	CCME Tier 1 Method, SW846 5035	P & T GC / FID
F2 (C10 to C16)	VOL-91-5009	CCME Tier 1 Method	GC / FID
F3 (C16 to C34)	VOL-91-5009	CCME Tier 1 Method	GC / FID
F4 (C34 to C50)	VOL-91-5009	CCME Tier 1 Method	GC / FID
Gravimetric Heavy Hydrocarbons	VOL-91-5009	CCME Tier 1 Method	Balance
Moisture Content	VOL-91-5009	CCME Tier 1 Method, SW846 5035,8015	BALANCE
Terphenyl	VOL-91-5009	CCME Tier 1 Method	GC/FID
Dichlorodifluoromethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Vinyl Chloride	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Bromomethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Trichlorofluoromethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Acetone	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,1-Dichloroethylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Methylene Chloride	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Trans- 1,2-Dichloroethylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Methyl tert-butyl Ether	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,1-Dichloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Methyl Ethyl Ketone	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Cis- 1,2-Dichloroethylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Chloroform	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,2-Dichloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,1,1-Trichloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Carbon Tetrachloride	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Benzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,2-Dichloropropane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Trichloroethylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Bromodichloromethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Methyl Isobutyl Ketone	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,1,2-Trichloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Toluene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Dibromochloromethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Ethylene Dibromide	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Tetrachloroethylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,1,1,2-Tetrachloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Chlorobenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Ethylbenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
m & p-Xylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Bromoform	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Styrene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,1,2,2-Tetrachloroethane	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
o-Xylene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,3-Dichlorobenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,4-Dichlorobenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,2-Dichlorobenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
Xylene Mixture	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
1,3-Dichloropropene	VOL-91-5002 VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
n-Hexane	VOL-91-5002 VOL-91-5002	EPA SW-846 5035 & 8260 EPA SW-846 5035 & 8260	(P&T)GC/MS



Method Summary

CLIENT NAME: EXP. SERVICES INC.

PROJECT: 24546 Adelaide Rd. - Strathroy

SAMPLING SITE:

AGAT WORK ORDER: 18L423281 ATTENTION TO: Bob Dufton

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Toluene-d8	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS
4-Bromofluorobenzene	VOL-91-5002	EPA SW-846 5035 & 8260	(P&T)GC/MS



Appendix H: Laboratory Certificate of Analysis Sheets – Groundwater



Page 1 of 5

CLIENT NAME: EXP. SERVICES INC. 15701 Robin's Hill Road #2 LONDON, ON N5V0A5 (519) 963-3000

ATTENTION TO: Bob Dufton

PROJECT: LON-16790

AGAT WORK ORDER: 19L424988

TRACE ORGANICS REVIEWED BY: Neli Popnikolova, Senior Chemist

DATE REPORTED: Jan 09, 2019

PAGES (INCLUDING COVER): 5

VERSION*: 1

Should you require any information regarding this analysis please contact your client services representative at (905) 712-5100

wierre .		
*NOTES		

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.

AGAT Laboratories (V1)

Member of: Association of Professional Engineers and Geoscientists of Alberta (APEGA) Western Enviro-Agricultural Laboratory Association (WEALA) Environmental Services Association of Alberta (ESAA)	AGAT Laboratories is accredited to ISO/IEC 17025 by the Canadian Association for Laboratory Accreditation Inc. (CALA) and/or Standards Council of Canada (SCC) for specific tests listed on the scope of accreditation. AGAT Laboratories (Mississauga) is also accredited by the Canadian Association for Laboratory Accreditation Inc. (CALA) for specific drinking water tests. Accreditations are location and parameter specific. A complete listing of parameters for each location is available from www.cala.ca and/or www.scc.ca. The tests in this report may not necessarily be included in the scope of accreditation. Measurement Uncertainty is not taken into consideration when stating
	the scope of accreditation. Measurement Uncertainty is not taken into consideration when stating

Results relate only to the items tested. Results apply to samples as received. All reportable information as specified by ISO 17025:2017 is available from AGAT Laboratories upon request



AGAT WORK ORDER: 19L424988 PROJECT: LON-16790 5835 COOPERS AVENUE MISSISSAUGA, ONTARIO CANADA L4Z 1Y2 TEL (905)712-5100 FAX (905)712-5122 http://www.agatlabs.com

CLIENT NAME: EXP. SERVICES INC.

SAMPLING SITE:Strathroy

ATTENTION TO: Bob Dufton

SAMPLED BY:Natasha Ungerer

O. Reg. 153(511) - PHCs F1 - F4 (Water)

DATE RECEIVED: 2019-01-03

		SAMPLE DES	CRIPTION:	BH5/MW	BH7/MW	BH15/MW
		SAM	PLE TYPE:	Water	Water	Water
		DATE S	SAMPLED:	2019-01-03	2019-01-03	2019-01-03
Parameter	Unit	G/S	RDL	9816061	9816067	9816068
Benzene	µg/L	5.0	0.20	<0.20	<0.20	<0.20
Toluene	µg/L	24	0.20	<0.20	<0.20	<0.20
Ethylbenzene	µg/L	2.4	0.10	<0.10	<0.10	<0.10
Xylene Mixture	µg/L	300	0.20	<0.20	<0.20	<0.20
F1 (C6 - C10)	µg/L	750	25	<25	<25	<25
F1 (C6 to C10) minus BTEX	µg/L	750	25	<25	<25	<25
F2 (C10 to C16)	µg/L	150	100	<100	<100	<100
F3 (C16 to C34)	µg/L	500	100	<100	<100	<100
F4 (C34 to C50)	µg/L	500	100	<100	<100	<100
Gravimetric Heavy Hydrocarbons	µg/L	500	500	NA	NA	NA
Surrogate	Unit	Acceptab	Acceptable Limits			
Terphenyl	%	60-1	40	89	71	98

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Table 2: Full Depth Generic Site Condition Standards in a Potable Ground Water Condition - Potable Ground Water - All Types of Property Uses - Coarse Textured Soils

Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation.

9816061-9816068 The C6-C10 fraction is calculated using Toluene response factor.

Xylenes total is a calculated parameter. The calculated value is the sum of m&p-Xylene + o-Xylene.

C6–C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

The C10 - C16, C16 - C34, and C34 - C50 fractions are calculated using the average response factor for n-C10, n-C16, and nC34.

Gravimetric Heavy Hydrocarbons are not included in the Total C16 - C50 and are only determined if the chromatogram of the C34 - C50 Hydrocarbons indicated that hydrocarbons >C50 are present. The chromatogram has returned to baseline by the retention time of nC50.

Total C6-C50 results are corrected for BTEX contribution.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

nC6 and nC10 response factors are within 30% of Toluene response factor.

nC10, nC16 and nC34 response factors are within 10% of their average.

C50 response factor is within 70% of nC10 + nC16 nC34 average.

Linearity is within 15%.

Extraction and holding times were met for this sample.

Fractions 1-4 are quantified with the contribution of PAHs. Under Ontario Regulation 153/04, results are considered valid without determining the PAH contribution if not requested by the client. NA = Not Applicable

Analysis performed at AGAT Toronto (unless marked by *)

Certified By:

NPopukoloj

DATE REPORTED: 2019-01-09



Quality Assurance

CLIENT NAME: EXP. SERVICES INC.

PROJECT: LON-16790

SAMPLING SITE:Strathroy

AGAT WORK ORDER: 19L424988 ATTENTION TO: Bob Dufton SAMPLED BY:Natasha Ungerer

Trace Organics Analysis

				•	5										
RPT Date: Jan 09, 2019			DUPLICATE				REFERENCE MATERIAL			METHOD BLANK SPIKE			МАТ	RIX SPI	IKE
PARAMETER	Batch	Sample	Dup #1	Dup #2	RPD	Method Blank	Measured Value		eptable nits		ptable nits	Recovery	Lin	eptable mits	
		ľ		-			value	Lower	Upper	_	Lower	Upper	r	Lower	Upper
O. Reg. 153(511) - PHCs F1 -	F4 (Water)														
Benzene	9799462		< 0.20	< 0.20	NA	< 0.20	92%	50%	140%	86%	60%	130%	85%	50%	140%
Toluene	9799462		< 0.20	< 0.20	NA	< 0.20	90%	50%	140%	83%	60%	130%	81%	50%	140%
Ethylbenzene	9799462		< 0.10	< 0.10	NA	< 0.10	84%	50%	140%	82%	60%	130%	80%	50%	140%
Xylene Mixture	9799462		< 0.20	< 0.20	NA	< 0.20	91%	50%	140%	85%	60%	130%	85%	50%	140%
F1 (C6 - C10)	9799462		< 25	< 25	NA	< 25	85%	60%	140%	87%	60%	140%	79%	60%	140%
F2 (C10 to C16)		TW	< 100	< 100	NA	< 100	99%	60%	140%	87%	60%	140%	92%	60%	140%
F3 (C16 to C34)		TW	< 100	< 100	NA	< 100	103%	60%	140%	104%	60%	140%	85%	60%	140%
F4 (C34 to C50)		TW	< 100	< 100	NA	< 100	88%	60%	140%	99%	60%	140%	90%	60%	140%

Comments: Tap water analysis has been performed as QC sample testing for duplicate and matrix spike due to insufficient sample volume.

When the average of the sample and duplicate results is less than 5x the RDL, the Relative Percent Difference (RPD) will be indicated as Not Applicable (NA).

Certified By:

NPopukot

AGAT QUALITY ASSURANCE REPORT (V1)

AGAT Laboratories is accredited to ISO/IEC 17025 by the Canadian Association for Laboratory Accreditation Inc. (CALA) and/or Standards Council of Canada (SCC) for specific tests listed on the scope of accreditation. AGAT Laboratories (Mississauga) is also accredited by the Canadian Association for Laboratory Accreditation Inc. (CALA) for specific tests tests. Accreditations are location and parameter specific. A complete listing of parameters for each location is available from www.cala.ca and/or www.scc.ca. The tests in this report may not necessarily be included in the scope of accreditation. RPDs calculated using raw data. The RPD may not be reflective of duplicate values shown, due to rounding of final results.

Page 3 of 5



Method Summary

CLIENT NAME: EXP. SERVICES INC.

PROJECT: LON-16790

SAMPLING SITE:Strathroy

AGAT WORK ORDER: 19L424988 ATTENTION TO: Bob Dufton SAMPLED BY:Natasha Lingerer

SAMPLING SHE:Strathroy		SAMPLED BE Natasha Ungerer										
PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE									
Trace Organics Analysis	I	1	-									
Benzene	VOL-91-5010	MOE PHC-E3421	(P&T)GC/FID									
Toluene	VOL-91-5010	MOE PHC-E3421	(P&T)GC/FID									
Ethylbenzene	VOL-91-5010	MOE PHC-E3421	(P&T)GC/FID									
Xylene Mixture	VOL-91-5010	MOE PHC-E3421	(P&T)GC/FID									
F1 (C6 - C10)	VOL-91- 5010	MOE PHC-E3421	(P&T)GC/FID									
F1 (C6 to C10) minus BTEX	VOL-91-5010	MOE PHC-E3421	(P&T)GC/FID									
F2 (C10 to C16)	VOL-91-5010	MOE PHC-E3421	GC/FID									
F3 (C16 to C34)	VOL-91-5010	MOE PHC-E3421	GC/FID									
F4 (C34 to C50)	VOL-91-5010	MOE PHC-E3421	GC/FID									
Gravimetric Heavy Hydrocarbons	VOL-91-5010	MOE PHC-E3421	BALANCE									
Terphenyl	VOL-91-5010		GC/FID									

S835 Coopers Avenue Mississauga, Ontario L4Z 1Y2 Ph: 905.712.5100 Fax: 905.712.5122 webearth.agatlabs.com											Laboratory Use Only Work Order #: 192424988 Cooler Quantity: Mech											
Report Information:				use Drinking Water Chain of Custody Form (potable water consumed by humans) Regulatory Requirements: In No Regulatory Requirement					Arrival Temperatures: 4:3 0.2 0.1 6:7 6:3 4:7 0.1 Custody Seal Intact: Yes No N/A													
Company: Contact: Address: Phone: Reports to be sent to: 1. Email: 2. Email: MONON: MO			(Please check all applicable boxes) Regulation 153/04 Table Indicate One Indicate One Res/Park Agriculture Soil Texture (check One) Region	er Use Regulation 558 nitary CCME orm Prov. Water Qualit Objectives (PWQO Date One				ity		Notes: ON TCG Turnaround Time (TAT) Required: Regular TAT Sto 7 Business Days Rush TAT (Rush Surcharges Apply) 3 Business Days Days OR Date Required (Rush Surcharges May Apply):												
Project Information: Project: LON - 16790 Site Location: Stracture Sampled By:			Is this submission for a Record of Site Condition?		Report Guideline on Certificate of Analysis KYes No						Please provide prior notification for rush TAT *TAT is exclusive of weekends and statutory holidays For 'Same Day' analysis, please contact your AGAT CPM											
AGAT Quote #:			Sample Matrix LegendBBiotaGWGround WaterOOilPPaintSSoilSDSedimentSWSurface Water	Field Filtered - Metals, Hg, CrVI	Metals and Inorganics	153 Met Is [] 153	WS CICI CN TFOC THE	etals Scan	Regulation/Custom Metals		SS: UVOC UBTEX UTHM	1 - F4		PCBs; Total Aroclors	Organochlorine Pesticides		IEX					
Sample Identification	Date Sampled	Time Sampled	# of Containers	Sam Mat		Y/N	Metals	D All Me	ORPs: DB-H DCr ⁶⁺ DEC DPH DSAR	Full Metals	Regula		Volatiles:	PHCs F1 - I	PAHs	PCBs. 1	Organo	Sewer Use	8			
BHJ/MW BHJ/MW	2019/01/	03 10:00 10:30 11:00	t at	d															XXX	1		
					· · · · · · · · · · · · · · · · · · ·																	
Samples Relinquished By (Print Name and Sign): Samples Relinquished By (Print Name and Sign): Samples Relinquished By (Print Name and Sign):	8	Date Date Date Date	1/03 Time	- 4 7 0	Samples Received By (Print Name and Sign):	on	>	X	5		Date Date Date	nz AN	5, 1 47, K	Time Time Time	1;4 3∶°	50	Am Nº:			L_of_ 56	<u> </u>	

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